

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

**EnergyNorth Natural Gas, Inc.  
d/b/a National Grid NH**

**Summer 2009 Cost of Gas  
DG 09-\_\_\_\_\_**

**Prefiled Testimony of Ann E. Leary**

**March 16, 2009**

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1 **Q. Ms. Leary, please state your full name and business address.**

2 A. My name is Ann E. Leary. My business address is 201 Jones Road, Waltham,  
3 Massachusetts 02451.

4

5 **Q. Please state your position with National Grid NH (“National Grid” or the**  
6 **“Company”).**

7 A. I am the Manager of Pricing-New England for the regulated gas companies including  
8 EnergyNorth Natural Gas, Inc. d/b/a National Grid NH.

9

10 **Q. How long have you been employed by National Grid or its affiliates and in what**  
11 **capacities?**

12 A. In 1985, I joined the Essex County Gas Company as Staff Engineer. In 1987, I became a  
13 planning analyst and later became the Manager of Rates. Following the acquisition of  
14 Essex County Gas Company by Eastern Enterprises in 1998, I became Manager of Rates  
15 for Boston Gas Company and then subsequently for KeySpan Energy Delivery New  
16 England after Eastern was acquired by KeySpan Corporation. Since the acquisition of  
17 EnergyNorth Natural Gas, Inc. by KeySpan Corporation, I have been responsible for  
18 rates related matters for National Grid NH as well. My responsibilities remained the  
19 same following the acquisition of KeySpan by National Grid.

20

1 **Q. What do your responsibilities as Manager of Pricing-New England include?**

2 **A.** As the Manager of Pricing-New England, I am responsible for preparing and submitting  
3 various regulatory filings with both the New Hampshire Public Utilities Commission and  
4 the Massachusetts Department of Public Utilities on behalf of the Company's New  
5 England local distribution companies, including Boston Gas Company, Essex Gas  
6 Company, Colonial Gas Company, and National Grid NH.. This includes Cost of Gas  
7 ("COG") filings, Local Distribution Adjustment Charge ("LDAC") filings and  
8 reconciliations, energy conservation, performance-based revenue calculations, lost-base  
9 revenues, and exogenous cost filings.

10

11 **Q. Please summarize your educational background.**

12 **A.** I received a Bachelor of Science in Mechanical Engineering from Cornell University in  
13 1983.

14

15 **Q. Have you previously testified in regulatory proceedings?**

16 **A.** I have testified in a number of regulatory proceedings before Commission and the  
17 Massachusetts Public Utilities on a variety of rate matters that include cost allocation  
18 studies, rate design, cost of gas adjustment clause proposals, and exogenous cost filings.

19 .

20 **Q. What is the purpose of your testimony?**

21 **A.** The purpose of my testimony is to explain the Company's proposed firm sales cost of gas  
22 rates for the 2009 Summer (Off Peak) Period to be effective beginning May 1, 2009.

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**COST OF GAS FACTOR**

**Q. What are the proposed 2009 summer firm sales cost of gas rates?**

A. The Company proposes a firm sales cost of gas rate of \$0.6722 per therm for residential customers, \$0.6707 per therm for commercial/industrial low winter use customers, and \$0.6727 per therm for commercial/industrial high winter use customers as shown on Proposed Seventy-Eighth Revised Page 84.

**Q. Would you please explain tariff page Proposed Sixteenth Revised Page 83 and Proposed Seventy-Eighth Revised Page 84?**

A. Proposed Sixteenth Revised Page 83 and Proposed Seventy-Eighth Revised Page 84 contain the calculation of the 2009 Summer Period Cost of Gas Rate and summarize the Company's forecast of firm gas sales, firm gas sendout and gas costs. For example, Proposed Seventy-Eighth Revised Page 84 shows that the 2009 Average Cost of Gas of \$0.6722 per therm is derived by adding the Direct Cost of Gas Rate of \$0.6631 per therm to the Indirect Cost of Gas Rate of \$0.0091 per therm. The estimated total Anticipated Direct Cost of gas is \$15,184,286 and the estimated Indirect Cost of Gas is \$207,480. The Direct Cost of Gas Rate and the Indirect Cost of Gas Rates are determined by dividing each of these total cost figures by the projected firm sales volumes of 22,899,858 therms. Proposed Seventy-Eighth Revised Page 84 further shows that the Residential Cost of Gas Rate, \$0.6722 per therm, is equal to the Average Cost of Gas for all firm sales customers. It also shows the calculation of the Commercial/Industrial Low

1 Winter Use Cost of Gas Rate, \$0.6707 per therm, and the Commercial/Industrial High  
2 Winter Use Cost of Gas Rate, \$0.6727 per therm.

3  
4 The calculation of the Anticipated Direct Cost of Gas is shown on Proposed Sixteenth  
5 Revised Page 83. To derive the total Anticipated Direct Cost of Gas of \$15,184,286 the  
6 Company starts with the Unadjusted Anticipated Cost Of Gas of \$17,020,073 and adds  
7 the Net Adjustment totaling \$(1,835,787) ( $\$17,020,073 + \$(1,835,787) = \$15,184,286$ ).

8

9 **Q. What are the components of the Unadjusted Anticipated Cost of Gas?**

10 A. The Unadjusted Anticipated Cost of Gas consists of the following:

|    |  |                     |
|----|--|---------------------|
| 11 | 1. Purchased Gas Demand Costs            | \$3,059,784         |
| 12 | 2. Purchased Gas Supply Costs            | 11,690,508          |
| 13 | 3. Produced Gas Cost                     | 70,881              |
| 14 | 4. Hedged Contract Savings               | <u>2,198,899</u>    |
| 15 | Total Unadjusted Anticipated Cost of Gas | <b>\$17,020,073</b> |

16

17 **Q. What are the components of the allowable adjustments to the cost of gas?**

18 A. The Adjustments to gas costs, listed on Proposed Sixteenth Revised Page 83 are as  
19 follows:

|   |    |                                      |                      |
|---|----|--------------------------------------|----------------------|
| 1 | 1. | Prior Period (Over)/Under Collection | \$(1,969,485)        |
| 2 | 2. | Interest                             | (28,902)             |
| 3 | 3. | Prior Period Adjustment              | <u>162,600</u>       |
| 4 |    | Total Adjustments                    | <b>\$(1,835,787)</b> |

5

6 **Q. Please briefly discuss the status of prices in the gas commodity market that provides**  
7 **the basis for your initial cost of gas rate for the Summer Period.**

8 A. As of March 10 2009, the six-month NYMEX futures price strip for the 2009 summer is  
9 \$0.4472 per therm. The NYMEX strip for this summer reflects current and projected  
10 market conditions in the gas industry nationally. The current COG reflects a dramatic  
11 decrease from 2008 primarily resulting from the current state of the economy and its  
12 impact on energy prices.

13

14 **Q. How does the proposed average cost of gas rate in this filing compare to the initial**  
15 **cost of gas rate approved by the Commission for the 2008 Summer Period?**

16 A. The cost of gas rate proposed in this filing is \$0.5148 per therm lower than the initial rate  
17 approved by the Commission for the 2008 Summer Period (\$0.6722 vs. \$1.1870). This  
18 \$0.5148 per therm decrease is the result of a \$0.3956 per therm decrease in gas costs, a  
19 \$0.0312 per therm decrease in indirect gas costs, and a \$0.0880 per therm decrease in  
20 prior period reconciliation adjustments and associated interest. The \$0.3956 per therm  
21 decrease in gas costs is primarily a result of a decrease in the NYMEX pricing (\$0.55 per  
22 therm) offset by an increase in the hedging gains/losses (\$0.15 per therm). The \$0.0312

1 per therm decrease in indirect gas costs is a result of a reduction in both gas cost and the  
2 percentages used to calculate working capital and bad debt.

3  
4 **Q. What was the actual weighted average firm sales cost of gas rate for the 2008 Summer**  
5 **Period?**

6 A. The weighted average cost of gas rate for the 2008 Summer Period was approximately  
7 \$1.2646 per therm. This was determined by applying the actual monthly cost of gas rates for  
8 May 2008 through October 2008 to the monthly therm usage of a typical residential heating  
9 customer using 1,250 therms per year, or 318 therms for the six summer period months, for  
10 heat, hot water and cooking.

11  
12 **PRIOR PERIOD OVER COLLECTION**

13 **Q. Please explain the prior period over collection of \$(1,969,485).**

14 The prior period over collection is detailed in the 2008 Summer Period Reconciliation  
15 Analysis included in Tab 14 of this filing. Over the 2008 Summer Period, allowable gas  
16 costs of \$24,246,973 plus the prior Summer Period under collection of \$148,457 was less  
17 than the Gas Cost Revenue of \$26,364,916 by \$(1,969,485). The net result is an ending over  
18 collection balance of \$(1,969,485) as of November 1, 2008 as shown on the 2008 Summer  
19 Period Reconciliation Analysis. Comparing the actual revenues billed and the gas costs  
20 incurred to those that the Company projected in its initial 2008 Summer Period Cost of Gas  
21 filing, the over recovery of \$(1,969,485) is the net result of the following: (i) a \$128 and  
22 \$7,337 decrease to interest; (ii) a \$4,631,237 decrease in actual gas costs compared to



1 projections; and (iii) the \$2,669,216 reduction in gas cost revenue billed compared to  
2 projections.

3  
4 **Q. Please explain why the Company experienced a \$1.9 million over collection in its 2008**  
5 **Off Peak Gas cost Reconciliation Filing.**

6 A. During the 2008 Summer Period, gas prices were extremely volatile. NYMEX prices ranged  
7 from a high of \$13.72/Dktherm to a low of \$7.25/Dktherm. On June 13, 2008, the Company  
8 filed a revised summer COG filing to reflect the increasing cost of gas. This filing reset the  
9 twenty percent maximum and minimum COG allowed without regulatory approval. The  
10 revised filing was approved by the Commission in Docket DG 07-129 Order No. 24, 881,  
11 dated July 31, 2008. Soon after submitting the revised filing the NYMEX futures prices  
12 dropped dramatically to the \$7.25/Dktherm price range. The Company responded by  
13 reducing its COG factor to the minimum allowed but due to timing constraints was not able  
14 to make another revised COG filing to reduce the COG to the level needed to avoid an over  
15 collection.

16  
17 **CUSTOMER BILL IMPACTS**

18  
19 **Q. What is the estimated impact of the proposed firm sales cost of gas rate on an**  
20 **average heating customer's seasonal bill as compared to the rates in effect last year?**

21 A. The bill impact analysis is presented in Tab 8, Schedule 8 of this filing. Please note that  
22 these bill impacts include the increase resulting from the implementation of the

1 temporary base distribution rates approved in Order No. 24,888 in docket DG 08-009.  
2 The total bill impact for a typical residential heating customer is a decrease of  
3 approximately \$174, or 32% of which \$186 or 46.3% is from the decrease in the COG  
4 and LDAC as compared to the average COG and LDAC for 2008 summer season, offset  
5 by a \$12 or 8.8% increase resulting from the implementation of temporary base rates.  
6 The total bill impact for a typical commercial/industrial G-41 customer is an decrease of  
7 approximately \$309, or 30.0% of which \$334 or 45.8% is from the decrease in the COG  
8 and LDAC as compared to the average COG and LDAC for 2008 summer season, offset  
9 by a \$26 or 8.6% increase resulting from the implementation of temporary base rates.  
10 Schedule 8 of this filing provides more detail of the impact of the proposed rate  
11 adjustments on heating customers.

12  
13 **HEDGING**

14 **Q. Please explain how the Company proposes to change the way it recognizes the**  
15 **gains and/or losses associated with underground storage hedges.**

16 A. Currently the Company records the underground storage hedging gains or losses as part  
17 of its underground storage inventory account thus impacting the average underground  
18 storage unit pricing. The Company is proposing to change this process and to book the  
19 underground storage hedging gain/loss to a separate deferred account and then amortize  
20 this amount over the winter months based on the projected monthly underground storage  
21 withdrawals contained in the Peak COG filing. Therefore the underground storage  
22 hedge gains or losses will be recovered during one heating season.

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**Q. Why is the Company proposing this change?**

A. In DG 08-106, the Company agreed with staff that it is appropriate, where possible, to recover gas costs in the period in which they are incurred. Under the existing methodology for recording hedge gain/loss, if the Company does not use all the underground storage over the course of a winter period, the Company will not recover the total hedge gain/loss in that winter season. Rather, the hedge gain/loss will be reflected in the underground storage unit price and therefore will not be recovered until the following peak season. Under the Company's proposed policy, the underground storage hedge gain /loss will be recovered from customers during the current winter period. This proposed change is consistent with the methodology used for all other National Grid companies.

**OTHER ISSUES**

**Q. Have the Company and Staff resolved the issue of how the Company accounts for occupant billings in its gas cost reconciliation filing?**

A. Yes, the Company, and Staff, along with the Office of the Consumer Advocate have resolved the issue of occupant account billings in gas cost reconciliation filings that was left open from prior cost of gas dockets DG 07-129. A Settlement agreement has been executed and will be filed separately along with a joint statement in support by the parties.

1

2

**LOCAL DISTRIBUTION ADJUSTMENT CHARGE**

3 **Q. Is the Company proposing any changes to the Local Distribution Adjustment**  
4 **Charge in this filing?**

5 A. The Company is not proposing any changes to the LDAC in this filing. The LDAC is  
6 typically adjusted as part of the winter period cost of gas proceeding.

7

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION

EnergyNorth Natural Gas, Inc.  
d/b/a National Grid NH

Summer 2009 Cost of Gas  
DG 09-\_\_\_

Prefiled Testimony of Theodore Poe, Jr.

March 16, 2009

1 **Q. Please state your name, address and position with National Grid NH**

2 A. My name is Theodore Poe, Jr. My business address is 201 Jones Road, Waltham,  
3 Massachusetts 02451. My title is Lead Analyst.

4  
5 **Q. Please summarize your educational background, and your business and professional**  
6 **experience.**

7 A. I graduated from the Massachusetts Institute of Technology in 1978 with a Bachelor of  
8 Science Degree in Geology. From 1981 to 1989, I worked as a Research Associate with  
9 Jensen Associates, Inc. of Boston where I was responsible for the development of a  
10 variety of computer forecasting models of natural gas supply and demand for interstate  
11 pipeline and local distribution companies. In 1989, when I joined Boston Gas Company,  
12 I was responsible for modeling and forecasting the natural gas resource requirements of  
13 its customers. Since 1998, I have assumed the added responsibilities of forecasting the  
14 requirements of Essex Gas Company, Colonial Gas Company and EnergyNorth Natural  
15 Gas, Inc. d/b/a National Grid NH.

16

17 **Q. Are you a member of any professional organizations?**

18 A. I am a member of the Northeast Gas Association, the New England-Canada Business  
19 Council and the American Meteorological Society.

20

1 **Q. Have you previously testified in regulatory proceedings?**

2 A. Yes, I have testified in a number of proceedings before the Commonwealth of  
3 Massachusetts Department of Telecommunications and Energy and the State of New  
4 Hampshire Public Utilities Commission.

5  
6 **Q. What is the purpose of your testimony in this proceeding?**

7 A. The purpose of my testimony is to summarize the gas supply and transportation portfolio  
8 and the forecasted sendout requirements for EnergyNorth Natural Gas, Inc. (the  
9 "Company") for the 2009 off-peak season. This information is provided in significantly  
10 more detail in the schedules that the Company is filing.

11

12 **Q. Would you describe the transportation contract portfolio that the Company now**  
13 **holds?**

14 A. The Company currently holds contracts on Tennessee Gas Pipeline (76,833 MMBtu/day)  
15 and Portland Natural Gas Transmission (1,000 MMBtu/day) to provide a daily  
16 deliverability of 77,833 MMBtu/day to its city gate stations. Schedule 12, Page 1, in the  
17 Company's filing is a schematic diagram of these contracts, and Schedule 12, Page 2, is a  
18 table listing these contracts. These contracts provide delivery of natural gas from three  
19 sources.

20

21 First, the Company holds contracts to allow for delivery of up to 8,122 MMBtu/day of  
22 Canadian supply. These consist of the following:

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- The Company can receive up to 4,000 MMBtu/day of firm Canadian supply from Dawn, Ontario. This supply is delivered to the Company on Company-held transportation contracts on Union Gas, TransCanada, Iroquois Gas Transmission System, and Tennessee Gas Pipeline.
- The Company can receive up to 3,122 MMBtu/day of firm Canadian supply from the Canadian/New York border. This supply is transported on Company-held transportation contracts on Tennessee Gas Pipeline for delivery.
- The Company can receive up to 1,000 MMBtu/day of firm Canadian supply from a Company-held transportation contract on Portland Natural Gas Transmission for delivery to its Berlin division.

Second, the Company holds the following contracts to allow for delivery of up to 41,596 MMBtu/day of domestic supply from the producing and market areas within the United States.

- The Company can receive up to 21,596 MMBtu/day of firm domestic supplies from Texas and Louisiana production areas. These supplies are delivered to the Company on transportation contracts on Tennessee Gas Pipeline.
- The Company can receive up to 20,000 MMBtu/day of firm supply from Tennessee's Dracut meter in Dracut, MA. This supply is delivered to the Company on a transportation contract on Tennessee Gas Pipeline.



1 Third, the Company holds the following contracts to allow for delivery of up to 28,115  
2 MMBtu/day of domestic supply from underground storage fields in the New  
3 York/Pennsylvania area.

4  
5 • The Company can receive up to 19,076 MMBtu/day of firm domestic supplies  
6 from its Tennessee Gas Pipeline FS-MA storage contract. This contract allows  
7 for a storage capacity of 1,560,391 MMBtu. These supplies are delivered to the  
8 Company on a transportation contract on Tennessee Gas Pipeline.

9 • The Company can receive up to 9,039 MMBtu/day of firm domestic supplies  
10 from its storage contracts with National Fuel Gas, Honeoye and Dominion. In  
11 aggregate, these contracts allow for a storage capacity of 1,019,740 MMBtu.  
12 These supplies are delivered to the Company on a transportation contract on  
13 Tennessee Gas Pipeline.

14

15 **Q. Have there been any changes in the transportation contract portfolio that the**  
16 **Company now holds since the Company filed its 2008 Off Peak (Summer) Period**  
17 **Cost Of Gas Filing?**

18 A. No, there have been none.

19

1 **Q. Would you describe the source of gas supplies used with these transportation**  
2 **contracts?**

3 A. The transportation contracts associated with the Canadian supplies receive firm supplies  
4 from both Eastern and Western Canada. The supplies associated with the Company's  
5 domestic transportation contracts are firm supplies that the Company purchases primarily  
6 in the U.S. Gulf Coast.

7  
8 The Company has a supply contract with BP Gas & Power Ltd, which began on April 1,  
9 2007, to purchase of up to 3,122 MMBtu per day at Niagara. This is a five-year contract  
10 that allows the Company monthly nomination flexibility and market-based pricing.

11  
12 On February 10<sup>th</sup>, 2009, the Company, as a member of the NEGM (Northeast Gas  
13 Markets) consortium, issued a Request For Proposal (“RFP”) for up to 4,000 MMBtu/day  
14 of supply for its transportation capacity from Dawn, Ontario during the 2009 off-peak  
15 period. From that RFP, the Company secured 4,000 MMBtu/day of baseload supply for  
16 April through October 2009 with Nexen Marketing that will be priced at the monthly  
17 NYMEX settlement price plus an index.

18  
19 Lastly, the Company holds its citygate-delivered supply contract with Virginia Power  
20 Energy Marketing ("VPEM") that provides the Company with a maximum daily quantity  
21 (MDQ) of 8,000 MMBtu/day and an annual contract quantity (ACQ) of 1,208,000  
22 MMBtu/year. This contract will terminate on October 31<sup>st</sup>, 2009.

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Otherwise, the Company plans to follow its traditional supply purchasing practices to refill its underground storage field capacity and to provide for any other supply requirements of its customers.

**Q. Have there been any changes in the supply contract portfolio that the Company now holds since the Company submitted its 2008 Off Peak Cost Of Gas Filing?**

A. Yes. The contract with VPEM that I described above has a term of November 1, 2008 – October 31, 2009. It was a replacement contract for the previous Distrigas supply contract that was a contract of equivalent volume, which expired on October 31, 2008. I had previously described this contract in Docket DG 08-106, the Company’s 2008/09 Peak Period Cost of Gas filing.

Also, the Company will have its new supply contract for its Dawn capacity for the 2009 off-peak period, as I mentioned above.

**Q. Would you describe any additional sources of gas supply available to the Company that are used to provide service during the off-peak period?**

A. The Company has several additional sources of gas supply available to it during the off-peak period. The Company owns three LNG vaporization facilities in Concord, Manchester and Tilton that have an aggregate vaporization rate of 18,810 MMBtu/day and a combined storage capacity of 13,057 MMBtu. Additionally, the Company owns

1 four propane facilities in Amherst, Manchester, Nashua and Tilton that have an aggregate  
2 vaporization rate of 34,600 MMBtu/day and a combined storage capacity of 100,993  
3 MMBtu. These supplemental facilities are not normally used to provide supply service  
4 during the off-peak period, but they are available for maintaining system integrity.  
5

6 **Q. What was the source of the projected sendout requirements and costs used in this**  
7 **filing?**

8 A. As in prior cost of gas filings, the Company used projected sendout requirements and  
9 costs from its internal budgets and forecasts as a means of projecting the cost of gas for  
10 the off-peak period.  
11

12 **Q. Would you please describe the forecasted sendout requirements for the off-peak**  
13 **period of 2009?**

14 A. Schedule 11A of the Company's filing shows the Company's forecasted sendout  
15 requirements of 24,063,721 Therms over the period May 1, 2009 through October 31,  
16 2009 under normal weather conditions. In comparison, the Company had forecasted  
17 normal sendout requirements of 25,976,071 Therms over the period May 1, 2008 through  
18 October 31, 2008 in its 2008 Off-Peak Period filing.  
19

20 Schedule 11B shows the Company's forecasted sendout requirements of 24,683,015  
21 Therms over the period May 1, 2009 through October 31, 2009 under design weather  
22 conditions. Schedule 11B shows a 2.6 percent increase in sendout requirements under

1 weather 10.6 percent colder than normal. In comparison, the Company had forecasted  
2 design sendout requirements of 27,326,338 Therms over the period May 1, 2008 through  
3 October 31, 2008 in its 2008 Off-Peak Period filing.

4  
5 In Schedule 11C, the Company summarizes the normal and design year sendout  
6 requirements, the seasonally-available contract quantities, and the calculated utilization  
7 rates of its pipeline transportation and storage contracts based on Schedules 11A and  
8 11B.

9

10 **Q. Does this conclude your direct prefiled testimony in this proceeding?**

11 A. Yes, it does.

**Filed Tariff Sheets**

Proposed Eighty-First Revised Page 1  
Check Sheet

Proposed Eightieth Revised Page 3  
Check Sheet

Proposed Eighty-First Revised Page 73  
Firm Rate Schedules

Proposed Sixteenth Revised Page 83  
Anticipated Cost of Gas

Proposed Seventy-Eighth Revised Page 84  
Calculation of Firm Sales Cost of Gas Rate

**CHECK SHEET**

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| <u>Page</u> | <u>Revision</u>      |
|-------------|----------------------|
| Title       | Original             |
| 1           | Eighty-First Revised |
| 2           | Fourth Revised       |
| 3           | Eightieth Revised    |
| 4           | Original             |
| 5           | Eighth Revised       |
| 6           | Original             |
| 7           | Original             |
| 8           | Second Revised       |
| 9           | Original             |
| 10          | Original             |
| 11          | Original             |
| 12          | Original             |
| 13          | Original             |
| 14          | Original             |
| 15          | Original             |
| 16          | Original             |
| 17          | Original             |
| 18          | First Revised        |
| 19          | Second Revised       |
| 20          | Third Revised        |
| 21          | Original             |
| 22          | Original             |
| 23          | Original             |
| 24          | First Revised        |
| 25          | First Revised        |
| 26          | First Revised        |
| 27          | First Revised        |
| 28          | First Revised        |
| 28.1        | Original             |
| 29          | First Revised        |
| 30          | Original             |

**CHECK SHEET (Cont'd)**

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| <u>Page</u> | <u>Revision</u>        |
|-------------|------------------------|
| 61          | Original               |
| 62          | Second Revised         |
| 63          | Original               |
| 64          | First Revised          |
| 65          | Original               |
| 66          | First Revised          |
| 67          | Original               |
| 68          | First Revised          |
| 69          | Original               |
| 70          | Original               |
| 71          | Original               |
| 72          | Original               |
| 73          | Eighty-First Revised   |
| 74          | Original               |
| 75          | Original               |
| 76          | Original               |
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| 78          | Original               |
| 79          | Original               |
| 80          | Original               |
| 81          | Original               |
| 82          | Original               |
| 83          | Sixteenth Revised      |
| 84          | Seventy-Eighth Revised |
| 85          | Seventh Revised        |
| 86          | Eighth Revised         |
| 87          | Second Revised         |
| 88          | Eighth Revised         |
| 89          | Third Revised          |
| 90          | Second Revised         |
| 91          | Eleventh Revised       |
| 92          | Original               |



**II RATE SCHEDULES  
FIRM RATE SCHEDULES**

|  | <u>Winter Period</u>   |                                 |                     |                   | <u>Summer Period</u>   |                                 |                     |                   |
|--|------------------------|---------------------------------|---------------------|-------------------|------------------------|---------------------------------|---------------------|-------------------|
|  | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 84</u> | <u>LDAC Page 91</u> | <u>Total Rate</u> | <u>Delivery Charge</u> | <u>Cost of Gas Rate Page 84</u> | <u>LDAC Page 91</u> | <u>Total Rate</u> |
| <b><u>Residential Non Heating - R-1</u></b>  |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 8.01                |                                 |                     | \$ 8.01           | \$ 8.01                |                                 |                     | \$ 8.01           |
| Size of the first block                      | 10 therms              |                                 |                     |                   | 10 therms              |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.3054              | \$ 1.0482                       | \$ 0.0254           | \$ 1.3790         | \$ 0.3054              | \$ 0.6722                       | \$ 0.0254           | \$ 1.0030         |
| All therms over the first block per month at | \$ 0.2696              | \$ 1.0482                       | \$ 0.0254           | \$ 1.3432         | \$ 0.2696              | \$ 0.6722                       | \$ 0.0254           | \$ 0.9672         |
| <b><u>Residential Heating - R-3</u></b>      |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 11.46               |                                 |                     | \$ 11.46          | \$ 11.46               |                                 |                     | \$ 11.46          |
| Size of the first block                      | 100 therms             |                                 |                     |                   | 20 therms              |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.3356              | \$ 1.0482                       | \$ 0.0260           | \$ 1.4098         | \$ 0.3356              | \$ 0.6722                       | \$ 0.0260           | \$ 1.0338         |
| All therms over the first block per month at | \$ 0.1950              | \$ 1.0482                       | \$ 0.0260           | \$ 1.2692         | \$ 0.1950              | \$ 0.6722                       | \$ 0.0260           | \$ 0.8932         |
| <b><u>Residential Heating - R-4</u></b>      |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 4.58                |                                 |                     | \$ 4.58           | \$ 4.58                |                                 |                     | \$ 4.58           |
| Size of the first block                      | 100 therms             |                                 |                     |                   | 20 therms              |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.1343              | \$ 1.0482                       | \$ 0.0260           | \$ 1.2085         | \$ 0.1343              | \$ 0.6722                       | \$ 0.0260           | \$ 0.8325         |
| All therms over the first block per month at | \$ 0.0780              | \$ 1.0482                       | \$ 0.0260           | \$ 1.1522         | \$ 0.0780              | \$ 0.6722                       | \$ 0.0260           | \$ 0.7762         |
| <b><u>Commercial/Industrial - G-41</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 28.58               |                                 |                     | \$ 28.58          | \$ 28.58               |                                 |                     | \$ 28.58          |
| Size of the first block                      | 100 therms             |                                 |                     |                   | 20 therms              |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.3732              | \$ 1.0484                       | \$ 0.0278           | \$ 1.4494         | \$ 0.3732              | \$ 0.6727                       | \$ 0.0278           | \$ 1.0737         |
| All therms over the first block per month at | \$ 0.2427              | \$ 1.0484                       | \$ 0.0278           | \$ 1.3189         | \$ 0.2427              | \$ 0.6727                       | \$ 0.0278           | \$ 0.9432         |
| <b><u>Commercial/Industrial - G-42</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 80.44               |                                 |                     | \$ 80.44          | \$ 80.44               |                                 |                     | \$ 80.44          |
| Size of the first block                      | 1000 therms            |                                 |                     |                   | 400 therms             |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.3095              | \$ 1.0484                       | \$ 0.0278           | \$ 1.3857         | \$ 0.3095              | \$ 0.6727                       | \$ 0.0278           | \$ 1.0100         |
| All therms over the first block per month at | \$ 0.2044              | \$ 1.0484                       | \$ 0.0278           | \$ 1.2806         | \$ 0.2044              | \$ 0.6727                       | \$ 0.0278           | \$ 0.9049         |
| <b><u>Commercial/Industrial - G-43</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 347.23              |                                 |                     | \$ 347.23         | \$ 347.23              |                                 |                     | \$ 347.23         |
| All therms over the first block per month at | \$ 0.1813              | \$ 1.0484                       | \$ 0.0278           | \$ 1.2575         | \$ 0.0830              | \$ 0.6727                       | \$ 0.0278           | \$ 0.7835         |
| <b><u>Commercial/Industrial - G-51</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 28.77               |                                 |                     | \$ 28.77          | \$ 28.77               |                                 |                     | \$ 28.77          |
| Size of the first block                      | 100 therms             |                                 |                     |                   | 100 therms             |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.2878              | \$ 1.0471                       | \$ 0.0278           | \$ 1.3627         | \$ 0.2878              | \$ 0.6707                       | \$ 0.0278           | \$ 0.9863         |
| All therms over the first block per month at | \$ 0.1859              | \$ 1.0471                       | \$ 0.0278           | \$ 1.2608         | \$ 0.1859              | \$ 0.6707                       | \$ 0.0278           | \$ 0.8844         |
| <b><u>Commercial/Industrial - G-52</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 80.36               |                                 |                     | \$ 80.36          | \$ 80.36               |                                 |                     | \$ 80.36          |
| Size of the first block                      | 1000 therms            |                                 |                     |                   | 1000 therms            |                                 |                     |                   |
| Therms in the first block per month at       | \$ 0.1976              | \$ 1.0471                       | \$ 0.0278           | \$ 1.2725         | \$ 0.1453              | \$ 0.6707                       | \$ 0.0278           | \$ 0.8438         |
| All therms over the first block per month at | \$ 0.1341              | \$ 1.0471                       | \$ 0.0278           | \$ 1.2090         | \$ 0.0836              | \$ 0.6707                       | \$ 0.0278           | \$ 0.7821         |
| <b><u>Commercial/Industrial - G-53</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 347.93              |                                 |                     | \$ 347.93         | \$ 347.93              |                                 |                     | \$ 347.93         |
| All therms over the first block per month at | \$ 0.1224              | \$ 1.0471                       | \$ 0.0278           | \$ 1.1973         | \$ 0.0586              | \$ 0.6707                       | \$ 0.0278           | \$ 0.7571         |
| <b><u>Commercial/Industrial - G-54</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 347.93              |                                 |                     | \$ 347.93         | \$ 347.93              |                                 |                     | \$ 347.93         |
| All therms over the first block per month at | \$ 0.0911              | \$ 1.0471                       | \$ 0.0278           | \$ 1.1660         | \$ 0.0467              | \$ 0.6707                       | \$ 0.0278           | \$ 0.7452         |
| <b><u>Commercial/Industrial - G-63</u></b>   |                        |                                 |                     |                   |                        |                                 |                     |                   |
| Customer Charge per Month per Meter          | \$ 347.93              |                                 |                     | \$ 347.93         | \$ 347.93              |                                 |                     | \$ 347.93         |
| All therms over the first block per month at | \$ 0.0393              | \$ 1.0471                       | \$ 0.0278           | \$ 1.1142         | \$ 0.0214              | \$ 0.6707                       | \$ 0.0278           | \$ 0.7199         |

**Anticipated Cost of Gas**

**PERIOD COVERED: SUMMER PERIOD, MAY 1, 2009 THROUGH OCTOBER 31, 2009  
(REFER TO TEXT ON TARIFF PAGES 18-36)**

| (Col 1)   | (Col 2)            | (Col 3)              |
|---|--------------------|----------------------|
| <b><u>ANTICIPATED DIRECT COST OF GAS</u></b>                |                    |                      |
| <b>Purchased Gas:</b>                                       |                    |                      |
| Demand Costs:   | \$ 3,059,784       |                      |
| Supply Costs:   | 11,690,508         |                      |
| <b>Storage Gas:</b>   |                    |                      |
| Demand, Capacity:   | \$ -               |                      |
| Commodity Costs:  | -                  |                      |
| <b>Produced Gas:</b>  | 70,881             |                      |
| <b>Hedged Contract Savings</b>                              | <u>2,198,899</u>   |                      |
| <b>Unadjusted Anticipated Cost of Gas</b>                   |                    | \$ 17,020,073        |
| <b>Adjustments:</b>   |                    |                      |
| Prior Period (Over)/Under Recovery (as of October 31, 2008) | \$ (1,969,485)     |                      |
| Interest  | (28,902)           |                      |
| Prior Period Adjustments                                    | 162,600            |                      |
| Broker Revenues   | -                  |                      |
| Refunds from Suppliers                                      | -                  |                      |
| Fuel Financing  | -                  |                      |
| Transportation CGA Revenues                                 | -                  |                      |
| Interruptible Sales Margin                                  | -                  |                      |
| Capacity Release Margin                                     | -                  |                      |
| Hedging Costs   | -                  |                      |
| Fixed Price Option Administrative Costs                     | -                  |                      |
| <b>Total Adjustments</b>                                    | <u>(1,835,787)</u> |                      |
| <b>Total Anticipated Direct Cost of Gas</b>                 |                    | \$ 15,184,286        |
| <b>Anticipated Indirect Cost of Gas</b>                     |                    |                      |
| <b>Working Capital:</b>                                     |                    |                      |
| Total Anticipated Direct Cost of Gas 05/01/09 - 10/31/09    | \$ 17,020,073      |                      |
| Working Capital Percentage                                  | <u>0.645%</u>      |                      |
| Working Capital   | \$ 109,779         |                      |
| Plus: Working Capital Reconciliation (Acct 142.40)          | <u>(68,107)</u>    |                      |
| Total Working Capital Allowance                             |                    | \$ 41,672            |
| <b>Bad Debt:</b>  |                    |                      |
| Total Anticipated Direct Cost of Gas 05/01/09 - 10/31/09    | \$ 17,020,073      |                      |
| Less: Refunds   | -                  |                      |
| Plus: Total Working Capital                                 | 41,672             |                      |
| Plus: Prior Period (Over)/Under Recovery                    | <u>(1,969,485)</u> |                      |
| Subtotal  | \$ 15,092,260      |                      |
| Bad Debt Percentage   | <u>1.75%</u>       |                      |
| Bad Debt Allowance  | \$ 264,115         |                      |
| Plus: Bad Debt Reconciliation (Acct 175.54)                 | <u>(125,817)</u>   |                      |
| Total Bad Debt Allowance                                    |                    | 138,297              |
| <b>Production and Storage Capacity</b>                      |                    |                      |
| Miscellaneous Overhead (05/01/09 - 10/31/09)                | \$ 135,339         |                      |
| Times Summer Sales  | 23,350             |                      |
| Divided by Total Sales                                      | <u>114,873</u>     |                      |
| <b>Miscellaneous Overhead</b>                               |                    | <u>27,510</u>        |
| <b>Total Anticipated Indirect Cost of Gas</b>               |                    | \$ 207,480           |
| <b>Total Cost of Gas</b>                                    |                    | <u>\$ 15,391,765</u> |

**CALCULATION OF FIRM SALES COST OF GAS RATE  
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2009 THROUGH OCTOBER 31, 2009  
(Refer to Text on Tariff Pages 15-32)**

| (Col 1)  | (Col 2)            | (Col 3)                      |
|--|--------------------|------------------------------|
| Total Anticipated Direct Cost of Gas                       | \$ 15,184,286      |                              |
| Projected Prorated Sales (05/01/09 - 10/31/09)             | 22,899,858         |                              |
| <b>Direct Cost of Gas Rate</b>                             |                    | \$ 0.6631 per therm          |
| <b>Demand Cost of Gas Rate</b>                             | \$ 3,059,784       | \$ 0.1336 per therm          |
| <b>Commodity Cost of Gas Rate</b>                          | 13,960,289         | \$ 0.6096 per therm          |
| <b>Adjustment Cost of Gas Rate</b>                         | <u>(1,835,787)</u> | <u>\$ (0.0802) per therm</u> |
| <b>Total Direct Cost of Gas Rate</b>                       | \$ 15,184,286      | \$ 0.6631 per therm          |
| Total Anticipated Indirect Cost of Gas                     | \$ 207,480         |                              |
| Projected Prorated Sales (05/01/09 - 10/31/09)             | 22,899,858         |                              |
| <b>Indirect Cost of Gas</b>                                |                    | \$ 0.0091 per therm          |
| <b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/09</b> |                    | <b>\$ 0.6722 per therm</b>   |

|  |              |                         |
|--|--------------|-------------------------|
| <b>RESIDENTIAL COST OF GAS RATE - 05/01/09</b> | <b>COGsr</b> | <b>\$ 0.6722 /therm</b> |
|--|--------------|-------------------------|

|  |                     |           |
|--|---------------------|-----------|
|  | Minimum (COG - 20%) | \$ 0.5378 |
|  | Maximum (COG + 20%) | \$ 0.8066 |

|   |              |                         |
|---|--------------|-------------------------|
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/09</b> | <b>COGsl</b> | <b>\$ 0.6707 /therm</b> |
|---|--------------|-------------------------|

|  |                  |                     |           |
|--|------------------|---------------------|-----------|
| Average Demand Cost of Gas Rate Effective 05/01/09 | \$ 0.1336        | Minimum (COG - 20%) | \$ 0.5366 |
| Times: Low Winter Use Ratio (Summer)               | 0.9869           | Maximum (COG + 20%) | \$ 0.8048 |
| Times: Correction Factor                           | <u>1.00261</u>   |                     |           |
| Adjusted Demand Cost of Gas Rate                   | \$ 0.1322        |                     |           |
| Commodity Cost of Gas Rate                         | \$ 0.6096        |                     |           |
| Adjustment Cost of Gas Rate                        | \$ (0.0802)      |                     |           |
| Indirect Cost of Gas Rate                          | <u>\$ 0.0091</u> |                     |           |
| Adjusted Com/Ind Low Winter Use Cost of Gas Rate   | \$ 0.6707        |                     |           |

|   |              |                         |
|---|--------------|-------------------------|
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE -05/01/09</b> | <b>COGsh</b> | <b>\$ 0.6727 /therm</b> |
|---|--------------|-------------------------|

|   |                  |                     |           |
|---|------------------|---------------------|-----------|
| Average Demand Cost of Gas Rate Effective 39934   | \$ 0.1336        | Minimum (COG - 20%) | \$ 0.5382 |
| Times: High Winter Use Ratio (Summer)             | 1.0022           | Maximum (COG + 20%) | \$ 0.8072 |
| Times: Correction Factor                          | <u>1.00261</u>   |                     |           |
| Adjusted Demand Cost of Gas Rate                  | \$ 0.1342        |                     |           |
| Commodity Cost of Gas Rate                        | \$ 0.6096        |                     |           |
| Adjustment Cost of Gas Rate                       | \$ (0.0802)      |                     |           |
| Indirect Cost of Gas Rate                         | <u>\$ 0.0091</u> |                     |           |
| Adjusted Com/Ind High Winter Use Cost of Gas Rate | \$ 0.67270       |                     |           |

**CHECK SHEET**

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| <u>Page</u> | <u>Revision</u>                                   |
|-------------|---|
| Title       | Original  |
| 1           | <del>Eightieth</del> <u>Eighty-First</u> Revised  |
| 2           | Fourth Revised                                    |
| 3           | <del>Seventy-Ninth</del> <u>Eightieth</u> Revised |
| 4           | Original  |
| 5           | Eighth Revised                                    |
| 6           | Original  |
| 7           | Original  |
| 8           | Second Revised                                    |
| 9           | Original  |
| 10          | Original  |
| 11          | Original  |
| 12          | Original  |
| 13          | Original  |
| 14          | Original  |
| 15          | Original  |
| 16          | Original  |
| 17          | Original  |
| 18          | First Revised                                     |
| 19          | Second Revised                                    |
| 20          | Third Revised                                     |
| 21          | Original  |
| 22          | Original  |
| 23          | Original  |
| 24          | First Revised                                     |
| 25          | First Revised                                     |
| 26          | First Revised                                     |
| 27          | First Revised                                     |
| 28          | First Revised                                     |
| 28.1        | Original  |
| 29          | First Revised                                     |
| 30          | Original  |

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 Effective: ~~March 1, 2009~~ May 1, 2009

Issued: By \_\_\_\_\_  
 Nickolas Stavropoulos  
 Title: President

**CHECK SHEET (Cont'd)**

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

| <u>Page</u> | <u>Revision</u>  |
|-------------|--|
| 61          | Original   |
| 62          | Second Revised   |
| 63          | Original   |
| 64          | First Revised  |
| 65          | Original   |
| 66          | First Revised  |
| 67          | Original   |
| 68          | First Revised  |
| 69          | Original   |
| 70          | Original   |
| 71          | Original   |
| 72          | Original   |
| 73          | <del>Eightieth</del> <u>Eighty-First</u> Revised         |
| 74          | Original   |
| 75          | Original   |
| 76          | Original   |
| 77          | Original   |
| 78          | Original   |
| 79          | Original   |
| 80          | Original   |
| 81          | Original   |
| 82          | Original   |
| 83          | <del>Fifteenth</del> <u>Sixteenth</u> Revised            |
| 84          | <del>Seventy-Seventh</del> <u>Seventy-Eighth</u> Revised |
| 85          | Seventh Revised  |
| 86          | Eighth Revised   |
| 87          | Second Revised   |
| 88          | Eighth Revised   |
| 89          | Third Revised  |
| 90          | Second Revised   |
| 91          | Eleventh Revised   |
| 92          | Original   |

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Issued: By \_\_\_\_\_  
Nickolas Stavropoulos  
Title: President

II RATE SCHEDULES  
FIRM RATE SCHEDULES

|  | Winter Period   |                          |              |            | Summer Period        |                          |                      |                      |
|--|-----------------|--------------------------|--------------|------------|----------------------|--------------------------|----------------------|----------------------|
|  | Delivery Charge | Cost of Gas Rate Page 84 | LDAC Page 91 | Total Rate | Delivery Charge      | Cost of Gas Rate Page 84 | LDAC Page 91         | Total Rate           |
| <b>Residential Non Heating - R-1</b>         |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 8.01         |                          |              | \$ 8.01    | \$ 8.01              |                          |                      | \$ 8.01              |
| Size of the first block                      | 10 therms       |                          |              |            | 10 therms            |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.3054       | \$ 1.0482                | \$ 0.0254    | \$ 1.3790  | \$ 0.3054            | \$ 0.6722                | \$ 0.0254            | \$ 1.0030            |
|  |                 |                          |              |            | <del>\$ 0.3054</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0187</del> | <del>\$ 1.4943</del> |
| All therms over the first block per month at | \$ 0.2696       | \$ 1.0482                | \$ 0.0254    | \$ 1.3432  | \$ 0.2696            | \$ 0.6722                | \$ 0.0254            | \$ 0.9672            |
|  |                 |                          |              |            | <del>\$ 0.2696</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0187</del> | <del>\$ 1.4585</del> |
| <b>Residential Heating - R-3</b>             |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 11.46        |                          |              | \$ 11.46   | \$ 11.46             |                          |                      | \$ 11.46             |
| Size of the first block                      | 100 therms      |                          |              |            | 20 therms            |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.3356       | \$ 1.0482                | \$ 0.0260    | \$ 1.4098  | \$ 0.3356            | \$ 0.6722                | \$ 0.0260            | \$ 1.0338            |
|  |                 |                          |              |            | <del>\$ 0.3356</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0192</del> | <del>\$ 1.5250</del> |
| All therms over the first block per month at | \$ 0.1950       | \$ 1.0482                | \$ 0.0260    | \$ 1.2692  | \$ 0.1950            | \$ 0.6722                | \$ 0.0260            | \$ 0.8932            |
|  |                 |                          |              |            | <del>\$ 0.1950</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0192</del> | <del>\$ 1.3844</del> |
| <b>Residential Heating - R-4</b>             |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 4.58         |                          |              | \$ 4.58    | \$ 4.58              |                          |                      | \$ 4.58              |
| Size of the first block                      | 100 therms      |                          |              |            | 20 therms            |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.1343       | \$ 1.0482                | \$ 0.0260    | \$ 1.2085  | \$ 0.1343            | \$ 0.6722                | \$ 0.0260            | \$ 0.8325            |
|  |                 |                          |              |            | <del>\$ 0.1343</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0192</del> | <del>\$ 1.3237</del> |
| All therms over the first block per month at | \$ 0.0780       | \$ 1.0482                | \$ 0.0260    | \$ 1.1522  | \$ 0.0780            | \$ 0.6722                | \$ 0.0260            | \$ 0.7762            |
|  |                 |                          |              |            | <del>\$ 0.0780</del> | <del>\$ 1.1702</del>     | <del>\$ 0.0192</del> | <del>\$ 1.2674</del> |
| <b>Commercial/Industrial - G-41</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 28.58        |                          |              | \$ 28.58   | \$ 28.58             |                          |                      | \$ 28.58             |
| Size of the first block                      | 100 therms      |                          |              |            | 20 therms            |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.3732       | \$ 1.0484                | \$ 0.0278    | \$ 1.4494  | \$ 0.3732            | \$ 0.6727                | \$ 0.0278            | \$ 1.0737            |
|  |                 |                          |              |            | <del>\$ 0.3732</del> | <del>\$ 1.1706</del>     | <del>\$ 0.0101</del> | <del>\$ 1.5539</del> |
| All therms over the first block per month at | \$ 0.2427       | \$ 1.0484                | \$ 0.0278    | \$ 1.3189  | \$ 0.2427            | \$ 0.6727                | \$ 0.0278            | \$ 0.9432            |
|  |                 |                          |              |            | <del>\$ 0.2427</del> | <del>\$ 1.1706</del>     | <del>\$ 0.0101</del> | <del>\$ 1.4234</del> |
| <b>Commercial/Industrial - G-42</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 80.44        |                          |              | \$ 80.44   | \$ 80.44             |                          |                      | \$ 80.44             |
| Size of the first block                      | 1000 therms     |                          |              |            | 400 therms           |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.3095       | \$ 1.0484                | \$ 0.0278    | \$ 1.3857  | \$ 0.3095            | \$ 0.6727                | \$ 0.0278            | \$ 1.0100            |
|  |                 |                          |              |            | <del>\$ 0.3095</del> | <del>\$ 1.1706</del>     | <del>\$ 0.0101</del> | <del>\$ 1.4902</del> |
| All therms over the first block per month at | \$ 0.2044       | \$ 1.0484                | \$ 0.0278    | \$ 1.2806  | \$ 0.2044            | \$ 0.6727                | \$ 0.0278            | \$ 0.9049            |
|  |                 |                          |              |            | <del>\$ 0.2044</del> | <del>\$ 1.1706</del>     | <del>\$ 0.0101</del> | <del>\$ 1.3851</del> |
| <b>Commercial/Industrial - G-43</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 347.23       |                          |              | \$ 347.23  | \$ 347.23            |                          |                      | \$ 347.23            |
| All therms over the first block per month at | \$ 0.1813       | \$ 1.0484                | \$ 0.0278    | \$ 1.2575  | \$ 0.0830            | \$ 0.6727                | \$ 0.0278            | \$ 0.7835            |
|  |                 |                          |              |            | <del>\$ 0.0830</del> | <del>\$ 1.1706</del>     | <del>\$ 0.0101</del> | <del>\$ 1.2637</del> |
| <b>Commercial/Industrial - G-51</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 28.77        |                          |              | \$ 28.77   | \$ 28.77             |                          |                      | \$ 28.77             |
| Size of the first block                      | 100 therms      |                          |              |            | 100 therms           |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.2878       | \$ 1.0471                | \$ 0.0278    | \$ 1.3627  | \$ 0.2878            | \$ 0.6707                | \$ 0.0278            | \$ 0.9863            |
|  |                 |                          |              |            | <del>\$ 0.2878</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.4679</del> |
| All therms over the first block per month at | \$ 0.1859       | \$ 1.0471                | \$ 0.0278    | \$ 1.2608  | \$ 0.1859            | \$ 0.6707                | \$ 0.0278            | \$ 0.8844            |
|  |                 |                          |              |            | <del>\$ 0.1859</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.3660</del> |
| <b>Commercial/Industrial - G-52</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 80.36        |                          |              | \$ 80.36   | \$ 80.36             |                          |                      | \$ 80.36             |
| Size of the first block                      | 1000 therms     |                          |              |            | 1000 therms          |                          |                      |                      |
| Therms in the first block per month at       | \$ 0.1976       | \$ 1.0471                | \$ 0.0278    | \$ 1.2725  | \$ 0.1453            | \$ 0.6707                | \$ 0.0278            | \$ 0.8438            |
|  |                 |                          |              |            | <del>\$ 0.1453</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.3254</del> |
| All therms over the first block per month at | \$ 0.1341       | \$ 1.0471                | \$ 0.0278    | \$ 1.2090  | \$ 0.0836            | \$ 0.6707                | \$ 0.0278            | \$ 0.7821            |
|  |                 |                          |              |            | <del>\$ 0.0836</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.2637</del> |
| <b>Commercial/Industrial - G-53</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 347.93       |                          |              | \$ 347.93  | \$ 347.93            |                          |                      | \$ 347.93            |
| All therms over the first block per month at | \$ 0.1224       | \$ 1.0471                | \$ 0.0278    | \$ 1.1973  | \$ 0.0586            | \$ 0.6707                | \$ 0.0278            | \$ 0.7571            |
|  |                 |                          |              |            | <del>\$ 0.0586</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.2387</del> |
| <b>Commercial/Industrial - G-54</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 347.93       |                          |              | \$ 347.93  | \$ 347.93            |                          |                      | \$ 347.93            |
| All therms over the first block per month at | \$ 0.0911       | \$ 1.0471                | \$ 0.0278    | \$ 1.1660  | \$ 0.0467            | \$ 0.6707                | \$ 0.0278            | \$ 0.7452            |
|  |                 |                          |              |            | <del>\$ 0.0467</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.2268</del> |
| <b>Commercial/Industrial - G-63</b>          |                 |                          |              |            |                      |                          |                      |                      |
| Customer Charge per Month per Meter          | \$ 347.93       |                          |              | \$ 347.93  | \$ 347.93            |                          |                      | \$ 347.93            |
| All therms over the first block per month at | \$ 0.0393       | \$ 1.0471                | \$ 0.0278    | \$ 1.1142  | \$ 0.0214            | \$ 0.6707                | \$ 0.0278            | \$ 0.7199            |
|  |                 |                          |              |            | <del>\$ 0.0214</del> | <del>\$ 1.1700</del>     | <del>\$ 0.0101</del> | <del>\$ 1.2015</del> |

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Issued: By \_\_\_\_\_  
Nikolas Stavropoulos  
Title: President

**Anticipated Cost of Gas**  
**PERIOD COVERED: SUMMER PERIOD, MAY 1, 2009 THROUGH OCTOBER 31, 2009**  
~~PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009~~  
 (REFER TO TEXT ON TARIFF PAGES 18-36)

| (Col 1)   | ({Col-2})      | ({Col-3})        | (Col 2)        | (Col 3)            |
|---|----------------|------------------|----------------|--------------------|
| <b>ANTICIPATED DIRECT COST OF GAS</b>   |                |                  |                |                    |
| <b>Purchased Gas:</b>   |                |                  |                |                    |
| Demand Costs:   | \$ 6,587,275   |                  | \$ 3,059,784   |                    |
| Supply Costs:   | \$ 66,928,128  |                  | 11,690,508     |                    |
| <b>Storage Gas:</b>   |                |                  |                |                    |
| Demand, Capacity:   | 1,171,446      |                  | -              |                    |
| Commodity Costs:  | 16,204,967     |                  | -              |                    |
| <b>Produced Gas:</b>  |                |                  |                |                    |
|   | 2,448,331      |                  | 70,881         |                    |
| <b>Hedged Contract Savings</b>  |                |                  |                |                    |
|   | 10,388,110     |                  | 2,198,899      |                    |
| <b>Unadjusted Anticipated Cost of Gas</b>   |                |                  |                |                    |
|   |                | \$ 103,728,258   |                | \$ 17,020,073      |
| <b>Adjustments:</b>   |                |                  |                |                    |
| Prior Period (Over)/Under Recovery (as of <del>May 1, 2008</del> October 1, 2008)               | \$ 2,883,321   |                  | \$ (1,969,485) |                    |
| Interest  | 318,647        |                  | (28,902)       |                    |
| Prior Period Adjustments  | -              |                  | 162,600        |                    |
| Broker Revenues   | (1,249,699)    |                  | -              |                    |
| Refunds from Suppliers  | -              |                  | -              |                    |
| Fuel Financing  | 523,506        |                  | -              |                    |
| Transportation CGA Revenues   | 2,546          |                  | -              |                    |
| Interruptible Sales Margin  | (2,245)        |                  | -              |                    |
| Capacity Release and Off System Sales Margin  | (410,806)      |                  | -              |                    |
| Hedging Costs   | -              |                  | -              |                    |
| Fixed Price Option Administrative Costs   | 36,312         |                  | -              |                    |
| <b>Total Adjustments</b>  |                | <u>2,101,582</u> |                | <u>(1,835,787)</u> |
| <b>Total Anticipated Direct Cost of Gas</b>   |                |                  |                |                    |
|   |                | \$ 105,829,840   |                | \$ 15,184,286      |
| <b>Anticipated Indirect Cost of Gas</b>   |                |                  |                |                    |
| <b>Working Capital:</b>   |                |                  |                |                    |
| Total anticipated Direct Cost of Gas ( <del>5/01/2008 - 10/31/2008</del> )(11/01/08 - 04/30/09) | \$ 103,728,258 |                  | \$ 17,020,073  |                    |
| Working Capital Percentage  | 0.645%         |                  | 0.645%         |                    |
| Working Capital   | 669,047        |                  | \$ 109,779     |                    |
| Plus: Working Capital Reconciliation ( <del>Acct 142.40</del> ) (Acct 142.20)                   | (305,654)      |                  | (68,107)       |                    |
| Total Working Capital Allowance   |                | \$ 363,392       |                | \$ 41,672          |
| <b>Bad Debt:</b>  |                |                  |                |                    |
| Total anticipated Direct Cost of Gas ( <del>5/01/2008 - 10/31/2008</del> )(11/01/08 - 04/30/09) | \$ 103,728,258 |                  | \$ 17,020,073  |                    |
| Less: Refunds   | -              |                  | -              |                    |
| Plus: Total Working Capital   | 363,392        |                  | 41,672         |                    |
| Plus: Prior Period (Over)/Under Recovery  | 2,883,321      |                  | (1,969,485)    |                    |
| Subtotal  | \$ 106,974,972 |                  | \$ 15,092,260  |                    |
| Bad Debt Percentage   | 1.75%          |                  | 1.75%          |                    |
| Bad Debt Allowance  | 1,872,062      |                  | \$ 264,115     |                    |
| Plus: Bad Debt Reconciliation ( <del>Acct 175.54</del> )-(Acct 175.52)                          | (1,409,904)    |                  | (125,817)      |                    |
| Total Bad Debt Allowance  |                | 462,158          |                | 138,297            |
| <b>Production and Storage Capacity</b>  |                |                  |                |                    |
|   |                | 2,105,212        |                | -                  |
| Miscellaneous Overhead ( <del>5/01/2008 - 10/31/2008</del> )(11/01/08 - 4/30/09)                | \$ 135,339     |                  | \$ 135,339     |                    |
| Times <del>Summer</del> Winter Sales  | 91,523         |                  | 23,350         |                    |
| Divided by Total Sales  | 114,873        |                  | 114,873        |                    |
| Miscellaneous Overhead  |                | 107,829          |                | 27,510             |
| Total Anticipated Indirect Cost of Gas  |                | \$ 3,038,592     |                | \$ 207,480         |
| <b>Total Cost of Gas</b>  |                |                  |                |                    |
|   |                | \$ 108,868,432   |                | \$ 15,391,765      |

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 Nickolas Stavropoulos  
 Title: President

**NHPUC NO. 5- GAS  
KEYPSAN ENERGY DELIVERY NEW ENGLAND**

**Proposed Seventy-Eighth ~~Seventy-Seventh~~ Revised Page 84  
Superseding ~~Seventy-Seventh~~ ~~Seventy-Sixth~~ Page 84**

**CALCULATION OF FIRM SALES COST OF GAS RATE**  
**PERIOD COVERED: SUMMER PERIOD, MAY 1, 2009 THROUGH OCTOBER 31, 2009**  
**PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009**  
 (Refer to Text on Tariff Pages 15-32)

| (Col 1)   | (Col-2)               | (Col-3)       | (Col 2)              | (Col 3)                    |
|---|-----------------------|---------------|----------------------|----------------------------|
| Total Anticipated Direct Cost of Gas                                  | \$ 105,829,840        |               | \$ 15,184,286        |                            |
| Projected Prorated Sales (11/01/09 - 4/30/2009) (05/01/09 - 10/31/09) | 91,973,236            |               | 22,899,858           |                            |
| <b>Direct Cost of Gas Rate</b>  |                       | <b>1.1507</b> |                      | <b>\$ 0.6631 per therm</b> |
| <b>Demand Cost of Gas Rate</b>  | <b>\$ 7,758,721</b>   | <b>0.0844</b> | <b>\$ 3,059,784</b>  | <b>\$ 0.1336</b>           |
| <b>Commodity Cost of Gas Rate</b>                                     | <b>95,969,537</b>     | <b>1.0435</b> | <b>13,960,289</b>    | <b>\$ 0.6096</b>           |
| <b>Adjustment Cost of Gas Rate</b>                                    | <b>2,101,582</b>      | <b>0.0228</b> | <b>(1,835,787)</b>   | <b>(0.0802)</b>            |
| <b>Total Direct Cost of Gas Rate</b>                                  | <b>\$ 105,829,840</b> | <b>1.1507</b> | <b>\$ 15,184,286</b> | <b>\$ 0.6631</b>           |
| Total Anticipated Indirect Cost of Gas                                | \$ 3,038,592          |               | \$ 207,480           |                            |
| Projected Prorated Sales (11/01/09 - 4/30/2009) (05/01/09 - 10/31/09) | 91,973,236            |               | 22,899,858           |                            |
| <b>Indirect Cost of Gas</b>   |                       | <b>0.0330</b> |                      | <b>\$ 0.0091 per therm</b> |
| <b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/09</b>            |                       |               |                      | <b>\$ 0.6722 per Therm</b> |
| <b>TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008</b>    |                       | <b>1.1837</b> |                      |                            |

|  |              |                           |
|--|--------------|---------------------------|
| <b>RESIDENTIAL COST OF GAS RATE - 05/01/09</b>             | <b>COGsr</b> | <b>\$ 0.6722 /therm</b>   |
| <b>RESIDENTIAL COST OF GAS RATE - 11/01/2008</b>           | <b>COGwr</b> | <b>\$ 1.1837 /therm</b>   |
| <b>Change in rate due to change in under/over recovery</b> |              | <b>(0.0457) per therm</b> |
| <b>RESIDENTIAL COST OF GAS RATE - 12/01/2008</b>           | <b>COGwr</b> | <b>\$ 1.1380 /therm</b>   |
| <b>Change in rate due to change in under/over recovery</b> |              | <b>(0.0179) per therm</b> |
| <b>RESIDENTIAL COST OF GAS RATE - 1/01/2008</b>            | <b>COGwr</b> | <b>\$ 1.1201 /therm</b>   |
| <b>Change in rate due to change in under/over recovery</b> |              | <b>(0.0213) per therm</b> |
| <b>RESIDENTIAL COST OF GAS RATE - 2/01/2009</b>            | <b>COGwr</b> | <b>\$ 1.0988 /therm</b>   |
| <b>Change in rate due to change in under/over recovery</b> |              | <b>(0.0506) per therm</b> |
| <b>RESIDENTIAL COST OF GAS RATE - 3/01/2009</b>            | <b>COGwr</b> | <b>\$ 1.0482 /therm</b>   |

|         |             |           |           |
|---------|-------------|-----------|-----------|
| Minimum | (COG - 20%) | \$ 0.9470 | \$ 0.5378 |
| Maximum | (COG + 20%) | \$ 1.4204 | \$ 0.8066 |

|   |              |                         |
|---|--------------|-------------------------|
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/09</b>   | <b>COGsl</b> | <b>\$ 0.6707 /therm</b> |
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008</b> | <b>COGwl</b> | <b>\$ 1.1826 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>  |              | <b>(0.0457) /therm</b>  |
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 12/01/2008</b> | <b>COGwl</b> | <b>\$ 1.1369 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>  |              | <b>(0.0179) /therm</b>  |
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 1/01/2009</b>  | <b>COGwl</b> | <b>\$ 1.1190 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>  |              | <b>(0.0213) /therm</b>  |
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 2/01/2009</b>  | <b>COGwl</b> | <b>\$ 1.0977 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>  |              | <b>(0.0506) /therm</b>  |
| <b>COM/IND LOW WINTER USE COST OF GAS RATE - 3/01/2009</b>  | <b>COGwl</b> | <b>\$ 1.0471 /therm</b> |

|  |           |             |         |             |           |           |
|--|-----------|-------------|---------|-------------|-----------|-----------|
| Average Demand Cost of Gas Rate Effective 5/01/08 11/01/2008 | \$ 0.0844 | \$ 0.1336   | Minimum | (COG - 20%) | \$ 0.9461 | \$ 0.5366 |
| Times: Low Winter Use Ratio (Summer)                         | 0.9869    | 0.9869      | Maximum | (COG + 20%) | \$ 1.4191 | \$ 0.8048 |
| Times: Correction Factor                                     | 0.9999    | 1.00261     |         |             |           |           |
| Adjusted Demand Cost of Gas Rate                             | \$ 0.0833 | \$ 0.1322   |         |             |           |           |
| Commodity Cost of Gas Rate                                   | \$ 1.0435 | \$ 0.6096   |         |             |           |           |
| Adjustment Cost of Gas Rate                                  | \$ 0.0228 | \$ (0.0802) |         |             |           |           |
| Indirect Cost of Gas Rate                                    | \$ 0.0330 | \$ 0.0091   |         |             |           |           |
| Adjusted Com/Ind Low Winter Use Cost of Gas Rate             | \$ 1.1826 | \$ 0.6707   |         |             |           |           |

|  |              |                         |
|--|--------------|-------------------------|
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE -05/01/09</b>    | <b>COGsh</b> | <b>\$ 0.6727 /therm</b> |
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2008</b> | <b>COGwh</b> | <b>\$ 1.1839 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>   |              | <b>(0.0457) /therm</b>  |
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE - 12/01/2008</b> | <b>COGwh</b> | <b>\$ 1.1382 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>   |              | <b>(0.0179) /therm</b>  |
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE - 1/01/2009</b>  | <b>COGwh</b> | <b>\$ 1.1203 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>   |              | <b>(0.0213) /therm</b>  |
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE - 2/01/2009</b>  | <b>COGwh</b> | <b>\$ 1.0990 /therm</b> |
| <b>Change in rate due to change in under/over recovery</b>   |              | <b>(0.0506) /therm</b>  |
| <b>COM/IND HIGH WINTER USE COST OF GAS RATE - 3/01/2009</b>  | <b>COGwh</b> | <b>\$ 1.0484 /therm</b> |

|   |           |             |         |             |           |           |
|---|-----------|-------------|---------|-------------|-----------|-----------|
| Average Demand Cost of Gas Rate Effective 5/1/08 11/01/2008 | \$ 0.0844 | \$ 0.1336   | Minimum | (COG - 20%) | \$ 0.9471 | \$ 0.5382 |
| Times: High Winter Use Ratio (Summer)                       | 1.0022    | 1.0022      | Maximum | (COG + 20%) | \$ 1.4207 | \$ 0.8072 |
| Times: Correction Factor                                    | 0.9999    | 1.00261     |         |             |           |           |
| Adjusted Demand Cost of Gas Rate                            | \$ 0.0846 | \$ 0.1342   |         |             |           |           |
| Commodity Cost of Gas Rate                                  | \$ 1.0435 | \$ 0.6096   | Minimum |             |           |           |
| Adjustment Cost of Gas Rate                                 | \$ 0.0228 | \$ (0.0802) | Maximum |             |           |           |
| Indirect Cost of Gas Rate                                   | \$ 0.0330 | \$ 0.0091   |         |             |           |           |
| Adjusted Com/Ind High Winter Use Cost of Gas Rate           | \$ 1.1839 | \$ 0.6727   |         |             |           |           |

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 Nickolas Stavropoulos  
 Title: President



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1 ENERGY NORTH NATURAL GAS, INC.  
2 d/b/a National Grid NH  
3 Off Peak 2009 Summer Cost of Gas Filing  
4 Summary

|   | Reference                       | OP 09<br>May - Oct    |
|---|---------------------------------|-----------------------|
| (a)   | (b)                             | (c)                   |
| <b>9 Anticipated Direct Cost of Gas</b>       |                                 |                       |
| Purchased Gas:                                |                                 |                       |
| Demand Costs:                                 | Sch. 5A, col (j), In 44         | \$ 3,059,784          |
| Supply Costs                                  | Sch. 6, col (i), In 43          | 11,690,508            |
| Storage Gas:                                  |                                 |                       |
| Demand, Capacity:                             | Sch. 5A, col (j), In 59         | \$ -                  |
| Commodity Costs:                              | Sch. 6, col (i), In 46          | -                     |
| Produced Gas:                                 | Sch. 6, col (i), In 52          | \$ 70,881             |
| Hedge Contract (Savings)/Loss                 | Sch. 7, col (i), In 32          | \$ 2,198,899          |
| <b>Total Unadjusted Cost of Gas</b>           |                                 | <u>\$ 17,020,073</u>  |
| <b>24 Adjustments:</b>                        |                                 |                       |
| Prior Period (Over)/Under Recovery            | Sch. 3, col (c) In 24           | \$ (1,969,485)        |
| Interest 05/01/09 - 10/31/09                  | Sch. 3, col (q) In 166          | (28,902)              |
| Prior Period Adjustments                      | Sch. 4, In 24 col (b)           | 162,600               |
| Refunds from Suppliers                        | Sch. 4, In 24 col (c)           | -                     |
| Broker Revenues                               | Sch. 4, In 24 col (d)           | -                     |
| Fuel Financing                                | Sch. 4, In 24 col (e)           | -                     |
| Transportation CGA Revenues                   | Sch. 4, In 24 col (f)           | -                     |
| Interruptible Sales Margin                    | Sch. 4, In 24 col (g)           | -                     |
| Capacity Release and Off System Sales Margins | Sch. 4, In 26 col (h) + col (i) | -                     |
| Hedging Costs                                 | Sch. 4, In 24 col (j)           | -                     |
| FPO Premium - Collection                      |                                 | -                     |
| Fixed Price Option Administrative Costs       | Sch. 4, In 24 col (k)           | -                     |
| <b>Total Adjustments</b>                      |                                 | <u>\$ (1,835,787)</u> |
| <b>Total Anticipated Direct Costs</b>         | Ins 22 + 38                     | <u>\$ 15,184,286</u>  |
| <b>42 Anticipated Indirect Cost of Gas</b>    |                                 |                       |
| <b>43 Working Capital</b>                     |                                 |                       |
| Total Anticipated Direct Cost of Gas          | Sch 3, In 30                    | \$ 17,020,073         |
| Working Capital Percentage                    | per GTC 16(f)                   | 0.645%                |
| Working Capital                               | In 44 * In 45                   | 109,779               |
| Plus: Working Capital Reconciliation          | Sch. 3, col (c), In 73          | (68,107)              |
| <b>Total Working Capital Allowance</b>        | Ins 46 + 47                     | <u>\$ 41,672</u>      |
| <b>51 Bad Debt</b>                            |                                 |                       |
| Total Anticipated Direct Cost of Gas          | In 44                           | \$ 17,020,073         |
| Less Refunds                                  |                                 | -                     |
| Plus Working Capital                          | In 49                           | 41,672                |
| Plus Prior Period (Over) Under Recovery       | In 26                           | (1,969,485)           |
| Subtotal                                      |                                 | \$ 15,092,260         |
| Bad Debt Percentage                           | per GTC 16(f)                   | 1.75%                 |
| Bad Debt Allowance                            | In 56 * In 57                   | \$ 264,115            |
| Prior Period Bad Debt Allowance               | Sch. 3, col (c), In 150         | (125,817)             |
| <b>Total Bad Debt Allowance</b>               | Ins 59 + 60                     | <u>\$ 138,297</u>     |
| <b>64 Production and Storage Capacity</b>     | per GTC16(f)                    | <u>\$ -</u>           |
| <b>66 Miscellaneous Overhead</b>              |                                 |                       |
| Sales Volume                                  | Sch. 10B, In 24/1000            | \$ 23,350             |
| Divided by Total Sales                        | Sch. 10B, In 24/1000            | 114,873               |
| Ratio   |                                 | 20.33%                |
| <b>Miscellaneous Overhead</b>                 | Ins 66 * 69                     | <u>\$ 27,510</u>      |
| <b>Total Anticipated Indirect Cost of Gas</b> | Ins 49 + 62 + 64 + 71           | <u>\$ 207,480</u>     |
| <b>Total Cost of Gas</b>                      | Ins 40 + 73                     | <u>\$ 15,391,765</u>  |
| <b>77 Projected Forecast Sales (Therms)</b>   | Sch. 3, col (q), In 47          | <u>22,899,858</u>     |

1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Summary of Supply and Demand Forecast

|                                      |  | May-09           | Jun-09           | Jul-09           | Aug-09           | Sep-09           | Oct-09           | Off Peak Period<br>May - Oct |
|--------------------------------------|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------------------|
| 7 For Month of:                      | (a) (b)                                  | (c)              | (d)              | (e)              | (d)              | (e)              | (f)              | (g)                          |
| <b>9 I. Gas Volumes (Therms)</b>     |  |                  |                  |                  |                  |                  |                  |                              |
| <b>11 A. Firm Demand Volumes</b>     |  |                  |                  |                  |                  |                  |                  |                              |
| 12                                   | Firm Gas Sales Sch. 10B, In 24           | 7,213,848        | 4,204,276        | 2,847,848        | 2,589,160        | 2,791,892        | 3,703,024        | 23,350,050                   |
| 13                                   | Lost Gas (Unaccounted for)               | 203,708          | 117,019          | 102,711          | 101,347          | 134,896          | 270,107          | 929,789                      |
| 14                                   | Company Use                              | 24,786           | 14,238           | 12,497           | 12,331           | 16,414           | 32,865           | 113,133                      |
| 15                                   | Unbilled Therms                          | (2,170,198)      | (1,306,971)      | (304,803)        | (79,895)         | 548,020          | 2,984,597        | (329,250)                    |
| 16                                   |  |                  |                  |                  |                  |                  |                  |                              |
| 17                                   | <b>Total Firm Volumes</b> Sch. 6, In 91  | <b>5,272,144</b> | <b>3,028,563</b> | <b>2,658,254</b> | <b>2,622,944</b> | <b>3,491,222</b> | <b>6,990,593</b> | <b>24,063,721</b>            |
| 18                                   |  |                  |                  |                  |                  |                  |                  |                              |
| <b>19 B. Supply Volumes (Therms)</b> |  |                  |                  |                  |                  |                  |                  |                              |
| <u>Pipeline Gas:</u>                 |  |                  |                  |                  |                  |                  |                  |                              |
| 21                                   | Dawn Supply Sch. 6, In 62                | 1,112,737        | 1,076,521        | 1,112,737        | 1,112,737        | 1,076,521        | 1,112,737        | 6,603,988                    |
| 22                                   | Niagara Supply Sch. 6, In 63             | 875,522          | 596,659          | 120,418          | -                | -                | 309,647          | 1,902,245                    |
| 23                                   | TGP Supply (Direct) Sch. 6, In 64        | 4,580,116        | 2,658,857        | 2,729,479        | 2,813,681        | 3,716,365        | 6,530,348        | 23,028,846                   |
| 24                                   | TGP Zone 6 Purchases Sch. 6, In 65       | -                | -                | -                | -                | -                | 11,770           | 11,770                       |
| 25                                   | Dracut Winter Supply Sch. 6, In 66       | -                | -                | -                | -                | -                | -                | -                            |
| 26                                   | City Gate Delivered Supply Sch. 6, In 67 | -                | -                | -                | -                | -                | 317,795          | 317,795                      |
| 27                                   | LNG Truck Sch. 6, In 68                  | 86,013           | 26,257           | 26,257           | 26,257           | 26,257           | 26,257           | 217,296                      |
| 28                                   | Propane Truck Sch. 6, In 69              | -                | -                | -                | 38,932           | 199,188          | 50,702           | 288,823                      |
| 29                                   | PNGTS Sch. 6, In 70                      | 18,108           | 11,770           | 9,959            | 10,865           | 13,581           | 22,635           | 86,918                       |
| 30                                   | Granite Ridge Sch. 6, In 71              | -                | -                | -                | -                | -                | -                | -                            |
| 31                                   | Subtotal Pipeline Volumes                | 6,672,496        | 4,370,063        | 3,998,849        | 4,002,471        | 5,031,911        | 8,381,891        | 32,457,681                   |
| 32                                   |  |                  |                  |                  |                  |                  |                  |                              |
| 33                                   | <u>Storage Gas:</u>                      |                  |                  |                  |                  |                  |                  |                              |
| 34                                   | TGP Storage Sch. 6, In 76                | -                | -                | -                | -                | -                | -                | -                            |
| 35                                   |  |                  |                  |                  |                  |                  |                  |                              |
| 36                                   | <u>Produced Gas:</u>                     |                  |                  |                  |                  |                  |                  |                              |
| 37                                   | LNG Vapor Sch. 6, In 79                  | 26,257           | 25,351           | 26,257           | 26,257           | 25,351           | 26,257           | 155,729                      |
| 38                                   | Propane Sch. 6, In 80                    | -                | -                | -                | -                | -                | -                | -                            |
| 39                                   | Subtotal Produced Gas                    | 26,257           | 25,351           | 26,257           | 26,257           | 25,351           | 26,257           | 155,729                      |
| 40                                   |  |                  |                  |                  |                  |                  |                  |                              |
| 41                                   | <u>Less - Gas Refill:</u>                |                  |                  |                  |                  |                  |                  |                              |
| 42                                   | LNG Truck Sch. 6, In 85                  | (86,013)         | (26,257)         | (26,257)         | (26,257)         | (26,257)         | (26,257)         | (217,296)                    |
| 43                                   | Propane Sch. 6, In 86                    | -                | -                | -                | (38,932)         | (199,188)        | (50,702)         | (288,823)                    |
| 44                                   | TGP Storage Refill Sch. 6, In 87         | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (8,043,570)                  |
| 45                                   | Subtotal Refills                         | (1,426,608)      | (1,366,852)      | (1,366,852)      | (1,405,784)      | (1,566,040)      | (1,417,554)      | (8,549,689)                  |
| 46                                   |  |                  |                  |                  |                  |                  |                  |                              |
| 47                                   | Total Firm Sendout Volumes               | 5,272,144        | 3,028,563        | 2,658,254        | 2,622,944        | 3,491,222        | 6,990,593        | 24,063,721                   |
| 48                                   |  |                  |                  |                  |                  |                  |                  |                              |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Summary of Supply and Demand Forecast

|     |                                     |                       | May-09     | Jun-09     | Jul-09     | Aug-09     | Sep-09     | Oct-09     | Off Peak Period<br>May - Oct |
|-----|-------------------------------------|-----------------------|------------|------------|------------|------------|------------|------------|------------------------------|
| 7   | For Month of:                       |                       |            |            |            |            |            |            |                              |
| 49  | <b>II. Gas Costs</b>                |                       |            |            |            |            |            |            |                              |
| 50  |                                     |                       |            |            |            |            |            |            |                              |
| 51  | <b>A. Demand Costs</b>              |                       |            |            |            |            |            |            |                              |
| 52  | <u>Supply</u>                       |                       |            |            |            |            |            |            |                              |
| 53  | Niagra Supply                       | Sch.5A, In 12         |            |            |            |            |            |            |                              |
| 54  | Subtotal Supply Demand              |                       |            |            |            |            |            |            |                              |
| 55  | Less Capacity Credit                |                       |            |            |            |            |            |            |                              |
| 56  | Net Pipeline Demand Costs           |                       |            |            |            |            |            |            |                              |
| 57  |                                     |                       |            |            |            |            |            |            |                              |
| 58  | <u>Pipeline:</u>                    |                       |            |            |            |            |            |            |                              |
| 59  | Iroquois Gas Trans Service RTS 47C  | Sch.5A, In 16         | \$ 26,698  | \$ 26,698  | \$ 26,698  | \$ 26,698  | \$ 26,698  | \$ 26,698  | \$ 160,191                   |
| 60  | Tenn Gas Pipeline 33371             | Sch.5A, In 17         | 42,440     | 42,440     | 42,440     | 42,440     | 42,440     | 42,440     | 254,640                      |
| 61  | Tenn Gas Pipeline 2302 Z5-Z6        | Sch.5A, In 18         | 15,391     | 15,391     | 15,391     | 15,391     | 15,391     | 15,391     | 92,349                       |
| 62  | Tenn Gas Pipeline 8587 Z0-Z6        | Sch.5A, In 19         | 116,711    | 116,711    | 116,711    | 116,711    | 116,711    | 116,711    | 700,264                      |
| 63  | Tenn Gas Pipeline 8587 Z1-Z6        | Sch.5A, In 20         | 220,599    | 220,599    | 220,599    | 220,599    | 220,599    | 220,599    | 1,323,595                    |
| 64  | Tenn Gas Pipeline 8587 Z4-Z6        | Sch.5A, In 21         | 22,447     | 22,447     | 22,447     | 22,447     | 22,447     | 22,447     | 134,681                      |
| 65  | Tenn Gas Pipeline (Dracut) 42076 Z1 | Sch.5A, In 22         | 63,200     | 63,200     | 63,200     | 63,200     | 63,200     | 63,200     | 379,200                      |
| 66  | Portland Natural Gas Trans Service  | Sch.5A, In 23         | 27,402     | 27,402     | 27,402     | 27,402     | 27,402     | 27,402     | 164,410                      |
| 67  | ANE (TransCanada via Union to Iroq  | Sch.5A, In 24         | 27,494     | 27,494     | 27,494     | 27,494     | 27,494     | 27,494     | 164,967                      |
| 68  | Tenn Gas Pipeline Z4-Z6 stg 632     | Sch.5A, In 25         | -          | -          | -          | -          | -          | -          | -                            |
| 69  | Tenn Gas Pipeline Z4-Z6 stg 11234   | Sch.5A, In 26         | -          | -          | -          | -          | -          | -          | -                            |
| 70  | Tenn Gas Pipeline Z5-Z6 stg 11234   | Sch.5A, In 27         | -          | -          | -          | -          | -          | -          | -                            |
| 71  | National Fuel FST 2358              | Sch.5A, In 28         | -          | -          | -          | -          | -          | -          | -                            |
| 72  | Subtotal Pipeline Demand            |                       | \$ 562,383 | \$ 562,383 | \$ 562,383 | \$ 562,383 | \$ 562,383 | \$ 562,383 | \$ 3,374,296                 |
| 73  | Less Capacity Credit                |                       | (53,174)   | (53,174)   | (53,174)   | (53,174)   | (53,174)   | (53,174)   | (319,042)                    |
| 74  | Net Pipeline Demand Costs           |                       | \$ 509,209 | \$ 509,209 | \$ 509,209 | \$ 509,209 | \$ 509,209 | \$ 509,209 | \$ 3,055,254                 |
| 75  |                                     |                       |            |            |            |            |            |            |                              |
| 76  | <u>Peaking Supply:</u>              |                       |            |            |            |            |            |            |                              |
| 77  | Granite Ridge Demand                | Sch.5A, In 33         |            |            |            |            |            |            |                              |
| 78  | DOMAC Liquid FLS-164                | Sch.5A, In 34         |            |            |            |            |            |            |                              |
| 79  | DOMAC Demand FLS-160                | Sch.5A, In 35         |            |            |            |            |            |            |                              |
| 80  | Virginia Power Energy Marketing     | Sch.5A, In 36         |            |            |            |            |            |            |                              |
| 81  | Transgas Trucking                   | Sch.5A, In 37         |            |            |            |            |            |            |                              |
| 82  | Subtotal Peaking Demand             |                       |            |            |            |            |            |            |                              |
| 83  | Less Capacity Credit                |                       |            |            |            |            |            |            |                              |
| 84  | Net Peaking Supply Demand Costs     |                       |            |            |            |            |            |            |                              |
| 85  |                                     |                       |            |            |            |            |            |            |                              |
| 86  | <u>Storage:</u>                     |                       |            |            |            |            |            |            |                              |
| 87  | Dominion - Demand                   | Sch.5A, In 47         | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -                         |
| 88  | Dominion - Storage                  | Sch.5A, In 48         | -          | -          | -          | -          | -          | -          | -                            |
| 89  | Honeoye - Demand                    | Sch.5A, In 49         | -          | -          | -          | -          | -          | -          | -                            |
| 90  | National Fuel - Demand              | Sch.5A, In 50         | -          | -          | -          | -          | -          | -          | -                            |
| 91  | National Fuel - Capacity            | Sch.5A, In 51         | -          | -          | -          | -          | -          | -          | -                            |
| 92  | Tenn Gas Pipeline - Demand          | Sch.5A, In 52         | -          | -          | -          | -          | -          | -          | -                            |
| 93  | Tenn Gas Pipeline - Capacity        | Sch.5A, In 53         | -          | -          | -          | -          | -          | -          | -                            |
| 94  | Subtotal Storage Demand             |                       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -                         |
| 95  | Less Capacity Credit                |                       | -          | -          | -          | -          | -          | -          | -                            |
| 96  | Net Storage Demand Costs            |                       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -       | \$ -                         |
| 97  |                                     |                       |            |            |            |            |            |            |                              |
| 98  | Total Demand Charges                | Ins 54 + 72 + 82 + 94 | \$ 563,226 | \$ 563,198 | \$ 563,226 | \$ 563,226 | \$ 563,198 | \$ 563,226 | \$ 3,379,299                 |
| 99  | Total Capacity Credit               | Ins 55 + 73 + 83 + 95 | (53,253)   | (53,251)   | (53,253)   | (53,253)   | (53,251)   | (53,253)   | (319,515)                    |
| 100 | Net Demand Charges                  |                       | \$ 509,972 | \$ 509,948 | \$ 509,972 | \$ 509,972 | \$ 509,948 | \$ 509,972 | \$ 3,059,784                 |

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 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Summary of Supply and Demand Forecast

| 7 For Month of:                                       | May-09       | Jun-09       | Jul-09       | Aug-09       | Sep-09       | Oct-09       | Off Peak Period<br>May - Oct |
|---|--------------|--------------|--------------|--------------|--------------|--------------|------------------------------|
| 103 <b>B. Commodity Costs</b>                         |              |              |              |              |              |              |                              |
| 104 <u>Pipeline:</u>                                  |              |              |              |              |              |              |                              |
| 105 Dawn Supply Sch. 6, In 12                         |              |              |              |              |              |              |                              |
| 106 Niagara Supply Sch. 6, In 13                      |              |              |              |              |              |              |                              |
| 107 TGP Supply (Direct) Sch. 6, In 14                 |              |              |              |              |              |              |                              |
| 108 TGP Zone 6 Purchases Sch. 6, In 15                |              |              |              |              |              |              |                              |
| 109 Dracut Winter Supply Sch. 6, In 16                |              |              |              |              |              |              |                              |
| 110 City Gate Delivered Supply Sch. 6, In 17          |              |              |              |              |              |              |                              |
| 111 LNG Truck Sch. 6, In 18                           |              |              |              |              |              |              |                              |
| 112 Propane Truck Sch. 6, In 19                       |              |              |              |              |              |              |                              |
| 113 PNGTS Sch. 6, In 20                               |              |              |              |              |              |              |                              |
| 114 Granite Ridge Sch. 6, In 21                       |              |              |              |              |              |              |                              |
| 115 Subtotal Pipeline Commodity Costs                 | \$ 2,845,921 | \$ 1,915,729 | \$ 1,792,874 | \$ 1,835,604 | \$ 2,375,829 | \$ 3,981,759 | \$ 14,747,715                |
| 116   |              |              |              |              |              |              |                              |
| 117 <u>Storage:</u>                                   |              |              |              |              |              |              |                              |
| 118 TGP Storage - Withdrawals Sch. 6, In 46           | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 119   |              |              |              |              |              |              |                              |
| 120 <u>Produced Gas Costs:</u>                        |              |              |              |              |              |              |                              |
| 121 LNG Vapor Sch. 6, In 49                           |              |              |              |              |              |              |                              |
| 122 Propane Sch. 6, In 50                             |              |              |              |              |              |              |                              |
| 123 Subtotal Produced Gas Costs                       | \$ 12,059    | \$ 11,514    | \$ 11,887    | \$ 11,899    | \$ 11,518    | \$ 12,005    | \$ 70,881                    |
| 124   |              |              |              |              |              |              |                              |
| 125 <u>Less Storage Refills:</u>                      |              |              |              |              |              |              |                              |
| 126 LNG Truck Sch. 6, In 36                           |              |              |              |              |              |              |                              |
| 127 Propane Sch. 6, In 37                             |              |              |              |              |              |              |                              |
| 128 TGP Storage Refill Sch. 6, In 38                  |              |              |              |              |              |              |                              |
| 129 Storage Refill (Trans.) Sch. 6, In 39             |              |              |              |              |              |              |                              |
| 130 Subtotal Storage Refill                           | \$ (658,911) | \$ (652,549) | \$ (672,847) | \$ (714,814) | \$ (845,714) | \$ (745,911) | \$ (4,290,747)               |
| 131   |              |              |              |              |              |              |                              |
| 132 Total Supply Commodity Costs                      | \$ 2,199,069 | \$ 1,274,694 | \$ 1,131,914 | \$ 1,132,688 | \$ 1,541,632 | \$ 3,247,853 | \$ 10,527,850                |
| 133   |              |              |              |              |              |              |                              |
| 134 <b>C. Supply Volumetric Transportation Costs:</b> |              |              |              |              |              |              |                              |
| 135 Dawn Supply Sch. 6, In 26                         |              |              |              |              |              |              |                              |
| 136 Niagara Supply Sch. 6, In 27                      |              |              |              |              |              |              |                              |
| 137 TGP Supply (Direct) Sch. 6, In 28                 |              |              |              |              |              |              |                              |
| 138 TGP Zone 6 Purchases Sch. 6, In 29                |              |              |              |              |              |              |                              |
| 139 Dracut Winter Supply Sch. 6, In 30                |              |              |              |              |              |              |                              |
| 140 Subtotal Pipeline Volumetric Trans. Costs         | \$ 238,625   | \$ 148,847   | \$ 150,056   | \$ 154,763   | \$ 199,765   | \$ 341,484   | \$ 1,233,540                 |
| 141   |              |              |              |              |              |              |                              |
| 142 TGP Storage - Withdrawals Sch. 6, In 31           | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 143   |              |              |              |              |              |              |                              |
| 144 Total Supply Volumetric Trans. Costs              | \$ 238,625   | \$ 148,847   | \$ 150,056   | \$ 154,763   | \$ 199,765   | \$ 341,484   | \$ 1,233,540                 |
| 145   |              |              |              |              |              |              |                              |
| 146 Total Commodity Gas & Trans. Costs Ins 132 + 144  | \$ 2,437,693 | \$ 1,423,541 | \$ 1,281,970 | \$ 1,287,451 | \$ 1,741,397 | \$ 3,589,338 | \$ 11,761,390                |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Summary of Supply and Demand Forecast

| 7 For Month of: |   |                  | May-09       | Jun-09       | Jul-09       | Aug-09       | Sep-09       | Oct-09       | Off Peak Period<br>May - Oct |
|-----------------|---|------------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------------------|
| 149             | <b>D. Supply and Demand Costs by Source</b> |                  |              |              |              |              |              |              |                              |
| 150             | <u>Purchased Gas Demand Costs</u>           |                  |              |              |              |              |              |              |                              |
| 151             | Pipeline Gas Demand Costs                   | Ins 54 + 72      | \$ 563,226   | \$ 563,198   | \$ 563,226   | \$ 563,226   | \$ 563,198   | \$ 563,226   | \$ 3,379,299                 |
| 153             | Peaking Gas Demand Costs                    | In 82            | -            | -            | -            | -            | -            | -            | -                            |
| 154             | Subtotal Purchased Gas Demand Costs         |                  | \$ 563,226   | \$ 563,198   | \$ 563,226   | \$ 563,226   | \$ 563,198   | \$ 563,226   | \$ 3,379,299                 |
| 155             | Less Capacity Credit                        | Ins 55 + 73 + 83 | (53,253)     | (53,251)     | (53,253)     | (53,253)     | (53,251)     | (53,253)     | (319,515)                    |
| 156             | Net Purchased Gas Demand Costs              |                  | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 3,059,784                 |
| 157             | <u>Storage Gas Demand Costs</u>             |                  |              |              |              |              |              |              |                              |
| 159             | Storage Demand                              | In 94            | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 160             | Less Capacity Credit                        | In 95            | -            | -            | -            | -            | -            | -            | -                            |
| 161             | Net Storage Demand Costs                    |                  | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 162             | <b>Total Demand Costs</b>                   |                  | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 3,059,784                 |
| 163             | <u>Purchased Gas Supply</u>                 |                  |              |              |              |              |              |              |                              |
| 164             | Commodity Costs                             | In 115           | \$ 2,845,921 | \$ 1,915,729 | \$ 1,792,874 | \$ 1,835,604 | \$ 2,375,829 | \$ 3,981,759 | \$ 14,747,715                |
| 167             | Less Storage Inj.(TGP Storage)              | In 128           | -            | -            | -            | -            | -            | -            | -                            |
| 168             | Less Storage Transportation                 | In 129           | -            | -            | -            | -            | -            | -            | -                            |
| 169             | Less LNG Truck                              | In 126           | -            | -            | -            | -            | -            | -            | -                            |
| 170             | Less Propane Truck                          | In 127           | -            | -            | -            | -            | -            | -            | -                            |
| 171             | Plus Transportation Costs                   | In 140           | 238,625      | 148,847      | 150,056      | 154,763      | 199,765      | 341,484      | 1,233,540                    |
| 172             | Subtotal Purchased Gas Supply               |                  | \$ 2,425,634 | \$ 1,412,027 | \$ 1,270,083 | \$ 1,275,552 | \$ 1,729,880 | \$ 3,577,332 | \$ 11,690,508                |
| 173             | <u>Storage Commodity Costs</u>              |                  |              |              |              |              |              |              |                              |
| 174             | Commodity Costs                             | In 118           | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 176             | Transportation Costs                        | In 142           | -            | -            | -            | -            | -            | -            | -                            |
| 177             | Subtotal Storage Commodity Costs            |                  | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -                         |
| 178             | <u>Produced Gas Commodity Costs</u>         |                  |              |              |              |              |              |              |                              |
| 179             | Produced Gas Commodity Costs                | In 123           | \$ 12,059    | \$ 11,514    | \$ 11,887    | \$ 11,899    | \$ 11,518    | \$ 12,005    | \$ 70,881                    |
| 180             | <b>SubTotal Commodity Costs</b>             |                  | \$ 2,437,693 | \$ 1,423,541 | \$ 1,281,970 | \$ 1,287,451 | \$ 1,741,397 | \$ 3,589,338 | \$ 11,761,390                |
| 181             | <u>Hedge Contract (Savings)/Loss</u>        |                  |              |              |              |              |              |              |                              |
| 182             | Hedge Contract (Savings)/Loss               | Sch 7, In 32     | \$ 1,341,196 | \$ -         | \$ -         | \$ -         | \$ -         | \$ 857,703   | \$ 2,198,899                 |
| 183             | <b>Total Commodity Costs</b>                |                  | \$ 3,778,889 | \$ 1,423,541 | \$ 1,281,970 | \$ 1,287,451 | \$ 1,741,397 | \$ 4,447,041 | \$ 13,960,289                |
| 184             | <b>Total Demand Costs</b>                   |                  | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 509,972   | \$ 509,948   | \$ 509,972   | \$ 3,059,784                 |
| 185             | <b>Total Supply Costs</b>                   |                  | 3,778,889    | 1,423,541    | 1,281,970    | 1,287,451    | 1,741,397    | 4,447,041    | 13,960,289                   |
| 186             | <b>Total Direct Gas Costs</b>               |                  | \$ 4,288,861 | \$ 1,933,488 | \$ 1,791,942 | \$ 1,797,423 | \$ 2,251,345 | \$ 4,957,013 | \$ 17,020,073                |

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1 ENERGY NORTH NATURAL GAS, INC.  
2 d/b/a National Grid NH  
3 Off Peak 2009 Summer Cost of Gas Filing  
4 Contracts Ranked on a per Unit Cost Basis

| 5  |   |                        |                      | Contract | Unit Dth  | Off Peak |
|----|---|------------------------|----------------------|----------|-----------|----------|
| 6  | Supplier  | Contract               | Contract Type        | Unit     | (MDQ/ACQ) | Cost per |
| 7  | (a)   | (b)                    | (c)                  | (d)      | (e)       | Unit Dth |
| 8  |   |                        |                      |          |           | (f)      |
| 9  | <b>Demand Costs</b>                             |                        |                      |          |           |          |
| 10 | Dominion - Capacity Reservation                 | GSS 300076             | Storage              | ACQ      | 102,700   |          |
| 11 | Tenn Gas Pipeline - Cap. Reservations           | FS-MA                  | Storage              | ACQ      | 1,560,391 |          |
| 12 | National Fuel - Capacity Reservation            | FSS-1 2357             | Storage              | ACQ      | 670,800   |          |
| 13 | Niagra Supply                                   |                        | Supply               | MDQ      | 3,199     |          |
| 14 | Tenn Gas Pipeline - Demand                      | FS-MA                  | Storage              | MDQ      | 21,844    |          |
| 15 | Granite Ridge Demand                            |                        | Peaking              | MDQ      | 15,000    |          |
| 16 | Dominion - Demand                               | GSS 300076             | Storage              | MDQ      | 934       |          |
| 17 | National Fuel - Demand                          | FSS-1 2357             | Storage              | MDQ      | 6,098     |          |
| 18 | Tenn Gas Pipeline                               | 42076 FTA Z6-Z6        | Transportation       | MDQ      | 20,000    |          |
| 19 | National Fuel                                   | FST 2358               | Transportation       | MDQ      | 6,098     |          |
| 20 | Tenn Gas Pipeline                               | 2302 Z5-Z6             | Transportation       | MDQ      | 3,122     |          |
| 21 | Tenn Gas Pipeline (short haul)                  | 11234 Z5-Z6(stg)       | Transportation       | MDQ      | 1,957     |          |
| 22 | Tenn Gas Pipeline (short haul)                  | 8587 Z4-Z6             | Transportation       | MDQ      | 3,811     |          |
| 23 | Tenn Gas Pipeline (short haul)                  | 632 Z4-Z6 (stg)        | Transportation       | MDQ      | 15,265    |          |
| 24 | Tenn Gas Pipeline (short haul)                  | 11234 Z4-Z6(stg)       | Transportation       | MDQ      | 7,082     |          |
| 25 | Honeoye - Demand                                | SS-NY                  | Storage              | MDQ      | 1,362     |          |
| 26 | Iroquois Gas Trans Service                      | RTS 470-01             | Transportation       | MDQ      | 4,047     |          |
| 27 | ANE (TransCanada via Union to Iroquois)         | Union Dawn to Iroquois | Transportation       | MDQ      | 4,047     |          |
| 28 | Tenn Gas Pipeline                               |                        | 33371 Transportation | MDQ      | 4,000     |          |
| 29 | Tenn Gas Pipeline (long haul)                   | 8587 Z1-Z6             | Transportation       | MDQ      | 14,561    |          |
| 30 | Tenn Gas Pipeline (long haul)                   | 8587 Z0-Z6             | Transportation       | MDQ      | 7,035     |          |
| 31 | Portland Natural Gas Trans Service              | FT-1999-001            | Transportation       | MDQ      | 1,000     |          |
| 32 |   |                        |                      |          |           |          |
| 33 | <b>Supply Costs - Commodity</b>                 |                        |                      |          |           |          |
| 34 | LNG Truck                                       |                        | Pipeline             | Dkt      | 21,730    |          |
| 35 | TGP Supply (Direct)                             |                        | Pipeline             | Dkt      | 2,302,885 |          |
| 36 | TGP Zone 6 Purchases                            |                        | Pipeline             | Dkt      | 1,177     |          |
| 37 | Granite Ridge                                   |                        | Pipeline             | Dkt      | -         |          |
| 38 | Dawn Supply                                     |                        | Pipeline             | Dkt      | 660,399   |          |
| 39 | LNG Vapor (Storage)                             |                        | Produced             | Dkt      | 15,573    |          |
| 40 | Niagara Supply                                  |                        | Pipeline             | Dkt      | 190,225   |          |
| 41 | PNGTS   |                        | Pipeline             | Dkt      | 8,692     |          |
| 42 | Dracut Winter Supply                            |                        | Pipeline             | Dkt      | -         |          |
| 43 | City Gate Delivered Supply                      |                        | Pipeline             | Dkt      | 31,780    |          |
| 44 | Propane Truck                                   |                        | Pipeline             | Dkt      | 28,882    |          |
| 45 |   |                        |                      |          |           |          |
| 46 | <b>Supply Costs - Volumetric Transportation</b> |                        |                      |          |           |          |
| 47 | Dracut Winter Supply                            |                        | Pipeline             | Dkt      | -         |          |
| 48 | TGP Zone 6 Purchases                            |                        | Pipeline             | Dkt      | 1,177     |          |
| 49 | Niagara Supply                                  |                        | Pipeline             | Dkt      | 190,225   |          |
| 50 | Dawn Supply                                     |                        | Storage              | Dkt      | 660,399   |          |
| 51 | TGP Supply (Direct)                             |                        | Pipeline             | Dkt      | 2,302,885 |          |

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1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

4 COG (Over)/Under Cumulative Recovery Balances and Interest Calculation

|   |                                      | Prior Period Balance                | Nov-08         | Dec-08         | Jan-09         | Feb-09         | Mar-09         | Apr-09         | May-09         | Jun-09         | Jul-09       | Aug-09       | Sep-09       | Oct-09       | Nov-09       | Off Peak Period |              |
|---|--------------------------------------|-------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|--------------|--------------|--------------|--------------|-----------------|--------------|
|   |                                      | Plus Nov Collections                | 30             | 31             | 31             | 28             | 31             | 30             | 31             | 30             | 31           | 31           | 30           | 31           | 30           | Total           |              |
|   |                                      | October 31, 2008                    | (d)            | (e)            | (f)            | (g)            | (h)            | (i)            | (j)            | (k)            | (l)          | (m)          | (n)          | (o)          | (p)          | (q)             |              |
| (a)   | (b)                                  | (c)                                 |                |                |                |                |                |                |                |                |              |              |              |              |              |                 |              |
| <b>Account 175.40 COG (Over)/Under Balance - Interest Calculation</b> |                                      |                                     |                |                |                |                |                |                |                |                |              |              |              |              |              |                 |              |
| 11  | <b>Beginning Balance</b>             | Account 175.40 1/                   | \$ 2,954,698   | \$ (1,969,485) | \$ (1,967,866) | \$ (1,973,899) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (1,830,957) | \$ 540,385   | \$ (319,193) | \$ (418,926) | \$ (341,052) | \$ 56,495    | \$ 2,557,332    | \$ 2,954,698 |
| 12  | Forecast Direct Gas Costs            |                                     | -              | -              | -              | -              | -              | -              | -              | 4,288,861      | 1,933,488    | 1,791,942    | 1,797,423    | 2,251,345    | 4,957,013    | -               | 17,020,073   |
| 13  | Production & Storage & Misc Overhead |                                     | -              | -              | -              | -              | -              | -              | -              | 4,585          | 4,585        | 4,585        | 4,585        | 4,585        | 4,585        | -               | 27,510       |
| 14  | Projected Revenues w/o Int.          | In 47 * 49                          | -              | -              | -              | -              | -              | -              | -              | (1,920,326)    | (2,797,946)  | (1,895,243)  | (1,723,086)  | (1,858,004)  | (2,464,363)  | (2,580,887)     | (15,239,855) |
| 15  | Add Net Adjustments                  | 3/                                  | -              | -              | 162,600        | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | 162,600      |
| 16  | Gas Cost Billed                      | Account 175.40 2/                   | (4,924,183)    | -              | -              | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | (4,924,183)  |
| 17  | Monthly (Over)/Under Recovery        |                                     | \$ (1,969,485) | \$ (1,969,485) | \$ (1,967,866) | \$ (1,811,299) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ 542,163     | \$ (319,488) | \$ (417,909) | \$ (340,004) | \$ 56,874    | \$ 2,553,730 | \$ (23,554)     | 842          |
| 18  | Average Monthly Balance              | (In 11 + 17)/ 2                     | \$ -           | \$ 492,606     | \$ (1,967,866) | \$ (1,892,599) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (644,397)   | \$ 110,448   | \$ (368,551) | \$ (379,465) | \$ (142,089) | \$ 1,305,112 | \$ 1,266,889    |              |
| 19  | Interest Rate                        | Prime Rate                          |                | 4.00%          | 3.61%          | 3.25%          | 3.25%          | 3.25%          | 3.25%          | 3.25%          | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        |                 |              |
| 21  | Interest Applied                     | In 18 * In 20 / 365 * Days of M     | \$ 1,620       | \$ (6,034)     | \$ (5,224)     | \$ (4,529)     | \$ (5,027)     | \$ (4,878)     | \$ (1,779)     | \$ 295         | \$ (1,017)   | \$ (1,047)   | \$ (380)     | \$ 3,602     | \$ -         | \$ (24,397)     |              |
| 23  | <b>(Over)/Under Balance</b>          | In 17 + In 22                       | \$ (1,969,485) | \$ (1,967,866) | \$ (1,973,899) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (1,830,957) | \$ 540,385     | \$ (319,193) | \$ (418,926) | \$ (341,052) | \$ 56,495    | \$ 2,557,332 | \$ (23,554)     | (23,554)     |
| <b>Calculation of COG with Interest</b>                               |                                      |                                     |                |                |                |                |                |                |                |                |              |              |              |              |              |                 |              |
| 29  | <b>Beginning Balance</b>             | In 11                               | \$ 2,954,698   | \$ (1,969,485) | \$ (1,967,866) | \$ (1,973,899) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (1,830,957) | \$ 543,272   | \$ (312,088) | \$ (408,951) | \$ (328,458) | \$ 71,917    | \$ 2,576,511    | \$ 2,954,698 |
| 30  | Forecast Direct Gas Costs            | In 12                               | -              | -              | -              | -              | -              | -              | -              | 4,288,861      | 1,933,488    | 1,791,942    | 1,797,423    | 2,251,345    | 4,957,013    | -               | 17,020,073   |
| 31  | Prod Storage & Misc Overhead         | In 13                               | -              | -              | -              | -              | -              | -              | -              | 4,585          | 4,585        | 4,585        | 4,585        | 4,585        | 4,585        | -               | 27,510       |
| 32  | Projected Revenues with int.         | In 47 * 51                          | -              | -              | -              | -              | -              | -              | -              | (1,917,441)    | (2,793,742)  | (1,892,395)  | (1,720,497)  | (1,855,212)  | (2,460,660)  | (2,577,009)     | (15,216,955) |
| 33  | Add Net Adjustments                  | In 15                               | -              | -              | 162,600        | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | 162,600      |
| 34  | Gas Cost Billed                      | In 16                               | (4,924,183)    | -              | -              | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | (4,924,183)  |
| 35  | Gas Cost Unbilled                    |                                     | -              | -              | -              | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | -            |
| 36  | Reverse Prior Month Unbilled         |                                     | -              | -              | -              | -              | -              | -              | -              | -              | -            | -            | -            | -            | -            | -               | -            |
| 37  | Add Interest                         | In 22                               | -              | -              | -              | -              | -              | -              | -              | (1,779)        | 295          | (1,017)      | (1,047)      | (380)        | 3,602        | -               | (325)        |
| 38  | <b>(Over)/Under Balance</b>          |                                     | \$ (1,969,485) | \$ (1,969,485) | \$ (1,967,866) | \$ (1,811,299) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ 543,270     | \$ (312,101) | \$ (408,973) | \$ (328,487) | \$ 71,880    | \$ 2,576,458 | \$ (498)        | \$ 23,417    |
| 40  | Average Monthly Balance              |                                     | \$ -           | \$ 492,606     | \$ (1,967,866) | \$ (1,892,599) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (643,843)   | \$ 115,585   | \$ (360,530) | \$ (368,719) | \$ (128,289) | \$ 1,324,188 |                 |              |
| 42  | Interest Applied                     | In 20 * In 40 / 365 * Days of Month | \$ 1,620       | \$ (6,034)     | \$ (5,224)     | \$ (4,529)     | \$ (5,027)     | \$ (4,878)     | \$ (1,777)     | \$ 309         | \$ (995)     | \$ (1,018)   | \$ (343)     | \$ 3,655     | \$ -         | \$ (24,240)     |              |
| 44  | <b>(Over)/Under Balance</b>          | -In 37 +In 38 + In 42               | \$ (1,969,485) | \$ (1,967,866) | \$ (1,973,899) | \$ (1,816,523) | \$ (1,821,052) | \$ (1,826,079) | \$ (1,830,957) | \$ 543,272     | \$ (312,088) | \$ (408,951) | \$ (328,458) | \$ 71,917    | \$ 2,576,511 | \$ (498)        | (498)        |
| 47  | Forecast Billing Therm Sales         | Sch. 10B, In 24 May - Oct           |                |                |                |                |                |                | 2,885,539      | 4,204,276      | 2,847,848    | 2,589,160    | 2,791,892    | 3,703,024    | 3,878,117    |                 | 22,899,858   |
| 49  | COG w/o Interest                     | Sch. 3, pg. 4, In 184 col. (c)      |                |                |                |                |                |                | \$0.6655       | \$0.6655       | \$0.6655     | \$0.6655     | \$0.6655     | \$0.6655     | \$0.6655     |                 | \$0.6655     |
| 51  | COG With Interest                    | Sch. 3, pg. 4, In 184 col. (d)      |                |                |                |                |                |                | \$0.6645       | \$0.6645       | \$0.6645     | \$0.6645     | \$0.6645     | \$0.6645     | \$0.6645     |                 | \$0.6645     |

53 1/ Beginning Balance for Acct 175.40, per Schedule 1, page 2, line 20, October 2008 column, as filed in the DG 07-129 Summer Cost of Gas Reconciliation, filed on 1/30/2009.

54 2/ Gas Cost Billed Acct 175.40, per Schedule 1, page 2, line 8, November 2008 column, as filed in the DG 07-129 2008 Summer Cost of Gas Reconciliation, filed on 1/30/2009.

55 3/ Prior Period Adjustment for Non-Daily Metered Delivery Service Imbalance for Summer 2008, per Delivery Terms and Conditions, Section 10.7.

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1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

4 COG (Over)/Under Cumulative Recovery Balances and Interest Calculation

|  | Days in Month  | Prior Period Balance<br>Plus Nov Collections<br>October 31, 2008 | Nov-08<br>30 | Dec-08<br>31 | Jan-09<br>31 | Feb-09<br>28 | Mar-09<br>31 | Apr-09<br>30 | May-09<br>31 | Jun-09<br>30 | Jul-09<br>31 | Aug-09<br>31 | Sep-09<br>30 | Oct-09<br>31 | Nov-09<br>30 | Off Peak Period<br>Total |             |
|--|--|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------------------|-------------|
| (a)  | (b)  | (c)  | (d)          | (e)          | (f)          | (g)          | (h)          | (i)          | (j)          | (k)          | (l)          | (m)          | (n)          | (o)          | (p)          | (q)                      |             |
| <b>61 Account 142.40 Working Capital (Over)/Under Balance - Interest Calculation</b> |  |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |             |
| 62   |  |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |             |
| 63   | Beginning Balance                                      | Account 142.40   | \$ (38,418)  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,227)  | \$ (46,918)  | \$ (42,133)  | \$ (35,809)  | \$ (28,965)  | \$ (19,534)  | \$ 5,754                 | \$ (38,418) |
| 64   | Forecast Working Capital                               | In 30 * .56%   |              | -            | -            | -            | -            | -            | -            | 27,663       | 12,471       | 11,558       | 11,593       | 14,521       | 31,973       | -                        | 109,779     |
| 65   | Projected Revenues w/o Int.                            | In 102 * In 104  |              | -            | -            | -            | -            | -            | -            | (5,194)      | (7,568)      | (5,126)      | (4,660)      | (5,025)      | (6,665)      | (6,981)                  | (41,220)    |
| 66   | Add Net Adjustments                                    |  |              | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -                        | -           |
| 67   | Working Capital Billed                                 | Account 142.40   | (29,689)     |              |              |              |              |              |              |              |              |              |              |              |              |                          | (29,689)    |
| 68   | Monthly (Over)/Under Recovery                          |  | \$ (68,107)  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (46,757)  | \$ (42,014)  | \$ (35,701)  | \$ (28,876)  | \$ (19,469)  | \$ 5,773     | \$ (1,226)               | \$ 452      |
| 69   | Average Monthly Balance                                | (In 63 + 73)/ 2  | \$ (53,263)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,042)  | \$ (57,992)  | \$ (44,466)  | \$ (38,917)  | \$ (32,342)  | \$ (24,217)  | \$ (6,880)   |                          |             |
| 70   | Interest Rate  | Prime Rate   | 4.00%        | 3.61%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        |                          |             |
| 71   | Interest Applied                                       | In 75 * In 77 / 365 * Days of Month                              | \$ (175)     | \$ (209)     | \$ (189)     | \$ (171)     | \$ (190)     | \$ (184)     | \$ (184)     | \$ (160)     | \$ (119)     | \$ (107)     | \$ (89)      | \$ (65)      | \$ (19)      |                          | \$ (1,678)  |
| 72   | <b>(Over)/Under Balance</b>                            | In 71 + In 77  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,227)  | \$ (46,918)  | \$ (42,133)  | \$ (35,809)  | \$ (28,965)  | \$ (19,534)  | \$ 5,754     | \$ (1,226)               | (1,226)     |
| 73   | <b>84 Calculation of Working Capital with Interest</b> |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |             |
| 74   |  |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |             |
| 75   | Beginning Balance                                      |  | \$ (38,418)  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,227)  | \$ (46,629)  | \$ (41,423)  | \$ (34,811)  | \$ (27,706)  | \$ (17,992)  | \$ 7,672                 | \$ (38,418) |
| 76   | Forecast Working Capital                               | In 65  |              | -            | -            | -            | -            | -            | -            | 27,663       | 12,471       | 11,558       | 11,593       | 14,521       | 31,973       | -                        | 109,779     |
| 77   | Projected Rev. with interest                           | In 102 * In 106  |              | -            | -            | -            | -            | -            | -            | (4,905)      | (7,147)      | (4,841)      | (4,402)      | (4,746)      | (6,295)      | (6,593)                  | (38,930)    |
| 78   | Add Net Adjustments                                    | In 69  |              | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -                        | -           |
| 79   | Working Capital Billed                                 | In 71  | (29,689)     |              |              |              |              |              |              |              |              |              |              |              |              |                          | (29,689)    |
| 80   | WC Unbilled  |  |              | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -                        | -           |
| 81   | Reverse WC Unbilled                                    |  |              | -            | -            | -            | -            | -            | -            | (160)        | (119)        | (107)        | (89)         | (65)         | (19)         |                          | (559)       |
| 82   | Add Interest   | In 79  |              | -            | -            | -            | -            | -            | -            |              |              |              |              |              |              |                          |             |
| 83   | Monthly (Over)/Under Recovery                          |  | \$ (68,107)  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (46,629)  | \$ (41,424)  | \$ (34,813)  | \$ (27,709)  | \$ (17,995)  | \$ 7,667     | \$ 1,079                 | \$ 2,183    |
| 84   | Average Monthly Balance                                |  | \$ (53,263)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,042)  | \$ (57,928)  | \$ (44,026)  | \$ (38,118)  | \$ (31,260)  | \$ (22,851)  | \$ (5,162)   |                          |             |
| 85   | Interest Applied                                       | In 77 * In 96 / 365 * Days of Month                              | (175)        | (209)        | (189)        | (171)        | (190)        | (184)        | (184)        | (160)        | (118)        | (105)        | (86)         | (61)         | (14)         |                          | (1,664)     |
| 86   | <b>(Over)/Under Balance</b>                            | -In 93 +In 94 + In 98  | \$ (68,107)  | \$ (68,283)  | \$ (68,492)  | \$ (68,681)  | \$ (68,852)  | \$ (69,042)  | \$ (69,227)  | \$ (46,629)  | \$ (41,423)  | \$ (34,811)  | \$ (27,706)  | \$ (17,992)  | \$ 7,672     | \$ 1,079                 | \$ 1,079    |
| 87   | Forecast Term Sales                                    | In 47  |              |              |              |              |              |              |              | 2,885,539    | 4,204,276    | 2,847,848    | 2,589,160    | 2,791,892    | 3,703,024    | 3,878,117                | 22,899,858  |
| 88   | Working Cap. Rate w/out Int.                           | Sch. 3, pg. 4, In 201 col. (c)                                   |              |              |              |              |              |              |              | \$0.0018     | \$0.0018     | \$0.0018     | \$0.0018     | \$0.0018     | \$0.0018     | \$0.0018                 |             |
| 89   | Working Capital Rate w/ Int.                           | Sch. 3, pg. 4, In 201 col. (d)                                   |              |              |              |              |              |              |              | \$0.0017     | \$0.0017     | \$0.0017     | \$0.0017     | \$0.0017     | \$0.0017     | \$0.0017                 |             |

107 1/ Beginning Balance for Acct 142.4, per Schedule 5, page 2, line 12, October 2008 column, as filed in the DG 07-129 2008 Summer Cost of Gas Reconciliation, filed on 1/30/2009.

108 2/ Gas Cost Billed Acct 145.40, per Schedule 5, page 2, line 4, November 2008 column, as filed in the DG 07-129 2008 Summer Cost of Gas Reconciliation, filed on 1/30/09

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 COG (Over)/Under Cumulative Recovery Balances and Interest Calculation

|  |  | Prior Period Balance<br>Plus Nov Collections<br>October 31, 2008 | Nov-08<br>30 | Dec-08<br>31 | Jan-09<br>31 | Feb-09<br>28 | Mar-09<br>31 | Apr-09<br>30 | May-09<br>31 | Jun-09<br>30 | Jul-09<br>31 | Aug-09<br>31 | Sep-09<br>30 | Oct-09<br>31 | Nov-09<br>30 | Off Peak Period<br>Total |
|--|--|--|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------------------|
| (a)  | (b)  | (c)  | (d)          | (e)          | (f)          | (g)          | (h)          | (i)          | (j)          | (k)          | (l)          | (m)          | (n)          | (o)          | (p)          | (q)                      |
| <b>115 Account 175.54 Bad Debt (Over)/Under Balance - Interest Calculation</b> |  |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |
| 117  | Forecast Direct Gas Costs  | In 30<br>In 86 + (May includes prior period)                     | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ 4,288,861 | \$ 1,933,488 | \$ 1,791,942 | \$ 1,797,423 | \$ 2,251,345 | \$ 4,957,013 | \$ -         | 17,020,073               |
| 118  | Forecast Working Capital   | Prior Period Balance<br>In 17 / 6                                | -            | -            | -            | -            | -            | -            | (41,563)     | 12,471       | 11,558       | 11,593       | 14,521       | 31,973       | -            | 40,553                   |
| 119  | Prior Period Balance   | In 17 / 6  | -            | -            | -            | -            | -            | -            | (328,248)    | (328,248)    | (328,248)    | (328,248)    | (328,248)    | (328,248)    | -            | (1,969,485)              |
| 120  | Total Forecast Direct Gas Costs & Working Capital  |  | -            | -            | -            | -            | -            | -            | 3,919,050    | 1,617,712    | 1,475,252    | 1,480,769    | 1,937,619    | 4,660,738    | -            | 17,060,626               |
| 121  | <b>Beginning Balance</b>   | Account 175.54   | \$ (44,065)  | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,840) | \$ (76,852)  | \$ (73,768)  | \$ (65,229)  | \$ (55,016)  | \$ (37,984)  | \$ 21,338    | \$ (44,065)              |
| 122  | Forecast Bad Debt  | In 120 * .97%  | -            | -            | -            | -            | -            | -            | 68,583       | 28,310       | 25,817       | 25,913       | 33,908       | 81,563       | -            | 264,095                  |
| 123  | Projected Revenues w/o int   | In 158 * In 160  | -            | -            | -            | -            | -            | -            | (17,313)     | (25,226)     | (17,087)     | (15,535)     | (16,751)     | (22,218)     | (23,269)     | (137,399)                |
| 124  | Bad Debt Billed  | Account 175.54   | (81,752)     | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | (81,752)                 |
| 125  | Add Net Adjustments  |  | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -                        |
| 126  | Monthly (Over)/Under Recovery  |  | \$ (125,817) | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (76,570)  | \$ (73,768)  | \$ (65,038)  | \$ (54,851)  | \$ (37,860)  | \$ 21,361    | \$ (1,930)   | \$ 879                   |
| 127  | Average Monthly Balance  | (In 122 + 131) / 2   | \$ (84,941)  | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,499) | \$ (102,205) | \$ (75,310)  | \$ (69,403)  | \$ (60,040)  | \$ (46,438)  | \$ (8,311)   | \$ 9,704     |                          |
| 128  | Interest Rate  | Prime Rate   | 4.00%        | 3.61%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        | 3.25%        |              |                          |
| 129  | Interest Applied   | In 133 * In 135 / 365 * Days of Mo.                              | \$ (279)     | \$ (387)     | \$ (349)     | \$ (316)     | \$ (351)     | \$ (341)     | \$ (282)     | \$ (201)     | \$ (192)     | \$ (166)     | \$ (124)     | \$ (23)      |              | \$ (3,010)               |
| 130  | <b>(Over)/Under Balance</b>  | In 131 + In 137  | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,499) | \$ (76,852)  | \$ (73,969)  | \$ (65,229)  | \$ (55,016)  | \$ (37,984)  | \$ 21,338    | \$ 9,704     | \$ (2,132)               |
| <b>142 Calculation of Bad Debt with Interest</b>                               |  |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |
| 143  | <b>Beginning Balance</b>   |  | \$ (44,065)  | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,840) | \$ (76,563)  | \$ (73,259)  | \$ (64,434)  | \$ (53,960)  | \$ (36,645)  | \$ 23,051    | \$ (44,065)              |
| 144  | Forecast Bad Debt  | In 124   | -            | -            | -            | -            | -            | -            | 68,583       | 28,310       | 25,817       | 25,913       | 33,908       | 81,563       | -            | 264,095                  |
| 145  | Projected Revenues with int.   | In 158 * 162   | -            | -            | -            | -            | -            | -            | (17,025)     | (24,805)     | (16,802)     | (15,276)     | (16,472)     | (21,848)     | (22,881)     | (135,109)                |
| 146  | Bad Debt Billed  | In 128   | (81,752)     | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | (81,752)                 |
| 147  | Add Interest   | In 137   | -            | -            | -            | -            | -            | -            | (282)        | (201)        | (192)        | (166)        | (124)        | (23)         | -            | (988)                    |
| 148  | Add Net Adjustments  | In 129   | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -            | -                        |
| 149  | Monthly (Over)/Under Recovery  |  | \$ (125,817) | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (76,563)  | \$ (73,260)  | \$ (64,436)  | \$ (53,962)  | \$ (36,648)  | \$ 23,047    | \$ 171       | \$ 2,181                 |
| 150  | Average Monthly Balance  | (In 144 + 150) / 2   | \$ (84,941)  | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,499) | \$ (102,202) | \$ (74,911)  | \$ (68,847)  | \$ (59,198)  | \$ (45,304)  | \$ (6,799)   | \$ 11,611    |                          |
| 151  | Interest Applied   | In 135 * In 152 / 365 * Days of Month                            | (279)        | (387)        | (349)        | (316)        | (351)        | (341)        | (282)        | (200)        | (190)        | (163)        | (121)        | (19)         | -            | (2,998)                  |
| 152  | <b>(Over)/Under Balance</b>  | -In 148 + In 150 + In 154  | \$ (125,817) | \$ (126,096) | \$ (126,483) | \$ (126,832) | \$ (127,148) | \$ (127,499) | \$ (76,563)  | \$ (73,259)  | \$ (64,434)  | \$ (53,960)  | \$ (36,645)  | \$ 23,051    | \$ 171       | \$ 171                   |
| 153  | Forecast Term Sales  | In 47  |              |              |              |              |              |              | 2,885,539    | 4,204,276    | 2,847,848    | 2,589,160    | 2,791,892    | 3,703,024    | 3,878,117    | 22,899,858               |
| 154  | COG Rate Without Interest  | Sch. 3, pg. 4, In 218 col. (c)                                   |              |              |              |              |              |              | \$0.0060     | \$0.0060     | \$0.0060     | \$0.0060     | \$0.0060     | \$0.0060     | \$0.0060     | \$0.0060                 |
| 155  | COG With Interest  | Sch. 3, pg. 4, In 218 col. (d)                                   |              |              |              |              |              |              | \$0.0059     | \$0.0059     | \$0.0059     | \$0.0059     | \$0.0059     | \$0.0059     | \$0.0059     | \$0.0059                 |
| 156  | Beginning Balance for Acct 175.54, per Schedule 1, page 4, line 15, October 2008 column, as filed in the DG 07-129 2008 Summer Cost of Gas Reconciliation, filed on 1/30/2009. |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |
| 157  | Gas Cost Billed Acct 175.54, per Schedule 1, page 4, line 5, November 2008 column, as filed in the DG 07-129 2008 Summer Cost of Gas Reconciliation, filed on 1/30/2009.       |  |              |              |              |              |              |              |              |              |              |              |              |              |              |                          |
| 158  | <b>Total Interest</b>  | In 42 + 98 + 154   | \$ 1,165     | \$ (6,630)   | \$ (5,762)   | \$ (5,016)   | \$ (5,568)   | \$ (5,403)   | \$ (2,219)   | \$ (9)       | \$ (1,290)   | \$ (1,267)   | \$ (525)     | \$ 3,622     | \$ -         | \$ (28,902)              |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 COG (Over)/Under Cumulative Recovery Balances and Interest Calculation

|     |   | <u>COG Rate<br/>Without Interest</u>                 | <u>COG Rate With<br/>Interest</u>                 |
|-----|---|--|---|
|     |   | (c)  | (d)   |
| 168 | <b>Calculation of COG</b>                           |  |   |
| 169 | (a)   |  |   |
| 170 | (Over)/Under Recovery Balance In 11, col. (d)       | \$ (1,969,485)                                       | \$ (1,969,485)                                    |
| 171 |   |  |   |
| 172 | Unadjusted Forecast of Gas Costs In 12, col. (q)    | 17,020,073   | 17,020,073  |
| 173 |   |  |   |
| 174 | Production & Storage and Misc Ovr In 13, col. (q)   | 27,510   | 27,510.1  |
| 175 |   |  |   |
| 176 | Adjustments In 15, col. (q)                         | 162,600  | 162,600   |
| 177 |   |  |   |
| 178 | Interest May - Oct In 42, col. (q)                  | -  | \$ (24,240)                                       |
| 179 |   |  |   |
| 180 | Total Gas To Be Recovered                           | \$ 15,240,698  | \$ 15,216,458                                     |
| 181 |   |  |   |
| 182 | Forecast Gas Sales (May - Oct) In 47, col. (q)      | 22,899,858   | 22,899,858  |
| 183 |   |  |   |
| 184 | Preliminary COG Rate In 180 / 182                   | <u>\$0.6655</u>                                      | <u>\$0.6645</u>                                   |
| 185 |   |  |   |
| 186 |   |  |   |
|     |   | <u>Working Capital<br/>Rate without<br/>interest</u> | <u>Working Capital<br/>Rate with<br/>interest</u> |
|     |   | (c)  | (d)   |
| 187 | <b>Calculation of Working Capital Rate</b>          |  |   |
| 188 | (a)   |  |   |
| 189 | (Over)/Under Recovery Balance In 63, col. (q)       | \$ (68,107)  | \$ (68,107)                                       |
| 190 |   |  |   |
| 191 | Unadjusted Working Capital Forecast In 65, col. (q) | 109,779  | 109,779   |
| 192 |   |  |   |
| 193 | Adjustments without interest In 69, col. (q)        | -  | -   |
| 194 |   |  |   |
| 195 | Interest May - Oct In 98, col. (q)                  | -  | \$ (1,664)  |
| 196 |   |  |   |
| 197 | Total Gas To Be Recovered                           | \$ 41,672  | \$ 40,008   |
| 198 |   |  |   |
| 199 | Forecast Gas Sales In 47, col. (q)                  | 22,899,858   | 22,899,858  |
| 200 |   |  |   |
| 201 | Preliminary Working Capital COG Rate                | <u>\$0.0018</u>                                      | <u>\$0.0017</u>                                   |
| 202 |   |  |   |
| 203 |   |  |   |
|     |   | <u>Bad Debt Rate<br/>without Interest</u>            | <u>Bad Debt Rate<br/>with interest</u>            |
|     |   | (c)  | (d)   |
| 204 | <b>Calculation of Bad Debt Rate</b>                 |  |   |
| 205 | (a)   |  |   |
| 206 | (Over)/Under Recovery Balance In 122, col. (q)      | \$ (125,817)   | \$ (125,817)                                      |
| 207 |   |  |   |
| 208 | Unadjusted Bad Debt Forecast In 124, col. (q)       | 264,095  | 264,095   |
| 209 |   |  |   |
| 210 | Adjustments without interest In 129, col. (q)       | -  | -   |
| 211 |   |  |   |
| 212 | Interest May - Oct In 154, col. (q)                 | -  | \$ (2,998)  |
| 213 |   |  |   |
| 214 | Total Gas To Be Recovered                           | \$ 138,278   | \$ 135,280  |
| 215 |   |  |   |
| 216 | Forecast Gas Sales (May - Oct) In 47, col. (q)      | 22,899,858   | 22,899,858  |
| 217 |   |  |   |
| 218 | Preliminary Bad Debt COG Rate                       | <u>\$0.0060</u>                                      | <u>\$0.0059</u>                                   |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Adjustments to Gas Costs  
 5

| 6  | Adjustments           | Prior Period | Refunds from | Broker  | Inventory | Transportation | Interruptible | Off System   | Capacity | COG           | Fixed Price    | Total       |
|----|-----------------------|--------------|--------------|---------|-----------|----------------|---------------|--------------|----------|---------------|----------------|-------------|
| 7  | (a)                   | Adjustments  | Suppliers    | Revenue | Finance   | CGA Revenues   | Sales Margin  | Sales Margin | Release  | Hedging Costs | Option         | Adjustments |
| 8  |                       | (b)          | (c)          | (d)     | Charges   | (f)            | (g)           | (h)          | Margin   | (j)           | Administrative | (m)         |
| 9  |                       |              |              |         | (e)       |                |               |              | (i)      |               | Costs          |             |
| 9  | Nov-08                | \$ -         | \$ -         | \$ -    | \$ -      | \$ -           | \$ -          | \$ -         | \$ -     | \$ -          | \$ -           | \$ -        |
| 10 | Dec-08                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 11 | Jan-09                | 162,600      | -            | -       | -         | -              | -             | -            | -        | -             | -              | 162,600     |
| 12 | Feb-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 13 | Mar-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 14 | Apr-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 15 | May-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 16 | Jun-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 17 | Jul-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 18 | Aug-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 19 | Sep-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 20 | Oct-09                | -            | -            | -       | -         | -              | -             | -            | -        | -             | -              | -           |
| 21 |                       |              |              |         |           |                |               |              |          |               |                |             |
| 22 | Total Off Peak Period | \$ 162,600   | \$ -         | \$ -    | \$ -      | \$ -           | \$ -          | \$ -         | \$ -     | \$ -          | \$ -           | \$ 162,600  |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Demand Costs

|   | Peak | Reference                           | May-09      | Jun-09      | Jul-09      | Aug-09      | Sep-09      | Oct-09      | Off Peak<br>May - Oct<br>Total | Peak<br>May - Oct<br>Total |
|---|------|-------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------------------------|----------------------------|
| (a)   | (b)  | (c)                                 | (d)         | (e)         | (f)         | (g)         | (h)         | (i)         | (j)                            | (k)                        |
| 11 <b>Supply</b>                                      |      |                                     |             |             |             |             |             |             |                                |                            |
| 12 Niagra Supply                                      |      | Sch 5B, In 9 * Sch 5C In 9 x days   |             |             |             |             |             |             |                                | -                          |
| 13 Subtotal Supply Demand & Reservation Charges       |      |                                     |             |             |             |             |             |             |                                |                            |
| 14  |      |                                     |             |             |             |             |             |             |                                |                            |
| 15 <b>Pipeline</b>                                    |      |                                     |             |             |             |             |             |             |                                |                            |
| 16 Iroquois Gas Trans Service RTS 470-0               |      | Sch 5B, In 12 * Sch 5C In 12 x days | \$ 26,698   | \$ 26,698   | \$ 26,698   | \$ 26,698   | \$ 26,698   | \$ 26,698   | \$ 160,191                     | 0                          |
| 17 Tenn Gas Pipeline 33371                            |      | Sch 5B, In 13 * Sch 5C In 16 x days | 42,440      | 42,440      | 42,440      | 42,440      | 42,440      | 42,440      | 254,640                        | 0                          |
| 18 Tenn Gas Pipeline 2302 Z5-Z6                       |      | Sch 5B, In 14 * Sch 5C In 18 x days | 15,391      | 15,391      | 15,391      | 15,391      | 15,391      | 15,391      | 92,349                         | 0                          |
| 19 Tenn Gas Pipeline 8587 Z0-Z6                       |      | Sch 5B, In 15 * Sch 5C In 20 x days | 116,711     | 116,711     | 116,711     | 116,711     | 116,711     | 116,711     | 700,264                        | 0                          |
| 20 Tenn Gas Pipeline 8587 Z1-Z6                       |      | Sch 5B, In 16 * Sch 5C In 22 x days | 220,599     | 220,599     | 220,599     | 220,599     | 220,599     | 220,599     | 1,323,595                      | 0                          |
| 21 Tenn Gas Pipeline 8587 Z4-Z6                       |      | Sch 5B, In 17 * Sch 5C In 24 x days | 22,447      | 22,447      | 22,447      | 22,447      | 22,447      | 22,447      | 134,681                        | 0                          |
| 22 Tenn Gas Pipeline (Dracut) 42076 Z6-Z6             |      | Sch 5B, In 18 * Sch 5C In 26 x days | 63,200      | 63,200      | 63,200      | 63,200      | 63,200      | 63,200      | 379,200                        | 0                          |
| 23 Portland Natural Gas Trans Service                 |      | Sch 5B, In 19 * Sch 5C In 28 x days | 27,402      | 27,402      | 27,402      | 27,402      | 27,402      | 27,402      | 164,410                        | 0                          |
| 24 ANE (TransCanada via Union to Iroquois)            |      | Sch 5B, In 20 * Sch 5C In 44 x days | 27,494      | 27,494      | 27,494      | 27,494      | 27,494      | 27,494      | 164,967                        | 0                          |
| 25 Tenn Gas Pipeline Z4-Z6 stg 632                    | peak | Sch 5B, In 21 * Sch 5C In 30 x days | 89,911      | 89,911      | 89,911      | 89,911      | 89,911      | 89,911      | -                              | 539,465                    |
| 26 Tenn Gas Pipeline Z4-Z6 stg 11234                  | peak | Sch 5B, In 22 * Sch 5C In 32 x days | 41,713      | 41,713      | 41,713      | 41,713      | 41,713      | 41,713      | -                              | 250,278                    |
| 27 Tenn Gas Pipeline Z5-Z6 stg 11234                  | peak | Sch 5B, In 23 * Sch 5C In 34 x days | 9,648       | 9,648       | 9,648       | 9,648       | 9,648       | 9,648       | -                              | 57,888                     |
| 28 National Fuel FST 2358                             | peak | Sch 5B, In 24 * Sch 5C In 36 x days | 20,497      | 20,497      | 20,497      | 20,497      | 20,497      | 20,497      | -                              | 122,980                    |
| 29  |      |                                     |             |             |             |             |             |             |                                |                            |
| 30 Subtotal Pipeline Demand Charges                   |      |                                     | \$ 724,151  | \$ 724,151  | \$ 724,151  | \$ 724,151  | \$ 724,151  | \$ 724,151  | \$ 3,374,296                   | \$ 970,611                 |
| 31  |      |                                     |             |             |             |             |             |             |                                |                            |
| 32 <b>Peaking Supply</b>                              |      |                                     |             |             |             |             |             |             |                                |                            |
| 33 Granite Ridge Demand                               | peak | Sch 5B, In 27 * Sch 5C In 47 x days |             |             |             |             |             |             |                                |                            |
| 34 DOMAC Liquid FLS-164                               | peak | Per 08-09 Contract                  |             |             |             |             |             |             |                                |                            |
| 35 DOMAC Demand FLS-160                               | peak | Per 08-09 Contract                  |             |             |             |             |             |             |                                |                            |
| 36 Virginia Power Energy Marketing                    | Peak | Per 08-09 Contract                  |             |             |             |             |             |             |                                |                            |
| 37 Transgas Trucking                                  | peak | Per 08-09 Contract                  |             |             |             |             |             |             |                                |                            |
| 38 Subtotal Peaking Demand Chargs                     |      |                                     |             |             |             |             |             |             |                                |                            |
| 39  |      |                                     |             |             |             |             |             |             |                                |                            |
| 40 <b>Subtotal Supply, Pipeline &amp; Peaking</b>     |      | In 13 + In 30 + In 38               | \$ 744,994  | \$ 744,967  | \$ 744,994  | \$ 744,994  | \$ 744,967  | \$ 744,994  | \$ 3,379,299                   | \$ 1,090,611               |
| 41  |      |                                     |             |             |             |             |             |             |                                |                            |
| 42 Less Transportation Capacity Credit                |      |                                     | \$ (70,440) | \$ (70,437) | \$ (70,440) | \$ (70,440) | \$ (70,437) | \$ (70,440) | \$ (319,515)                   | \$ (103,118)               |
| 43  |      |                                     |             |             |             |             |             |             |                                |                            |
| 44 <b>Total Supply, Pipeline &amp; Peaking Demand</b> |      |                                     | \$ 674,554  | \$ 674,530  | \$ 674,554  | \$ 674,554  | \$ 674,530  | \$ 674,554  | \$ 3,059,784                   | \$ 987,493                 |
| 45  |      |                                     |             |             |             |             |             |             |                                |                            |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Demand Costs

|    |  |             |                                     |               |               |               |               |               |               |              | Off Peak<br>May - Oct<br>Total<br>(j) | Peak<br>May - Oct<br>Total<br>(k) |
|----|--|-------------|-------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|---------------------------------------|-----------------------------------|
|    | (a)  | Peak<br>(b) | Reference<br>(c)                    | May-09<br>(d) | Jun-09<br>(e) | Jul-09<br>(f) | Aug-09<br>(g) | Sep-09<br>(h) | Oct-09<br>(i) |              |                                       |                                   |
| 46 | <b>Storage</b>                             |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 47 | Dominion - Demand                          | peak        | Sch 5B, ln 31 * Sch 5C ln 51 x days | \$ 1,757      | \$ 1,757      | \$ 1,757      | \$ 1,757      | \$ 1,757      | \$ 1,757      | \$ -         | \$ -                                  | \$ 10,544                         |
| 48 | Dominion - Storage                         | peak        | Sch 5B, ln 32 * Sch 5C ln 52 x days | 1,489         | 1,489         | 1,489         | 1,489         | 1,489         | 1,489         | -            | -                                     | 8,935                             |
| 49 | Honeoye - Demand                           | peak        | Sch 5B, ln 33 * Sch 5C ln 55 x days | 8,744         | 8,744         | 8,744         | 8,744         | 8,744         | 8,744         | -            | -                                     | 52,466                            |
| 50 | National Fuel - Demand                     | peak        | Sch 5B, ln 35 * Sch 5C ln 57 x days | 13,145        | 13,145        | 13,145        | 13,145        | 13,145        | 13,145        | -            | -                                     | 78,869                            |
| 51 | National Fuel - Capacity                   | peak        | Sch 5B, ln 36 * Sch 5C ln 58 x days | 28,979        | 28,979        | 28,979        | 28,979        | 28,979        | 28,979        | -            | -                                     | 173,871                           |
| 52 | Tenn Gas Pipeline - Demand                 | peak        | Sch 5B, ln 37 * Sch 5C ln 61 x days | 25,121        | 25,121        | 25,121        | 25,121        | 25,121        | 25,121        | -            | -                                     | 150,724                           |
| 53 | Tenn Gas Pipeline - Capacity               | peak        | Sch 5B, ln 38 * Sch 5C ln 62 x days | 28,867        | 28,867        | 28,867        | 28,867        | 28,867        | 28,867        | -            | -                                     | 173,203                           |
| 54 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 55 | <b>Subtotal Storage Demand Costs</b>       |             |                                     | \$ 108,102    | \$ 108,102    | \$ 108,102    | \$ 108,102    | \$ 108,102    | \$ 108,102    | \$ -         | \$ -                                  | \$ 648,613                        |
| 56 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 57 | Less Transportation Capacity Credit        |             |                                     | \$ (10,221)   | \$ (10,221)   | \$ (10,221)   | \$ (10,221)   | \$ (10,221)   | \$ (10,221)   | \$ -         | \$ -                                  | \$ (61,327)                       |
| 58 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 59 | <b>Total Storage Demand Costs</b>          |             | In 55 + ln 57                       | \$ 97,881     | \$ 97,881     | \$ 97,881     | \$ 97,881     | \$ 97,881     | \$ 97,881     | \$ -         | \$ -                                  | \$ 587,286                        |
| 60 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 61 | <b>Total Demand Charges</b>                |             | In 40 + ln 55                       | \$ 853,096    | \$ 853,069    | \$ 853,096    | \$ 853,096    | \$ 853,069    | \$ 853,096    | \$ 3,379,299 | \$ -                                  | \$ 1,739,223                      |
| 62 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 63 | Total Transportation Capacity Credit       |             | In 42 + ln 57                       | \$ (80,661)   | \$ (80,658)   | \$ (80,661)   | \$ (80,661)   | \$ (80,658)   | \$ (80,661)   | \$ (319,515) | \$ -                                  | \$ (164,445)                      |
| 64 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 65 | <b>Total Demand Charges less Cap. Cr.</b>  |             | In 61 + ln 63                       | \$ 772,435    | \$ 772,411    | \$ 772,435    | \$ 772,435    | \$ 772,411    | \$ 772,435    | \$ 3,059,784 | \$ -                                  | \$ 1,574,778                      |
| 66 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 67 | Monthly Off Peak Demand                    |             |                                     | \$ 563,226    | \$ 563,198    | \$ 563,226    | \$ 563,226    | \$ 563,198    | \$ 563,226    | \$ 3,379,299 | \$ -                                  | \$ -                              |
| 68 | Monthly Off Peak Transportation Cap Credit |             |                                     | (53,253)      | (53,251)      | (53,253)      | (53,253)      | (53,251)      | (53,253)      | (319,515)    | -                                     | -                                 |
| 69 | <b>Total Off Peak Demand</b>               |             |                                     | \$ 509,972    | \$ 509,948    | \$ 509,972    | \$ 509,972    | \$ 509,948    | \$ 509,972    | \$ 3,059,784 | \$ -                                  | \$ -                              |
| 70 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |
| 71 | Monthly Peak Demand                        |             |                                     | \$ 289,871    | \$ 289,871    | \$ 289,871    | \$ 289,871    | \$ 289,871    | \$ 289,871    | \$ -         | \$ -                                  | \$ 1,739,223                      |
| 72 | Monthly Peak Transportation Cap Credit     |             |                                     | (27,407)      | (27,407)      | (27,407)      | (27,407)      | (27,407)      | (27,407)      | -            | -                                     | (164,445)                         |
| 73 | <b>Total Peak Demand</b>                   |             |                                     | \$ 262,463    | \$ 262,463    | \$ 262,463    | \$ 262,463    | \$ 262,463    | \$ 262,463    | \$ -         | \$ -                                  | \$ 1,574,778                      |
| 74 |  |             |                                     |               |               |               |               |               |               |              |                                       |                                   |

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1 **ENERGY NORTH NATURAL GAS, INC.**  
 2 **d/b/a National Grid NH**  
 3 **Off Peak 2009 Summer Cost of Gas Filing**  
 4 **Demand Volumes**

|    |   | Peak | Reference              | May-09    | Jun-09    | Jul-09    | Aug-09    | Sep-09    | Oct-09    |
|----|---|------|------------------------|-----------|-----------|-----------|-----------|-----------|-----------|
|    | (a)                                     | (b)  | (c)                    | (d)       | (e)       | (f)       | (g)       | (h)       | (i)       |
| 8  | <b>Supply</b>                           |      |                        |           |           |           |           |           |           |
| 9  | Niagra Supply                           |      |                        | 3,199     | 3,199     | 3,199     | 3,199     | 3,199     | 3,199     |
| 11 | <b>Pipeline</b>                         |      |                        |           |           |           |           |           |           |
| 12 | Iroquois Gas Trans Service              |      | RTS 470-01             | 4,047     | 4,047     | 4,047     | 4,047     | 4,047     | 4,047     |
| 13 | Tenn Gas Pipeline                       |      | 33371                  | 4,000     | 4,000     | 4,000     | 4,000     | 4,000     | 4,000     |
| 14 | Tenn Gas Pipeline                       |      | 2302 Z5-Z6             | 3,122     | 3,122     | 3,122     | 3,122     | 3,122     | 3,122     |
| 15 | Tenn Gas Pipeline (long haul)           |      | 8587 Z0-Z6             | 7,035     | 7,035     | 7,035     | 7,035     | 7,035     | 7,035     |
| 16 | Tenn Gas Pipeline (long haul)           |      | 8587 Z1-Z6             | 14,561    | 14,561    | 14,561    | 14,561    | 14,561    | 14,561    |
| 17 | Tenn Gas Pipeline (short haul)          |      | 8587 Z4-Z6             | 3,811     | 3,811     | 3,811     | 3,811     | 3,811     | 3,811     |
| 18 | Tenn Gas Pipeline                       |      | 42076 FTA Z6-Z6        | 20,000    | 20,000    | 20,000    | 20,000    | 20,000    | 20,000    |
| 19 | Portland Natural Gas Trans Service      |      | FT-1999-001            | 1,000     | 1,000     | 1,000     | 1,000     | 1,000     | 1,000     |
| 20 | ANE (TransCanada via Union to Iroquois) |      | Union Dawn to Iroquois | 4,047     | 4,047     | 4,047     | 4,047     | 4,047     | 4,047     |
| 21 | Tenn Gas Pipeline (short haul)          | peak | 632 Z4-Z6 (stg)        | 15,265    | 15,265    | 15,265    | 15,265    | 15,265    | 15,265    |
| 22 | Tenn Gas Pipeline (short haul)          | peak | 11234 Z4-Z6(stg)       | 7,082     | 7,082     | 7,082     | 7,082     | 7,082     | 7,082     |
| 23 | Tenn Gas Pipeline (short haul)          | peak | 11234 Z5-Z6(stg)       | 1,957     | 1,957     | 1,957     | 1,957     | 1,957     | 1,957     |
| 24 | National Fuel                           | peak | FST 2358               | 6,098     | 6,098     | 6,098     | 6,098     | 6,098     | 6,098     |
| 26 | <b>Peaking</b>                          |      |                        |           |           |           |           |           |           |
| 27 | Granite Ridge Demand                    | peak |                        | 15,000    | 15,000    | 15,000    | 15,000    | 15,000    | 15,000    |
| 28 | DOMAC Liquid Demand Charge              | peak |                        | 0         | 0         | 0         | 0         | 0         | 0         |
| 30 | <b>Storage</b>                          |      |                        |           |           |           |           |           |           |
| 31 | Dominion - Demand                       | peak | GSS 300076             | 934       | 934       | 934       | 934       | 934       | 934       |
| 32 | Dominion - Capacity Reservation         | peak | GSS 300076             | 102,700   | 102,700   | 102,700   | 102,700   | 102,700   | 102,700   |
| 33 | Honeoye - Demand                        | peak | SS-NY                  | 1,362     | 1,362     | 1,362     | 1,362     | 1,362     | 1,362     |
| 34 | Honeoye - Capacity                      | peak | SS-NY                  | 246,240   | 246,240   | 246,240   | 246,240   | 246,240   | 246,240   |
| 35 | National Fuel - Demand                  | peak | FSS-1 2357             | 6,098     | 6,098     | 6,098     | 6,098     | 6,098     | 6,098     |
| 36 | National Fuel - Capacity Reservation    | peak | FSS-1 2357             | 670,800   | 670,800   | 670,800   | 670,800   | 670,800   | 670,800   |
| 37 | Tenn Gas Pipeline - Demand              | peak | FS-MA                  | 21,844    | 21,844    | 21,844    | 21,844    | 21,844    | 21,844    |
| 38 | Tenn Gas Pipeline - Cap. Reservations   | peak | FS-MA                  | 1,560,391 | 1,560,391 | 1,560,391 | 1,560,391 | 1,560,391 | 1,560,391 |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Demand Rates

|    |                                   |                  |           | May-09 <sup>31</sup>   | Jun-09 <sup>30</sup> | Jul-09 <sup>31</sup> | Aug-09 <sup>31</sup> | Sep-09 <sup>30</sup> | Oct-09 <sup>31</sup> | May - Oct <sup>184</sup> |          |
|----|-----------------------------------|------------------|-----------|------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------------|----------|
|    |                                   |                  |           | Unit Rate              | Unit Rate            | Unit Rate            | Unit Rate            | Unit Rate            | Unit Rate            | Avg Rate                 |          |
| 6  | <b>Tariff Rates</b>               |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 8  | <b>Supply</b>                     |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 9  | Niagra Supply                     |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 11 | <b>Pipeline</b>                   |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 12 | Iroquois Gas Trans Service        | RTS 470-01       | \$6.5971  | 30th Rev Sheet No. 4   | \$0.2128             | \$0.2199             | \$0.2128             | \$0.2128             | \$0.2199             | \$0.2128                 | \$0.2152 |
| 14 | Tenn Gas Pipeline                 | 33371 Segment 3  | \$5.0700  | 42nd Rev Sheet No. 26B | \$0.1635             | \$0.1690             | \$0.1635             | \$0.1635             | \$0.1690             | \$0.1635                 | \$0.1654 |
| 15 | Tenn Gas Pipeline                 | 33371 Segment 4  | \$5.5400  | 42nd Rev Sheet No. 26B | \$0.1787             | \$0.1847             | \$0.1787             | \$0.1787             | \$0.1847             | \$0.1787                 | \$0.1807 |
| 16 |                                   |                  | \$10.6100 |                        | \$0.3423             | \$0.3537             | \$0.3423             | \$0.3423             | \$0.3537             | \$0.3423                 | \$0.3461 |
| 18 | Tenn Gas Pipeline                 | 2302 Z5-Z6       | \$4.9300  | 26th Rev Sheet No. 23  | \$0.1590             | \$0.1643             | \$0.1590             | \$0.1590             | \$0.1643             | \$0.1590                 | \$0.1608 |
| 20 | Tenn Gas Pipeline                 | 8587 Z0-Z6       | \$16.5900 | 26th Rev Sheet No. 23  | \$0.5352             | \$0.5530             | \$0.5352             | \$0.5352             | \$0.5530             | \$0.5352                 | \$0.5411 |
| 22 | Tenn Gas Pipeline                 | 8587 Z1-Z6       | \$15.1500 | 26th Rev Sheet No. 23  | \$0.4887             | \$0.5050             | \$0.4887             | \$0.4887             | \$0.5050             | \$0.4887                 | \$0.4941 |
| 24 | Tenn Gas Pipeline                 | 8587 Z4-Z6       | \$5.8900  | 26th Rev Sheet No. 23  | \$0.1900             | \$0.1963             | \$0.1900             | \$0.1900             | \$0.1963             | \$0.1900                 | \$0.1921 |
| 26 | TGP Dracut                        | 42076 FTA Z6-Z6  | \$3.1600  | 26th Rev Sheet No. 23  | \$0.1019             | \$0.1053             | \$0.1019             | \$0.1019             | \$0.1053             | \$0.1019                 | \$0.1031 |
| 28 | Portland Natural Gas              | FT-1999-001      | \$27.4017 | 4th Rev Sheet No. 100  | \$0.8839             | \$0.9134             | \$0.8839             | \$0.8839             | \$0.9134             | \$0.8839                 | \$0.8937 |
| 30 | Tenn Gas Pipeline                 | 632 Z4-Z6 (stg)  | \$5.8900  | 26th Rev Sheet No. 23  | \$0.1900             | \$0.1963             | \$0.1900             | \$0.1900             | \$0.1963             | \$0.1900                 | \$0.1921 |
| 32 | Tenn Gas Pipeline                 | 11234 Z4-Z6(stg) | \$5.8900  | 26th Rev Sheet No. 23  | \$0.1900             | \$0.1963             | \$0.1900             | \$0.1900             | \$0.1963             | \$0.1900                 | \$0.1921 |
| 34 | Tenn Gas Pipeline                 | 11234 Z5-Z6(stg) | \$4.9300  | 26th Rev Sheet No. 23  | \$0.1590             | \$0.1643             | \$0.1590             | \$0.1590             | \$0.1643             | \$0.1590                 | \$0.1608 |
| 36 | National Fuel                     | FST 2358         | \$3.3612  | 123rd Rev Sheet No. 9  | \$0.1084             | \$0.1120             | \$0.1084             | \$0.1084             | \$0.1120             | \$0.1084                 | \$0.1096 |
| 39 | ANE TransCanada PipeLines Limited |                  | \$7.7283  | Union Dawn to Iroquois |                      |                      |                      |                      |                      |                          |          |
| 40 | Delivery Pressure Demand Charge   |                  | 0.5630    | Union Dawn to Iroquois |                      |                      |                      |                      |                      |                          |          |
| 41 | Sub Total Demand Charges          |                  | 8.2913    |                        |                      |                      |                      |                      |                      |                          |          |
| 42 | Conversion rate GJ to MMBTU       |                  | 1.0551    |                        |                      |                      |                      |                      |                      |                          |          |
| 43 | Conversion rate to US\$           |                  | 0.7766    | 3/5/2009               |                      |                      |                      |                      |                      |                          |          |
| 44 | Demand Rate/US\$                  |                  | \$6.7938  |                        | \$0.2192             | \$0.2265             | \$0.2192             | \$0.2192             | \$0.2265             | \$0.2192                 | \$0.2216 |
| 46 | <b>Peaking</b>                    |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 47 | Granite Ridge Demand              |                  |           | per contract           |                      |                      |                      |                      |                      |                          |          |
| 48 | DOMAC Liquid FLS-164              |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 50 | <b>Storage</b>                    |                  |           |                        |                      |                      |                      |                      |                      |                          |          |
| 51 | Dominion - Demand                 | GSS 300076       | \$1.8815  | 33rd Rev Sheet No. 35  | \$0.0607             | \$0.0627             | \$0.0607             | \$0.0607             | \$0.0627             | \$0.0607                 | \$0.0615 |
| 52 | Dominion - Capacity               | GSS 300076       | \$0.0145  | 33rd Rev Sheet No. 35  | \$0.0005             | \$0.0005             | \$0.0005             | \$0.0005             | \$0.0005             | \$0.0005                 | \$0.0005 |
| 53 |                                   |                  | \$1.8960  |                        | \$0.0612             | \$0.0632             | \$0.0612             | \$0.0612             | \$0.0632             | \$0.0612                 | \$0.0620 |
| 55 | Honeoye - Demand                  | SS-NY            | \$6.4187  | Sub 1st Rev Sheet 5    | \$0.2071             | \$0.2140             | \$0.2071             | \$0.2071             | \$0.2140             | \$0.2071                 | \$0.2098 |
| 57 | National Fuel - Demand            | FSS-1 2357       | \$2.1556  | 16th Rev. Sheet No. 10 | \$0.0695             | \$0.0719             | \$0.0695             | \$0.0695             | \$0.0719             | \$0.0695                 | \$0.0705 |
| 58 | National Fuel - Capacity          | FSS-1 2357       | \$0.0432  | 16th Rev. Sheet No. 10 | \$0.0014             | \$0.0014             | \$0.0014             | \$0.0014             | \$0.0014             | \$0.0014                 | \$0.0014 |
| 59 |                                   |                  | \$2.1988  |                        | \$0.0709             | \$0.0733             | \$0.0709             | \$0.0709             | \$0.0733             | \$0.0709                 | \$0.0719 |
| 61 | Tenn Gas Pipeline                 | FS-MA            | \$1.1500  | 17th Rev Sheet No. 27  | \$0.0371             | \$0.0383             | \$0.0371             | \$0.0371             | \$0.0383             | \$0.0371                 | \$0.0376 |
| 62 | Tenn Gas Pipeline - Space         | FS-MA            | \$0.0185  | 17th Rev Sheet No. 27  | \$0.0006             | \$0.0006             | \$0.0006             | \$0.0006             | \$0.0006             | \$0.0006                 | \$0.0006 |
| 63 |                                   |                  | \$1.1685  |                        | \$0.0377             | \$0.0390             | \$0.0377             | \$0.0377             | \$0.0390             | \$0.0377                 | \$0.0382 |

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APPLICABLE TO SETTling PARTIES PURSUANT TO THE MARCH 29, 2005, STIPULATION  
 IN DOCKET NOS. RP97-406, RP00-15, RP00-344 and RP00-632  
 (FOR RATES APPLICABLE TO SEVERED PARTIES IN THE ABOVE REFERENCED DOCKETs SEE SHEET 35A)

RATES APPLICABLE TO RATE SCHEDULES IN  
 FERC GAS TARIFF, VOLUME NO. 1  
 (\$ per DT)

| Rate Schedule  | Rate Component                    | Base Tariff Rate [1] | Current Acct 858 Base | Current EPCA Base | TCRA [5] Surcharge | EPCA [6] Surcharge | FERC ACA | Current Rate |
|----------------|-----------------------------------|----------------------|-----------------------|-------------------|--------------------|--------------------|----------|--------------|
| (1)            | (2)                               | (3)                  | (4)                   | (5)               | (6)                | (7)                | (8)      | (9)          |
| GSS [2], [4]   |                                   |                      |                       |                   |                    |                    |          |              |
| ===            | Storage Demand                    | \$1.7984             | \$0.0670              | \$0.0202          | (\$0.0057)         | \$0.0016           | -        | \$1.8815     |
|                | Storage Capacity                  | \$0.0145             | -                     | -                 | -                  | -                  | -        | \$0.0145     |
|                | Injection Charge                  | \$0.0154             | -                     | \$0.0070          | \$0.0002           | \$0.0004           | -        | \$0.0230     |
|                | Withdrawal Charge                 | \$0.0154             | -                     | -                 | \$0.0002           | \$0.0004           | \$0.0017 | \$0.0177     |
|                | GSS-TE Surcharge [3]              | -                    | \$0.0046              | -                 | \$0.0004           | -                  | -        | \$0.0050     |
|                | Demand Charge Adjustment          | \$21.5808            | \$0.8040              | \$0.2424          | (\$0.0684)         | \$0.0192           | -        | \$22.5780    |
|                | From Customers Balance            | \$0.6163             | \$0.0147              | \$0.0044          | (\$0.0010)         | \$0.0008           | \$0.0017 | \$0.6369     |
| GSS-E [2], [4] |                                   |                      |                       |                   |                    |                    |          |              |
| ===            | Storage Demand                    | \$2.2113             | \$0.0670              | \$0.0202          | (\$0.0057)         | \$0.0016           | -        | \$2.2944     |
|                | Storage Capacity                  | \$0.0369             | -                     | -                 | -                  | -                  | -        | \$0.0369     |
|                | Injection Charge                  | \$0.0154             | -                     | \$0.0070          | \$0.0002           | \$0.0004           | -        | \$0.0230     |
|                | Withdrawal Charge                 | \$0.0154             | -                     | -                 | \$0.0002           | \$0.0004           | \$0.0017 | \$0.0177     |
|                | Authorized Overruns               | \$1.0657             | \$0.0147              | \$0.0044          | (\$0.0010)         | \$0.0008           | \$0.0017 | \$1.0863     |
| ISS [2]        |                                   |                      |                       |                   |                    |                    |          |              |
| =====          | ISS Capacity                      | \$0.0736             | \$0.0022              | \$0.0007          | (\$0.0002)         | \$0.0001           | -        | \$0.0764     |
|                | Injection Charge                  | \$0.0154             | -                     | \$0.0070          | \$0.0002           | \$0.0004           | -        | \$0.0230     |
|                | Withdrawal Charge                 | \$0.0154             | -                     | -                 | \$0.0002           | \$0.0004           | \$0.0017 | \$0.0177     |
|                | Authorized Overrun/from Cust. Bal | \$0.6163             | \$0.0147              | \$0.0044          | (\$0.0010)         | \$0.0008           | \$0.0017 | \$0.6369     |
|                | Excess Injection Charge           | \$0.2245             | -                     | \$0.0070          | \$0.0002           | \$0.0004           | -        | \$0.2321     |

- [1] The base tariff rate is the effective rate on file with the FERC, excluding adjustments approved by the Commission.
- [2] Storage Service Fuel Retention Percentage is 2.28% plus Adders of 0.28% (RP00-632 S&A approved 9/13/01) totaling 2.56%.
- [3] Applies to withdrawals made under Rate Schedule GSS, Section 5.1.G.
- [4] Daily Capacity Release Rate for GSS per Dt is \$0.6192.  
Daily Capacity Release Rate for GSS-E per DT is \$1.0686
- [5] 858 over/under from previous TCRA period.
- [6] Electric over/under from previous EPCA period.

Issued by: Anne E. Bomar, Vice President - Federal Regulation  
 Issued on: November 3, 2008 Effective on: December 4, 2008  
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket  
 No. CP05-130-000, et al., issued October 7, 2008, 25 FERC ? 61,018

subject to an allowable variation of not more than one percent above or below the aggregate of said scheduled daily deliveries of said month.

The amount of gas in storage for Buyer's account at any time (exclusive of Buyer's share of cushion gas) shall be Buyer's Gas Storage Balance at that time and shall not exceed Buyer's Maximum Quantity Stored (MQS).

Seller shall be ready at all times to deliver to Buyer, and Buyer shall have the right at all times to receive from Seller, natural gas up to the MDWQ Seller is obligated to deliver to Buyer on that day.

Buyer's MQS, Buyer's MDWQ and Buyer's ADWQ shall be specified in the Gas Storage Agreement providing for service under this Rate Schedule.

### 3. RATE

Buyer shall pay Seller for each month of the year during the term of the Gas Storage Agreement a Demand Charge which shall be six dollars and forty one point eight seven cents per MMBTU (\$6.4187/MMBTU)\*\* multiplied by the ADWQ as provided for in the Gas Storage Agreement.

### 4. MINIMUM BILL

The Minimum Bill for each month shall consist of the Demand Charge for the ADWQ as defined in Article 3.

### 5. COMPRESSOR FUEL ALLOWANCE

Buyer will make available without charge to Seller such additional quantities of gas as needed by Seller for

\*\* The Demand Charge Rate set forth in individual service agreements shall be deemed to have been converted to a thermal billing basis utilizing a factor of 1022/MMBTU per 1 MCF as adjusted pursuant to Section III of the General Terms & Conditions, provided however, the total Maximum Quantity Stored in the field shall not exceed 4.8 BCF and provided that each Buyer shall receive its allowable share of same.

## ----- RATES (All in \$ Per Dth) -----

|  | Minimum  | Non-Settlement                             | Settlement Recourse Rates  |                    |                    |                    |                    |
|--|----------|--|--|--------------------|--------------------|--------------------|--------------------|
|  |          | Recourse & Eastchester<br>Initial Rates 3/ | ----- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ ----- |                    |                    |                    |                    |
|  |          |  | Effective 1/1/2003   | Effective 7/1/2004 | Effective 1/1/2005 | Effective 1/1/2006 | Effective 1/1/2007 |
| <b>RTS DEMAND:</b>                               |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0000 | \$7.5637                                   | \$7.5637   | \$6.9586           | \$6.8514           | \$6.7788           | \$6.5971           |
| Zone 2   | \$0.0000 | \$6.4976                                   | \$6.4976   | \$5.9778           | \$5.8857           | \$5.8233           | \$5.6673           |
| Inter-Zone                                       | \$0.0000 | \$12.7150                                  | \$12.7150  | \$11.6978          | \$11.5177          | \$11.3956          | \$11.0902          |
| Zone 1 (MFV) 1/                                  | \$0.0000 | \$5.3607                                   | \$5.3607   | \$4.9318           | \$4.8559           | \$4.8044           | \$4.6757           |
| <b>RTS COMMODITY:</b>                            |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0030 | \$0.0030                                   | \$0.0030   | \$0.0030           | \$0.0030           | \$0.0030           | \$0.0030           |
| Zone 2   | \$0.0024 | \$0.0024                                   | \$0.0024   | \$0.0024           | \$0.0024           | \$0.0024           | \$0.0024           |
| Inter-Zone                                       | \$0.0054 | \$0.0054                                   | \$0.0054   | \$0.0054           | \$0.0054           | \$0.0054           | \$0.0054           |
| Zone 1 (MFV) 1/                                  | \$0.0300 | \$0.1506                                   | \$0.1506   | \$0.1386           | \$0.1364           | \$0.1350           | \$0.1314           |
| <b>ITS COMMODITY:</b>                            |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0030 | \$0.2517                                   | \$0.2517   | \$0.2318           | \$0.2283           | \$0.2259           | \$0.2199           |
| Zone 2   | \$0.0024 | \$0.2160                                   | \$0.2160   | \$0.1989           | \$0.1959           | \$0.1938           | \$0.1887           |
| Inter-Zone                                       | \$0.0054 | \$0.4234                                   | \$0.4234   | \$0.3900           | \$0.3840           | \$0.3800           | \$0.3700           |
| Zone 1 (MFV) 1/                                  | \$0.0300 | \$0.3268                                   | \$0.3268   | \$0.3007           | \$0.2960           | \$0.2929           | \$0.2850           |
| <b>MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:</b> |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0000 | \$0.2487                                   | \$0.2487   | \$0.2288           | \$0.2253           | \$0.2229           | \$0.2169           |
| Zone 2   | \$0.0000 | \$0.2136                                   | \$0.2136   | \$0.1965           | \$0.1935           | \$0.1915           | \$0.1863           |
| Inter-Zone                                       | \$0.0000 | \$0.4180                                   | \$0.4180   | \$0.3846           | \$0.3787           | \$0.3746           | \$0.3646           |
| Zone 1 (MFV) 1/                                  | \$0.0000 | \$0.1762                                   | \$0.1762   | \$0.1621           | \$0.1596           | \$0.1580           | \$0.1537           |

\*\*SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel &amp; Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004

00000019

| Rate Sch. (1) | Rate Component (2)               |       | Base Rate (3) | FERC ACA (4) | Current Rate 1/ (5) |
|---------------|----------------------------------|-------|---------------|--------------|---------------------|
| IT            | Commodity                        | (Max) | \$0.1168      | 0.0017       | \$0.1185            |
|               |                                  | (Min) | 0.0000        | 0.0017       | \$0.0017            |
|               | Overrun                          | (Max) | 0.1168        | 0.0017       | \$0.1185            |
|               |                                  | (Min) | 0.0000        | 0.0017       | \$0.0017            |
| IG            | Commodity                        | (Max) | 1.3400        | -            | \$1.3400            |
|               |                                  | (Min) | 0.0069        | -            | \$0.0069            |
| FG            | Reservation                      | (Max) | 0.0000        | -            | \$0.0000            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Commodity                        | (Max) | 0.0069        | 0.0017       | \$0.0086            |
|               |                                  | (Min) | 0.0069        | 0.0017       | \$0.0086            |
|               | Overrun                          | (Max) | 1.3400        | 0.0017       | \$1.3417            |
|               |                                  | (Min) | 1.3400        | 0.0017       | \$1.3417            |
| X-58          | Conversion Surcharge Reservation | (Max) | 0.1221        | -            | \$0.1221            |
|               |                                  | (Min) | -             | -            | -                   |
|               | Commodity                        | (Max) | -             | -            | -                   |
|               |                                  | (Min) | -             | -            | -                   |
| W-1           | Commodity                        | (Max) | 0.0252        | 0.0017       | \$0.0269            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Overrun                          | (Max) | 0.0252        | 0.0017       | \$0.0269            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Fly-By Rate                      | (Max) | 0.0100        | -            | \$0.0100            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
| IR-1          | First Day                        | (Max) | 0.0532        | 0.0017       | \$0.0549            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Each Subsequent Day              | (Max) | 0.0028        | -            | \$0.0028            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
| IR-2          | First Day                        | (Max) | 0.0028        | -            | \$0.0028            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Each Subsequent Day              | (Max) | 0.0028        | -            | \$0.0028            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
| FST           | Reservation                      | (Max) | 3.3612        | -            | \$3.3612            |
|               |                                  | (Min) | 0.0000        | -            | \$0.0000            |
|               | Commodity                        | (Max) | 0.0063        | 0.0017       | \$0.0080            |
|               |                                  | (Min) | 0.0063        | 0.0017       | \$0.0080            |
|               | Overrun                          | (Max) | 0.1168        | 0.0017       | \$0.1185            |
|               |                                  | (Min) | 0.0063        | 0.0017       | \$0.0080            |
|               | Maximum Volumetric Rate          |       | 0.1168        | 0.0017       | \$0.1185            |

1/ All rates exclusive of Fuel and Company Use retention and Transportation LAUF retention. Fuel and Company Use retention for all applicable rate schedules is 1.15%. Transportation LAUF retention for all applicable rate schedules is 0.25%. Transporter may from time to time identify point pair transactions where the Fuel and Company Use retention shall be zero ("Zero Fuel Point Pair Transactions"). Zero Fuel Point Pair Transactions will be assessed the Transportation LAUF retention of 0.25%.

| Rate Sch. (1) | Rate Component (2)           |          | Base Rate (3) | FERC ACA (4) | Current Rate 2/ (5) |          |
|---------------|------------------------------|----------|---------------|--------------|---------------------|----------|
| ESS           | Demand                       | (Max)    | \$2.1345      | -            | \$2.1345            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Capacity                     | (Max)    | 0.0432        | -            | \$0.0432            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Injection/Withdrawal         | (Max)    | 0.0139        | 0.0017       | \$0.0156            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Max. Volumetric Dem. Rate 3/ |          | 0.0702        | 0.0017       | \$0.0719            |          |
|               | Max. Volumetric Cap. Rate 4/ |          | 0.0014        | -            | \$0.0014            |          |
|               | Storage Balance Transfer     | (Max) 5/ |               | 3.8600       | -                   | \$3.8600 |
|               |                              | (Min) 5/ |               | 0.0000       | -                   | \$0.0000 |
| ISS           | Injection                    | (Max)    | 1.0635        | 0.0017       | \$1.0652            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Storage Balance Transfer     | (Max) 5/ |               | 3.8600       | -                   | \$3.8600 |
|               |                              | (Min) 5/ |               | 0.0000       | -                   | \$0.0000 |
| IAS           | Usage                        | (Max) 1/ | 0.0028        | -            | \$0.0028            |          |
|               |                              | (Min) 1/ | 0.0000        | -            | \$0.0000            |          |
|               | Advance/Return               | (Max)    | 0.0139        | 0.0017       | \$0.0156            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
| FSS           | Demand                       | (Max)    | 2.1556        | -            | \$2.1556            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Capacity                     | (Max)    | 0.0432        | -            | \$0.0432            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Injection/Withdrawal         | (Max)    | 0.0139        | 0.0017       | \$0.0156            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Max. Volumetric Dem. Rate 3/ |          | 0.0709        | 0.0017       | \$0.0726            |          |
|               | Max. Volumetric Cap. Rate 4/ |          | 0.0014        | -            | \$0.0014            |          |
|               | Storage Balance Transfer     | (Max) 5/ |               | 3.8600       | -                   | \$3.8600 |
|               |                              | (Min) 5/ |               | 0.0000       | -                   | \$0.0000 |
| P-1           | First Day                    | (Max)    | 0.0575        | 0.0017       | \$0.0592            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Each Subsequent Day          | (Max)    | 0.0071        | -            | \$0.0071            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
| P-2           | First Day                    | (Max)    | 0.0071        | -            | \$0.0071            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |
|               | Each Subsequent Day          | (Max)    | 0.0071        | -            | \$0.0071            |          |
|               |                              | (Min)    | 0.0000        | -            | \$0.0000            |          |

1/ Unit Dth Rates per day.  
 2/ All rates exclusive of Surface Operating Allowance and Storage LAUF retention, where applicable. Surface Operating Allowance for all applicable rate schedules is 1.17%. Storage LAUF retention for all applicable rate schedules is 0.23%.  
 3/ Assessed per dekatherm injected/withdrawn. Exclusive of Injection/Withdrawal charge.  
 4/ Assessed per dekatherm per day on storage balance.  
 5/ Rate per nomination.

**Portland Natural Gas Transmission System  
FERC Gas Tariff  
Second Revised Volume No. 1**

**Fourth Revised Sheet No. 100 : Effective  
Supercedes Third Revised Sheet No. 100**

Statement of Transportation Rates

(Rates per DTH)

Rate Rate Base ACA Unit Current

Schedule Component Rate Charge 1/ Rate

FT Recourse Reservation Rate

-- Maximum \$27.4017 ----- \$27.4017

-- Minimum \$00.0000 ----- \$00.0000

Seasonal Recourse Reservation Rate

-- Maximum \$52.0632 ----- \$52.0632

-- Minimum \$00.0000 ----- \$00.0000

Short Term Recourse Reservation Rate

-- Maximum \$68.5042 ----- \$68.5042

-- Minimum \$00.0000 ----- \$00.0000

Recourse Usage Rate

-- Maximum \$00.0000 \$00.0017 \$00.0017

-- Minimum \$00.0000 \$00.0017 \$00.0017

FT-FLEX Recourse Reservation Rate

--Maximum \$18.3920 ----- \$18.3920

--Minimum \$00.0000 ----- \$00.0000

Recourse Usage Rate

--Maximum \$00.2962 \$00.0017 \$00.2979

--Minimum \$00.0000 \$00.0017 \$00.0017

IT Recourse Usage Rate

-- Maximum \$02.2522 \$00.0017 \$02.2539

-- Minimum \$00.0000 \$00.0017 \$00.0017

The following adjustment applies to all Rate Schedules above:

MEASUREMENT VARIANCE:

Minimum down to -1.00%

Maximum up to +1.00%

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1/ ACA assessed where applicable under Section 154.402 of the Commission's regulations and will be charged pursuant to Section 17 of the General Terms and Conditions at such time that initial and successive ACA assessments are made.

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Issued by: David J.Haag, Rates And Tariff Specialist  
Issue date: 10/01/08

Effective date: 10/01/08

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RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

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Base Reservation Rates

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| RECEIPT ZONE | DELIVERY ZONE |        |         |         |         |         |         |         |
|--------------|---------------|--------|---------|---------|---------|---------|---------|---------|
|              | 0             | L      | 1       | 2       | 3       | 4       | 5       | 6       |
| 0            | \$3.10        |        | \$6.45  | \$9.06  | \$10.53 | \$12.22 | \$14.09 | \$16.59 |
| L            |               | \$2.71 |         |         |         |         |         |         |
| 1            | \$6.66        |        | \$4.92  | \$7.62  | \$9.08  | \$10.77 | \$12.64 | \$15.15 |
| 2            | \$9.06        |        | \$7.62  | \$2.86  | \$4.32  | \$6.32  | \$7.89  | \$10.39 |
| 3            | \$10.53       |        | \$9.08  | \$4.32  | \$2.05  | \$6.08  | \$7.64  | \$10.14 |
| 4            | \$12.53       |        | \$11.08 | \$6.32  | \$6.08  | \$2.71  | \$3.38  | \$5.89  |
| 5            | \$14.09       |        | \$12.64 | \$7.89  | \$7.64  | \$3.38  | \$2.85  | \$4.93  |
| 6            | \$16.59       |        | \$15.15 | \$10.39 | \$10.14 | \$5.89  | \$4.93  | \$3.16  |

Surcharges

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| RECEIPT ZONE            | DELIVERY ZONE |        |        |        |        |        |        |        |
|-------------------------|---------------|--------|--------|--------|--------|--------|--------|--------|
|                         | 0             | L      | 1      | 2      | 3      | 4      | 5      | 6      |
| PCB Adjustment: 1/<br>0 | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| L                       |               | \$0.00 |        |        |        |        |        |        |
| 1                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 2                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 3                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 4                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 5                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 6                       | \$0.00        |        | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

Maximum Reservation Rates 2/

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| RECEIPT ZONE | DELIVERY ZONE |        |         |         |         |         |         |         |
|--------------|---------------|--------|---------|---------|---------|---------|---------|---------|
|              | 0             | L      | 1       | 2       | 3       | 4       | 5       | 6       |
| 0            | \$3.10        |        | \$6.45  | \$9.06  | \$10.53 | \$12.22 | \$14.09 | \$16.59 |
| L            |               | \$2.71 |         |         |         |         |         |         |
| 1            | \$6.66        |        | \$4.92  | \$7.62  | \$9.08  | \$10.77 | \$12.64 | \$15.15 |
| 2            | \$9.06        |        | \$7.62  | \$2.86  | \$4.32  | \$6.32  | \$7.89  | \$10.39 |
| 3            | \$10.53       |        | \$9.08  | \$4.32  | \$2.05  | \$6.08  | \$7.64  | \$10.14 |
| 4            | \$12.53       |        | \$11.08 | \$6.32  | \$6.08  | \$2.71  | \$3.38  | \$5.89  |
| 5            | \$14.09       |        | \$12.64 | \$7.89  | \$7.64  | \$3.38  | \$2.85  | \$4.93  |
| 6            | \$16.59       |        | \$15.15 | \$10.39 | \$10.14 | \$5.89  | \$4.93  | \$3.16  |

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

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Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

Issued by: Patrick A. Johnson, Vice President

Issued on: May 30, 2008

Effective on: July 1, 2008

RATES PER DEKATHERM

RATE SCHEDULE NET 284

| Rate Schedule<br>and Rate                 | Base<br>Tariff<br>Rate | ADJUSTMENTS |        |          | Rate After<br>Current<br>Adjustments | Fuel<br>and<br>Use |
|---|------------------------|-------------|--------|----------|--------------------------------------|--------------------|
|   |                        | (ACA)       | (TCSM) | (PCB) 5/ |                                      |                    |
| Demand Rate 1/, 5/                        |                        |             |        |          |                                      |                    |
| Segment U                                 | \$9.65                 |             |        | \$0.00   | \$9.65                               |                    |
| Segment 1                                 | \$1.33                 |             |        | \$0.00   | \$1.33                               |                    |
| Segment 2                                 | \$8.08                 |             |        | \$0.00   | \$8.08                               |                    |
| Segment 3                                 | \$5.07                 |             |        | \$0.00   | \$5.07                               |                    |
| Segment 4                                 | \$5.54                 |             |        | \$0.00   | \$5.54                               |                    |
| Commodity Rate 2/, 3/                     |                        |             |        |          |                                      |                    |
| Segments U, 1, 2, 3 & 4                   |                        | \$0.0017    |        |          | \$0.0017                             | 6/                 |
| Extended Receipt and Delivery Rate 4/, 7/ |                        |             |        |          |                                      |                    |
| Segment U                                 | \$0.3173               |             |        |          | \$0.3173                             | 5.52%              |
| Segment 1                                 | \$0.0437               |             |        |          | \$0.0437                             | 0.69%              |
| Segment 2                                 | \$0.2656               |             |        |          | \$0.2656                             | 0.59%              |
| Segment 3                                 | \$0.1667               |             |        |          | \$0.1667                             | 0.73%              |
| Segment 4                                 | \$0.1821               |             |        |          | \$0.1821                             | 0.36%              |

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: August 29, 2008

Effective on: October 1, 2008

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 RATES PER DEKATHERM

STORAGE SERVICE  
 =====

| Rate Schedule<br>and Rate  | Tariff<br>Rate | ADJUSTMENTS |        |          | Current<br>Adjustment | Retention<br>Percent 1/ |
|--|----------------|-------------|--------|----------|-----------------------|-------------------------|
|  |                | (ACA)       | (TCSM) | (PCB) 2/ |                       |                         |
| -----  |                |             |        |          |                       |                         |
| FIRM STORAGE SERVICE (FS) -<br>PRODUCTION AREA<br>=====          |                |             |        |          |                       |                         |
| Deliverability Rate  | \$2.02         |             |        | \$0.00   | \$2.02                |                         |
| Space Rate   | \$0.0248       |             |        | \$0.0000 | \$0.0248              |                         |
| Injection Rate   | \$0.0053       |             |        |          | \$0.0053              | 1.49%                   |
| Withdrawal Rate  | \$0.0053       |             |        |          | \$0.0053              |                         |
| Overrun Rate   | \$0.2427       |             |        |          | \$0.2427              |                         |
| FIRM STORAGE SERVICE (FS) -<br>MARKET AREA<br>=====              |                |             |        |          |                       |                         |
| Deliverability Rate  | \$1.15         |             |        | \$0.00   | \$1.15                |                         |
| Space Rate   | \$0.0185       |             |        | \$0.0000 | \$0.0185              |                         |
| Injection Rate   | \$0.0102       |             |        |          | \$0.0102              | 1.49%                   |
| Withdrawal Rate  | \$0.0102       |             |        |          | \$0.0102              |                         |
| Overrun Rate   | \$0.1380       |             |        |          | \$0.1380              |                         |
| INTERRUPTIBLE STORAGE SERVICE<br>(IS) - MARKET AREA<br>=====     |                |             |        |          |                       |                         |
| Space Rate   | \$0.0848       |             |        | \$0.0000 | \$0.0848              |                         |
| Injection Rate   | \$0.0102       |             |        |          | \$0.0102              | 1.49%                   |
| Withdrawal Rate  | \$0.0102       |             |        |          | \$0.0102              |                         |
| INTERRUPTIBLE STORAGE SERVICE<br>(IS) - PRODUCTION AREA<br>===== |                |             |        |          |                       |                         |
| Space Rate   | \$0.0993       |             |        | \$0.0000 | \$0.0993              |                         |
| Injection Rate   | \$0.0053       |             |        |          | \$0.0053              | 1.49%                   |
| Withdrawal Rate  | \$0.0053       |             |        |          | \$0.0053              |                         |

1/ The quantity of gas associated with losses is 0.5%.

2/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.

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 Issued by: Patrick A. Johnson, Vice President  
 Issued on: May 30, 2008

Effective on: July 1, 2008

Firm and Interruptible Transportation Tolls  
 Approved Interim Tolls effective January 1, 2009

| Line No. | Receipt Point | Delivery point     | Demand Toll (\$/GJ/MO) | Commodity Toll (\$/GJ) | (STFT Minimum Tolls)    | (1)                                  |
|----------|---------------|--------------------|------------------------|------------------------|-------------------------|--------------------------------------|
|          |               |                    |                        |                        | (100% LF Tolls) (\$/GJ) | IT Bid Floor (110% FT Tolls) (\$/GJ) |
| 1        | Union Dawn    | Union SSMDA        | 7.25587                | 0.01819                | 0.2567                  | 0.2824                               |
| 2        | Union Dawn    | Union NCDA         | 5.18095                | 0.01233                | 0.1826                  | 0.2009                               |
| 3        | Union Dawn    | Union CDA          | 3.30151                | 0.00680                | 0.1153                  | 0.1268                               |
| 4        | Union Dawn    | Enbridge CDA       | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 5        | Union Dawn    | Union EDA          | 6.95563                | 0.01711                | 0.2458                  | 0.2704                               |
| 6        | Union Dawn    | Enbridge EDA       | 8.17713                | 0.02087                | 0.2897                  | 0.3187                               |
| 7        | Union Dawn    | GMIT EDA           | 9.88931                | 0.02589                | 0.3510                  | 0.3861                               |
| 8        | Union Dawn    | KPUC EDA           | 6.44157                | 0.01587                | 0.2277                  | 0.2505                               |
| 9        | Union Dawn    | North Bay Junction | 7.02348                | 0.01753                | 0.2484                  | 0.2732                               |
| 10       | Union Dawn    | Enbridge SWDA      | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 11       | Union Dawn    | Union SWDA         | 1.09017                | 0.00000                | 0.0358                  | 0.0394                               |
| 12       | Union Dawn    | Spruce             | 19.03776               | 0.05177                | 0.6777                  | 0.7455                               |
| 13       | Union Dawn    | Emerson 1          | 17.54958               | 0.00000                | 0.5770                  | 0.6347                               |
| 14       | Union Dawn    | Emerson 2          | 17.54958               | 0.00000                | 0.5770                  | 0.6347                               |
| 15       | Union Dawn    | St. Clair          | 1.12519                | 0.00000                | 0.0370                  | 0.0407                               |
| 16       | Union Dawn    | Dawn Export        | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 17       | Union Dawn    | Kirkwall           | 2.85383                | 0.00564                | 0.0994                  | 0.1093                               |
| 18       | Union Dawn    | Niagara Falls      | 4.02646                | 0.00898                | 0.1414                  | 0.1555                               |
| 19       | Union Dawn    | Chippawa           | 4.05153                | 0.00905                | 0.1423                  | 0.1565                               |
| 20       | Union Dawn    | Iroquois           | 7.72830                | 0.01953                | 0.2736                  | 0.3010                               |
| 21       | Union Dawn    | Cornwall           | 8.14221                | 0.02071                | 0.2884                  | 0.3172                               |
| 22       | Union Dawn    | Napierville        | 9.78381                | 0.02539                | 0.3471                  | 0.3818                               |
| 23       | Union Dawn    | Philipsburg        | 9.96827                | 0.02592                | 0.3536                  | 0.3890                               |
| 24       | Union Dawn    | East Hereford      | 11.90791               | 0.03145                | 0.4230                  | 0.4653                               |
| 25       | Enbridge CDA  | Empress            | 31.70810               | 0.08792                | 1.1304                  | 1.2434                               |
| 26       | Enbridge CDA  | Transgas SSSDA     | 27.83218               | 0.07467                | 0.9897                  | 1.0887                               |
| 27       | Enbridge CDA  | Centram SSSDA      | 24.85939               | 0.06833                | 0.8856                  | 0.9742                               |
| 28       | Enbridge CDA  | Centram MDA        | 22.42153               | 0.06187                | 0.7990                  | 0.8789                               |
| 29       | Enbridge CDA  | Centrat MDA        | 21.14728               | 0.05781                | 0.7531                  | 0.8284                               |
| 30       | Enbridge CDA  | Union WDA          | 16.43683               | 0.04444                | 0.5848                  | 0.6433                               |
| 31       | Enbridge CDA  | Nipigon WDA        | 14.65020               | 0.03987                | 0.5216                  | 0.5738                               |
| 32       | Enbridge CDA  | Union NDA          | 6.39952                | 0.01609                | 0.2265                  | 0.2492                               |
| 33       | Enbridge CDA  | Calstock NDA       | 11.34823               | 0.03072                | 0.4038                  | 0.4442                               |
| 34       | Enbridge CDA  | Tunis NDA          | 8.74845                | 0.02352                | 0.3111                  | 0.3422                               |
| 35       | Enbridge CDA  | GMIT NDA           | 6.37278                | 0.01463                | 0.2241                  | 0.2465                               |
| 36       | Enbridge CDA  | Union SSMDA        | 10.36446               | 0.02699                | 0.3677                  | 0.4045                               |
| 37       | Enbridge CDA  | Union NCDA         | 2.74487                | 0.00541                | 0.0956                  | 0.1052                               |
| 38       | Enbridge CDA  | Union CDA          | 1.87122                | 0.00258                | 0.0641                  | 0.0705                               |
| 39       | Enbridge CDA  | Enbridge CDA       | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 40       | Enbridge CDA  | Union EDA          | 3.93145                | 0.00878                | 0.1381                  | 0.1519                               |
| 41       | Enbridge CDA  | Enbridge EDA       | 5.65768                | 0.01371                | 0.1997                  | 0.2197                               |
| 42       | Enbridge CDA  | GMIT EDA           | 7.19001                | 0.01822                | 0.2546                  | 0.2801                               |
| 43       | Enbridge CDA  | KPUC EDA           | 3.74248                | 0.00819                | 0.1312                  | 0.1443                               |
| 44       | Enbridge CDA  | North Bay Junction | 4.58363                | 0.01060                | 0.1613                  | 0.1774                               |
| 45       | Enbridge CDA  | Enbridge SWDA      | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 46       | Enbridge CDA  | Union SWDA         | 4.11969                | 0.00929                | 0.1447                  | 0.1592                               |
| 47       | Enbridge CDA  | Spruce             | 21.08017               | 0.05763                | 0.7506                  | 0.8257                               |
| 48       | Enbridge CDA  | Emerson 1          | 20.65724               | 0.05633                | 0.7354                  | 0.8089                               |
| 49       | Enbridge CDA  | Emerson 2          | 20.65724               | 0.05633                | 0.7354                  | 0.8089                               |
| 50       | Enbridge CDA  | St. Clair          | 4.23379                | 0.00951                | 0.1487                  | 0.1636                               |
| 51       | Enbridge CDA  | Dawn Export        | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 52       | Enbridge CDA  | Kirkwall           | 2.00535                | 0.00316                | 0.0691                  | 0.0760                               |
| 53       | Enbridge CDA  | Niagara Falls      | 2.71341                | 0.00520                | 0.0944                  | 0.1038                               |
| 54       | Enbridge CDA  | Chippawa           | 2.74603                | 0.00529                | 0.0956                  | 0.1052                               |
| 55       | Enbridge CDA  | Iroquois           | 5.02921                | 0.01186                | 0.1772                  | 0.1949                               |
| 56       | Enbridge CDA  | Cornwall           | 5.44291                | 0.01304                | 0.1919                  | 0.2111                               |
| 57       | Enbridge CDA  | Napierville        | 7.08472                | 0.01772                | 0.2506                  | 0.2757                               |
| 58       | Enbridge CDA  | Philipsburg        | 7.26919                | 0.01825                | 0.2573                  | 0.2830                               |
| 59       | Enbridge CDA  | East Hereford      | 9.20861                | 0.02377                | 0.3265                  | 0.3592                               |
| 60       | Enbridge EDA  | Empress            | 32.31161               | 0.08962                | 1.1519                  | 1.2671                               |
| 61       | Enbridge EDA  | Transgas SSSDA     | 28.51173               | 0.07668                | 1.0141                  | 1.1155                               |
| 62       | Enbridge EDA  | Centram SSSDA      | 25.84725               | 0.07120                | 0.9210                  | 1.0131                               |
| 63       | Enbridge EDA  | Centram MDA        | 23.22765               | 0.06414                | 0.8277                  | 0.9105                               |
| 64       | Enbridge EDA  | Centrat MDA        | 27.83911               | 0.07687                | 0.9922                  | 1.0914                               |
| 65       | Enbridge EDA  | Union WDA          | 17.24295               | 0.04671                | 0.6136                  | 0.6750                               |

Transportation Tolls  
Approved Interim Tolls effective January 1, 2009

**1 Refer to Schedule 5.2 for Firm and Interruptible transportation tolls**

**Storage Transportation Service**

| Line No | Particulars               | Demand Toll (\$/GJ/mo) | Commodity Toll (\$/GJ) |
|---------|---------------------------|------------------------|------------------------|
| (a)     | (b)                       | (c)                    |                        |
| 2       | Centra Gas Manitoba - MDA | 2.34500                | 0.00462                |
| 3       | Union Gas - WDA           | 16.66667               | 0.04509                |
| 4       | Union Gas - NDA           | 6.45333                | 0.01622                |
| 5       | Union Gas - EDA           | 4.22833                | 0.00964                |
| 6       | Kingston PUC              | 4.06250                | 0.00908                |
| 7       | Gaz Metropolitan - EDA    | 7.51000                | 0.01911                |
| 8       | Enbridge - CDA            | 0.93583                | 0.00015                |
| 9       | Enbridge - EDA            | 4.38667                | 0.01001                |
| 10      | Cornwall                  | 5.76167                | 0.01393                |
| 11      | Philipsburg               | 7.58917                | 0.01914                |

**Enhanced Capacity Release**

| Line No | Particulars   | Commodity Toll (\$/GJ) |
|---------|---------------|------------------------|
| (a)     | (b)           |                        |
| 12      | ECR Surcharge | 0.029                  |

**Delivery Pressure**

| Line No | Particulars               | Demand Toll (\$/GJ/mo) | Commodity Toll (\$/GJ) | Daily Equivalent *(1) (\$/GJ) |
|---------|---------------------------|------------------------|------------------------|-------------------------------|
| (a)     | (b)                       | (c)                    | (d)                    |                               |
| 13      | Emerson - 1 (Viking)      | 0.06426                | 0.00000                | 0.00211                       |
| 14      | Emerson - 2 (Great Lakes) | 0.08446                | 0.00000                | 0.00278                       |
| 15      | Dawn                      | 0.06286                | 0.00000                | 0.00207                       |
| 16      | Niagara Falls             | 0.10558                | 0.00000                | 0.00347                       |
| 17      | Iroquois                  | 0.56297                | 0.00000                | 0.01851                       |
| 18      | Chippawa                  | 0.61730                | 0.00000                | 0.02029                       |
| 19      | East Hereford             | 1.41498                | 0.02139                | 0.06791                       |

\*(1) The Demand Daily Equivalent Toll is only applicable to STS Injections, IT, Diversions and STFT.

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Text

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**Daily currency converter**

SEE ALSO:

[10-Year Currency Converter](#)**Using rates for: 05 Mar 2009**

Convert to and from Canadian dollars, using the latest noon rates.

|                |   |
|----------------|---|
| Currency:      | <input type="text" value="U.S. dollar"/>  |
| Amount:        | <input type="text" value="1.00"/>   |
| Convert:       | <input checked="" type="radio"/> from \$Can <input type="radio"/> to \$Can  |
| Use the:       | <input checked="" type="radio"/> Nominal rate <a href="#">HELP</a><br><input type="radio"/> Cash rate (4%) <a href="#">HELP</a> |
| Answer:        | <input type="text" value="0.78"/> <input type="button" value="CONVERT"/>  |
| Exchange rate: | <input type="text" value="0.7766"/>   |

**Summary:**

On 05 Mar 2009, 1.00 Canadian dollar(s) = 0.78 U.S. dollar (s), at an exchange rate of 0.7766 (using nominal rate.)

**Effective 1 January 2009, the euro replaces the Slovak koruna.**

SEE ALSO:

[10-Year Currency Converter](#)

FREQUENTLY ASKED:

**Why is the currency I'm looking for not listed here?**

The Bank currently collects data for about 55 foreign currencies. This data is intended primarily for people with a research interest in foreign exchange markets, and represents a sampling of currencies from various regions. It is not meant to be an exhaustive listing of all world currencies.

More comprehensive currency converters are available elsewhere on the web. You may want to try [CanadianForex](#), [hifx.com](#) or [oanda.com](#).

**Are the exchange rates shown here accepted by Canada Revenue Agency?**

Yes. The Agency accepts Bank of Canada exchange rates as the basis for calculations involving income and expenses that are denominated in foreign currencies.

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Supply and Commodity Costs, Volumes and Rates

| 5  |   |                       |              |              |              |              |              |              | Off-Peak       |
|----|---|-----------------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|
| 6  | For Month of:                           | Reference             | May-09       | Jun-09       | Jul-09       | Aug-09       | Sep-09       | Oct-09       | May - Oct      |
| 7  | (a)                                     | (b)                   | (c)          | (d)          | (e)          | (f)          | (g)          | (h)          | (i)            |
| 8  |   |                       |              |              |              |              |              |              |                |
| 9  | <b>Supply and Commodity Costs</b>       |                       |              |              |              |              |              |              |                |
| 10 |   |                       |              |              |              |              |              |              |                |
| 11 | <b>Pipeline Gas:</b>                    |                       |              |              |              |              |              |              |                |
| 12 | Dawn Supply                             | In 62 * In 101        |              |              |              |              |              |              |                |
| 13 | Niagara Supply                          | In 63 * In 106        |              |              |              |              |              |              |                |
| 14 | TGP Supply (Direct)                     | In 64 * In 114        |              |              |              |              |              |              |                |
| 15 | TGP Zone 6 Purchases                    | In 65 * In 117        |              |              |              |              |              |              |                |
| 16 | Dracut Winter Supply                    | In 66 * In 111        |              |              |              |              |              |              |                |
| 17 | City Gate Delivered Supply              | In 67 * In 122        |              |              |              |              |              |              |                |
| 18 | LNG Truck                               | In 68 * In 124        |              |              |              |              |              |              |                |
| 19 | Propane Truck                           | In 69 * In 126        |              |              |              |              |              |              |                |
| 20 | PNGTS                                   | In 70 * In 131        |              |              |              |              |              |              |                |
| 21 | Granite Ridge                           | In 71 * In 136        |              |              |              |              |              |              |                |
| 22 |   |                       |              |              |              |              |              |              |                |
| 23 | Subtotal Pipeline Gas Costs             |                       | \$ 2,845,921 | \$ 1,915,729 | \$ 1,792,874 | \$ 1,835,604 | \$ 2,375,829 | \$ 3,981,759 | \$ 14,747,715  |
| 24 |   |                       |              |              |              |              |              |              |                |
| 25 | <b>Volumetric Transportation Costs</b>  |                       |              |              |              |              |              |              |                |
| 26 | Dawn Supply                             | In 62 * In 168        |              |              |              |              |              |              |                |
| 27 | Niagara Supply                          | In 63 * In 179        |              |              |              |              |              |              |                |
| 28 | TGP Supply (Direct)                     | In 64 * In 206        |              |              |              |              |              |              |                |
| 29 | TGP Zone 6 Purchases                    | In 65 * In 216        |              |              |              |              |              |              |                |
| 30 | Dracut Winter Supply                    | In 66 * In 227        |              |              |              |              |              |              |                |
| 31 | TGP Storage - Withdrawals               | In 76 * In 158        |              |              |              |              |              |              |                |
| 32 |   |                       |              |              |              |              |              |              |                |
| 33 | Total Volumetric Transportation Costs   |                       | \$ 238,625   | \$ 148,847   | \$ 150,056   | \$ 154,763   | \$ 199,765   | \$ 341,484   | \$ 1,233,540   |
| 34 |   |                       |              |              |              |              |              |              |                |
| 35 | <b>Less - Gas Refill:</b>               |                       |              |              |              |              |              |              |                |
| 36 | LNG Truck                               | In 85 * In 143        |              |              |              |              |              |              |                |
| 37 | Propane                                 | In 86 * In 144        |              |              |              |              |              |              |                |
| 38 | TGP Storage Refill                      | In 87 * In 114        |              |              |              |              |              |              |                |
| 39 | Storage Refill (Trans.)                 | In 87 * In 206        |              |              |              |              |              |              |                |
| 40 |   |                       |              |              |              |              |              |              |                |
| 41 | Subtotal Refills                        |                       | \$ (658,911) | \$ (652,549) | \$ (672,847) | \$ (714,814) | \$ (845,714) | \$ (745,911) | \$ (4,290,747) |
| 42 |   |                       |              |              |              |              |              |              |                |
| 43 | Total Supply & Pipeline Commodity Costs | In 23 + In 33 + In 41 | \$ 2,425,634 | \$ 1,412,027 | \$ 1,270,083 | \$ 1,275,552 | \$ 1,729,880 | \$ 3,577,332 | \$ 11,690,508  |
| 44 |   |                       |              |              |              |              |              |              |                |
| 45 | <b>Storage Gas:</b>                     |                       |              |              |              |              |              |              |                |
| 46 | TGP Storage - Withdrawals               | In 76 * In 150        | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -         | \$ -           |
| 47 |   |                       |              |              |              |              |              |              |                |
| 48 | <b>Produced Gas:</b>                    |                       |              |              |              |              |              |              |                |
| 49 | LNG Vapor                               | In 79 * In 138        |              |              |              |              |              |              |                |
| 50 | Propane                                 | In 80 * In 140        |              |              |              |              |              |              |                |
| 51 |   |                       |              |              |              |              |              |              |                |
| 52 | Total Produced Gas                      | In 49 + In 50         | \$ 12,059    | \$ 11,514    | \$ 11,887    | \$ 11,899    | \$ 11,518    | \$ 12,005    | \$ 70,881      |
| 53 |   |                       |              |              |              |              |              |              |                |
| 54 |   |                       |              |              |              |              |              |              |                |
| 55 | Total Commodity Gas & Trans. Costs      | In 43 + In 46 + In 52 | \$ 2,437,693 | \$ 1,423,541 | \$ 1,281,970 | \$ 1,287,451 | \$ 1,741,397 | \$ 3,589,338 | \$ 11,761,390  |
| 56 |   |                       |              |              |              |              |              |              |                |
| 57 |   |                       |              |              |              |              |              |              |                |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Supply and Commodity Costs, Volumes and Rates

| 5  |                              |                  |                  |                  |                  |                  |                  | Off-Peak         |                   |
|----|------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| 6  | For Month of:                | Reference        | May-09           | Jun-09           | Jul-09           | Aug-09           | Sep-09           | Oct-09           | May - Oct         |
| 7  | (a)                          | (b)              | (c)              | (d)              | (e)              | (f)              | (g)              | (h)              | (i)               |
| 58 |                              |                  |                  |                  |                  |                  |                  |                  | Off-Peak          |
| 59 | <b>Volumes (Therms)</b>      |                  |                  |                  |                  |                  |                  |                  |                   |
| 60 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 61 | <b>Pipeline Gas:</b>         | See Schedule 11A |                  |                  |                  |                  |                  |                  |                   |
| 62 | Dawn Supply                  |                  | 1,112,737        | 1,076,521        | 1,112,737        | 1,112,737        | 1,076,521        | 1,112,737        | 6,603,988         |
| 63 | Niagara Supply               |                  | 875,522          | 596,659          | 120,418          | -                | -                | 309,647          | 1,902,245         |
| 64 | TGP Supply (Direct)          |                  | 4,580,116        | 2,658,857        | 2,729,479        | 2,813,681        | 3,716,365        | 6,530,348        | 23,028,846        |
| 65 | TGP Zone 6 Purchases         |                  | -                | -                | -                | -                | -                | 11,770           | 11,770            |
| 66 | Dracut Winter Supply         |                  | -                | -                | -                | -                | -                | -                | -                 |
| 67 | City Gate Delivered Supply   |                  | -                | -                | -                | -                | -                | 317,795          | 317,795           |
| 68 | LNG Truck                    |                  | 86,013           | 26,257           | 26,257           | 26,257           | 26,257           | 26,257           | 217,296           |
| 69 | Propane Truck                |                  | -                | -                | -                | 38,932           | 199,188          | 50,702           | 288,823           |
| 70 | PNGTS                        |                  | 18,108           | 11,770           | 9,959            | 10,865           | 13,581           | 22,635           | 86,918            |
| 71 | Granite Ridge                |                  | -                | -                | -                | -                | -                | -                | -                 |
| 72 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 73 | Subtotal Pipeline Volumes    |                  | 6,672,496        | 4,370,063        | 3,998,849        | 4,002,471        | 5,031,911        | 8,381,891        | 32,457,681        |
| 74 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 75 | <b>Storage Gas:</b>          |                  |                  |                  |                  |                  |                  |                  |                   |
| 76 | TGP Storage                  |                  | -                | -                | -                | -                | -                | -                | -                 |
| 77 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 78 | <b>Produced Gas:</b>         |                  |                  |                  |                  |                  |                  |                  |                   |
| 79 | LNG Vapor                    |                  | 26,257           | 25,351           | 26,257           | 26,257           | 25,351           | 26,257           | 155,729           |
| 80 | Propane                      |                  | -                | -                | -                | -                | -                | -                | -                 |
| 81 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 82 | Subtotal Produced Gas        |                  | 26,257           | 25,351           | 26,257           | 26,257           | 25,351           | 26,257           | 155,729           |
| 83 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 84 | <b>Less - Gas Refill:</b>    |                  |                  |                  |                  |                  |                  |                  |                   |
| 85 | LNG Truck                    |                  | (86,013)         | (26,257)         | (26,257)         | (26,257)         | (26,257)         | (26,257)         | (217,296)         |
| 86 | Propane                      |                  | -                | -                | -                | (38,932)         | (199,188)        | (50,702)         | (288,823)         |
| 87 | TGP Storage Refill           |                  | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (1,340,595)      | (8,043,570)       |
| 88 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 89 | Subtotal Refills             |                  | (1,426,608)      | (1,366,852)      | (1,366,852)      | (1,405,784)      | (1,566,040)      | (1,417,554)      | (8,549,689)       |
| 90 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 91 | <b>Total Sendout Volumes</b> |                  | <b>5,272,144</b> | <b>3,028,563</b> | <b>2,658,254</b> | <b>2,622,944</b> | <b>3,491,222</b> | <b>6,990,593</b> | <b>24,063,721</b> |
| 92 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 93 |                              |                  |                  |                  |                  |                  |                  |                  |                   |
| 94 |                              |                  |                  |                  |                  |                  |                  |                  |                   |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Supply and Commodity Costs, Volumes and Rates

| 5   |  |                    |          |          |          |          |          |          |              |
|-----|--|--------------------|----------|----------|----------|----------|----------|----------|--------------|
| 6   | For Month of:  | Reference          | May-09   | Jun-09   | Jul-09   | Aug-09   | Sep-09   | Oct-09   | Off-Peak     |
| 7   | (a)  | (b)                | (c)      | (d)      | (e)      | (f)      | (g)      | (h)      | May - Oct    |
| 95  | <b>Gas Costs and Volumetric Transportation Rates</b> |                    |          |          |          |          |          |          | Average Rate |
| 96  |  |                    |          |          |          |          |          |          |              |
| 97  | <b>Pipeline Gas:</b>                                 |                    |          |          |          |          |          |          |              |
| 98  | <b>Dawn Supply</b>                                   |                    |          |          |          |          |          |          |              |
| 99  | NYMEX Price  | Sch 7, In 10/10    |          |          |          |          |          |          |              |
| 100 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 101 | <b>Net Commodity Costs</b>                           |                    |          |          |          |          |          |          |              |
| 102 |  |                    |          |          |          |          |          |          |              |
| 103 | <b>Niagara Supply</b>                                |                    |          |          |          |          |          |          |              |
| 104 | NYMEX Price  | Sch 7, In 10/10    |          |          |          |          |          |          |              |
| 105 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 106 | <b>Net Commodity Costs</b>                           |                    |          |          |          |          |          |          |              |
| 107 |  |                    |          |          |          |          |          |          |              |
| 108 | <b>Dracut Winter Supply</b>                          |                    |          |          |          |          |          |          |              |
| 109 | Commodity Costs - NYMEX Price                        | Sch 7, In 10 / 10  |          |          |          |          |          |          |              |
| 110 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 111 | <b>Net Commodity Costs</b>                           |                    |          |          |          |          |          |          |              |
| 112 |  |                    |          |          |          |          |          |          |              |
| 113 | <b>TGP Supply (Direct)</b>                           |                    |          |          |          |          |          |          |              |
| 114 | NYMEX Price  | Sch 7, In 10/10    | \$0.4200 | \$0.4328 | \$0.4467 | \$0.4550 | \$0.4591 | \$0.4694 | \$0.4472     |
| 115 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 116 | <b>TGP Zone 6 Purchases</b>                          |                    |          |          |          |          |          |          |              |
| 117 | Commodity Costs - NYMEX Price                        | Sch 7, In 10/10    | \$0.4200 | \$0.4328 | \$0.4467 | \$0.4550 | \$0.4591 | \$0.4694 | \$0.4472     |
| 118 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 119 | <b>City Gate Delivered Supply</b>                    |                    |          |          |          |          |          |          |              |
| 120 | NYMEX Price  | Sch 7, In 10/10    |          |          |          |          |          |          |              |
| 121 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 122 | <b>Net Commodity Costs</b>                           |                    |          |          |          |          |          |          |              |
| 123 |  |                    |          |          |          |          |          |          |              |
| 124 | LNG Truck  | Sch 7, In 10/10    | \$0.4200 | \$0.4328 | \$0.4467 | \$0.4550 | \$0.4591 | \$0.4694 | \$0.4472     |
| 125 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 126 | Propane Truck  | NYMEX - Propane    | \$0.7400 | \$0.7490 | \$0.7560 | \$0.7660 | \$0.7770 | \$0.7880 | \$0.7627     |
| 127 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 128 | <b>PNGTS</b>   |                    |          |          |          |          |          |          |              |
| 129 | NYMEX Price  | Sch 7, In 10/10    |          |          |          |          |          |          |              |
| 130 | Additional Cost                                      |                    |          |          |          |          |          |          |              |
| 131 | <b>Net Commodity Cost</b>                            |                    |          |          |          |          |          |          |              |
| 132 |  |                    |          |          |          |          |          |          |              |
| 133 | <b>Granite Ridge</b>                                 |                    |          |          |          |          |          |          |              |
| 134 | NYMEX Price  | Sch 7, In 10/10    |          |          |          |          |          |          |              |
| 135 | Additional Cost                                      |                    |          |          |          |          |          |          |              |
| 136 | <b>Net Commodity Cost</b>                            |                    |          |          |          |          |          |          |              |
| 137 |  |                    |          |          |          |          |          |          |              |
| 138 | LNG Vapor (Storage)                                  | Sch 13, In 100 /10 | \$0.4593 | \$0.4542 | \$0.4527 | \$0.4532 | \$0.4543 | \$0.4572 | \$0.4551     |
| 139 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 140 | Propane  | Sch 13, In 69 /10  | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000     |
| 141 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 142 | <b>Storage Refill:</b>                               |                    |          |          |          |          |          |          |              |
| 143 | LNG Truck  | In 124             | \$0.4200 | \$0.4328 | \$0.4467 | \$0.4550 | \$0.4591 | \$0.4694 | \$0.4472     |
| 144 | Propane  | In 126             | \$0.7400 | \$0.7490 | \$0.7560 | \$0.7660 | \$0.7770 | \$0.7880 | \$0.7627     |
| 145 | Basis Differential                                   |                    |          |          |          |          |          |          |              |
| 146 | Basis Differential                                   |                    |          |          |          |          |          |          |              |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Supply and Commodity Costs, Volumes and Rates

| 5   |   |                          |                  |                  |                  |                  |                  |                  | Off-Peak         |
|-----|---|--------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| 6   | For Month of:   | Reference                | May-09           | Jun-09           | Jul-09           | Aug-09           | Sep-09           | Oct-09           | May - Oct        |
| 7   | (a)   | (b)                      | (c)              | (d)              | (e)              | (f)              | (g)              | (h)              | (i)              |
| 147 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 148 |   |                          |                  |                  |                  |                  |                  |                  | Average Rate     |
| 149 | <b>Dawn Supply Volumetric Transportation Charge</b>         |                          |                  |                  |                  |                  |                  |                  |                  |
| 150 | <b>Commodity Costs</b>                                      | In 101                   |                  |                  |                  |                  |                  |                  |                  |
| 151 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 152 | TransCanada - Commodity Rate/GJ                             | Union Dawn to Iroquois   | \$0.00195        | \$0.00195        | \$0.00195        | \$0.00195        | \$0.00195        | \$0.00195        | \$0.00195        |
| 153 | Conversion Rate GL to MMBTU                                 |                          | 1.0551           | 1.0551           | 1.0551           | 1.0551           | 1.0551           | 1.0551           | 1.0551           |
| 154 | Conversion Rate to US\$                                     | 3/5/2009                 | 0.777            | 0.777            | 0.777            | 0.777            | 0.777            | 0.777            | 0.7766           |
| 155 | Commodity Rate/US\$   | In 152 x In 153 x In 154 | \$0.00160        | \$0.00160        | \$0.00160        | \$0.00160        | \$0.00160        | \$0.00160        | \$0.00160        |
| 156 | TransCanada Fuel %  | Union Dawn to Iroquois   | 1.18%            | 0.80%            | 1.26%            | 1.39%            | 1.81%            | 1.32%            | 1.29%            |
| 157 | TransCanada Fuel * Percentage                               | In 150 x In 156          | \$0.00497        | \$0.00347        | \$0.00565        | \$0.00635        | \$0.00834        | \$0.00622        | \$0.00583        |
| 158 | Subtotal TransCanada  |                          | \$0.00657        | \$0.00507        | \$0.00725        | \$0.00795        | \$0.00994        | \$0.00782        | \$0.00743        |
| 159 | IGTS - Z1 RTS Commodity                                     | 30th Rev Sheet No. 4     | \$0.00030        | \$0.00030        | \$0.00030        | \$0.00030        | \$0.00030        | \$0.00030        | \$0.00030        |
| 160 | IGTS - Z1 RTS ACA Rate Commodity                            | 22nd Rev Sheet 4A        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        |
| 161 | IGTS - Z1 RTS Deferred Asset Surcharge                      | 22nd Rev Sheet 4A        | \$0.00004        | \$0.00004        | \$0.00004        | \$0.00004        | \$0.00004        | \$0.00004        | \$0.00004        |
| 162 | Subtotal IGTS - Trans Charge - Z1 RTS Commodity             |                          | \$0.00051        | \$0.00051        | \$0.00051        | \$0.00051        | \$0.00051        | \$0.00051        | \$0.00051        |
| 163 | TGP NET-NE - Comm. Segments 3 & 4                           | 42nd Rev Sheet No. 26B   | \$0.00017        | \$0.00017        | \$0.00000        | \$0.00017        | \$0.00017        | \$0.00000        | \$0.00011        |
| 164 | IGTS -Fuel Use Factor - Percentage                          | 22nd Rev Sheet 4A        | 1.00%            | 1.00%            | 1.00%            | 1.00%            | 1.00%            | 1.00%            | 1.00%            |
| 165 | IGTS -Fuel Use Factor - Fuel * Percentage                   | In 150 x In 164          | \$0.00421        | \$0.00434        | \$0.00448        | \$0.00457        | \$0.00461        | \$0.00471        | \$0.00449        |
| 166 | TGP NET-284 - Fuel Charge % Z 4-6                           | 5th Rev Sheet 220A       | 1.54%            | 1.54%            | 1.54%            | 1.54%            | 1.54%            | 1.54%            | 1.54%            |
| 167 | TGP NET-284 -Fuel Use Factor - Fuel * %                     | In 150 x In 166          | \$0.00649        | \$0.00669        | \$0.00690        | \$0.00703        | \$0.00709        | \$0.00725        | \$0.00691        |
| 168 | <b>Total Volumetric Transportation Charge - Dawn Supply</b> |                          | <b>\$0.01796</b> | <b>\$0.01679</b> | <b>\$0.01914</b> | <b>\$0.02022</b> | <b>\$0.02232</b> | <b>\$0.02029</b> | <b>\$0.01945</b> |
| 169 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 170 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 171 | <b>Niagara Supply Volumetric Transportation Charge</b>      |                          |                  |                  |                  |                  |                  |                  |                  |
| 172 | <b>Commodity Costs</b>                                      | Ln 106                   |                  |                  |                  |                  |                  |                  |                  |
| 173 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 174 | TGP FTA - FTA Z 5-6 Comm. Rate                              | 20th Rev Sheet No. 23A   |                  |                  |                  |                  |                  |                  |                  |
| 175 | TGP FTA - FTA Z 5-6 - ACA Rate                              | 20th Rev Sheet No. 23A   |                  |                  |                  |                  |                  |                  |                  |
| 176 | Subtotal TGP FTA - FTA Z 5-6 Commodity Rate                 |                          |                  |                  |                  |                  |                  |                  |                  |
| 177 | TGP FTA Fuel Charge % Z 5-6                                 | 3rd Rev Sheet No. 29     |                  |                  |                  |                  |                  |                  |                  |
| 178 | TGP FTA Fuel * Percentage                                   | In 172 x In 177          |                  |                  |                  |                  |                  |                  |                  |
| 179 | <b>Total Volumetric Transportation Rate - Niagra Supply</b> |                          |                  |                  |                  |                  |                  |                  |                  |
| 180 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 181 |   |                          |                  |                  |                  |                  |                  |                  |                  |
| 182 |   |                          |                  |                  |                  |                  |                  |                  |                  |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Supply and Commodity Costs, Volumes and Rates

| 5   |   |                        |                  |                  |                  |                  |                  |                  | Off-Peak         |
|-----|---|------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| 6   | For Month of:   | Reference              | May-09           | Jun-09           | Jul-09           | Aug-09           | Sep-09           | Oct-09           | May - Oct        |
| 7   | (a)   | (b)                    | (c)              | (d)              | (e)              | (f)              | (g)              | (h)              | (i)              |
| 183 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 184 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 185 | <b>TGP Direct Volumetric Transportation Charge</b>            |                        |                  |                  |                  |                  |                  |                  | Average Rate     |
| 186 | <b>Commodity Costs</b>  | Ln 114                 | <b>\$0.4200</b>  | <b>\$0.4328</b>  | <b>\$0.4467</b>  | <b>\$0.4550</b>  | <b>\$0.4591</b>  | <b>\$0.4694</b>  | <b>\$0.4472</b>  |
| 187 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 188 | TGP - Max Comm. Base Rate - Z 0-6                             | 20th Rev Sheet No. 23A | \$0.01608        | \$0.01608        | \$0.01608        | \$0.01608        | \$0.01608        | \$0.01608        | \$0.01608        |
| 189 | TGP - Max Commodity ACA Rate - Z 0-6                          | 20th Rev Sheet No. 23A | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        |
| 190 | Subtotal TGP - Max Comm. Rate Z 0-6                           |                        | \$0.01625        | \$0.01625        | \$0.01625        | \$0.01625        | \$0.01625        | \$0.01625        | \$0.01625        |
| 191 | Prorated Percentage   |                        | 32.60%           | 32.60%           | 32.60%           | 32.60%           | 32.60%           | 32.60%           | 32.60%           |
| 192 | Prorated TGP - Max Commodity Rate - Z 0-6                     |                        | \$0.00530        | \$0.00530        | \$0.00530        | \$0.00530        | \$0.00530        | \$0.00530        | \$0.00530        |
| 193 | TGP - Max Comm. Base Rate - Z 1-6                             | 20th Rev Sheet No. 23A | \$0.01503        | \$0.01503        | \$0.01503        | \$0.01503        | \$0.01503        | \$0.01503        | \$0.01503        |
| 194 | TGP - Max Commodity ACA Rate - Z 1-6                          | 20th Rev Sheet No. 23A | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        |
| 195 | Subtotal TGP - Max Commodity Rate - Z 1-6                     |                        | \$0.01520        | \$0.01520        | \$0.01520        | \$0.01520        | \$0.01520        | \$0.01520        | \$0.01520        |
| 196 | Prorated Percentage   |                        | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           |
| 197 | Prorated TGP - Trans Charge - Max Commodity Rate - Z 1-6      |                        | \$0.01024        | \$0.01024        | \$0.01024        | \$0.01024        | \$0.01024        | \$0.01024        | \$0.01024        |
| 198 | TGP - Fuel Charge % - Z 0 -6                                  | 3rd Rev Sheet No. 29   | 7.42%            | 7.42%            | 7.42%            | 7.42%            | 7.42%            | 7.42%            | 7.42%            |
| 199 | Prorated Percentage   |                        | 32.6%            | 32.6%            | 32.6%            | 32.6%            | 32.6%            | 32.6%            | 32.6%            |
| 200 | Prorated TGP Fuel Charge % - Z 0-6                            |                        | 2.42%            | 2.42%            | 2.42%            | 2.42%            | 2.42%            | 2.42%            | 2.42%            |
| 201 | TGP - Fuel Charge % - Z 1 -6                                  | 3rd Rev Sheet No. 29   | 6.67%            | 6.67%            | 6.67%            | 6.67%            | 6.67%            | 6.67%            | 6.67%            |
| 202 | Prorated Percentage   |                        | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           | 67.40%           |
| 203 | Prorated TGP Fuel Charge - Fuel Charge % - Z 1-6              |                        | 4.50%            | 4.50%            | 4.50%            | 4.50%            | 4.50%            | 4.50%            | 4.50%            |
| 204 | TGP - Fuel Charge % - Z 0-6                                   | In 186 x In 200        | \$0.01016        | \$0.01047        | \$0.01081        | \$0.01101        | \$0.01111        | \$0.01135        | \$0.01082        |
| 205 | TGP - Fuel Charge % - Z 1-6                                   | In 186 x In 203        | \$0.01888        | \$0.01946        | \$0.02008        | \$0.02046        | \$0.02064        | \$0.02110        | \$0.02010        |
| 206 | <b>Total Volumetric Transportation Rate - TGP (Direct)</b>    |                        | <b>\$0.04458</b> | <b>\$0.04547</b> | <b>\$0.04643</b> | <b>\$0.04701</b> | <b>\$0.04729</b> | <b>\$0.04800</b> | <b>\$0.04646</b> |
| 207 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 208 | <b>TGP (Zone 6 Purchase) Volumetric Transportation Charge</b> |                        |                  |                  |                  |                  |                  |                  |                  |
| 209 | <b>Commodity Costs</b>  | Ln 117                 | <b>\$0.4200</b>  | <b>\$0.4328</b>  | <b>\$0.4467</b>  | <b>\$0.4550</b>  | <b>\$0.4591</b>  | <b>\$0.4694</b>  | <b>\$0.4472</b>  |
| 210 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 211 | TGP - Max Comm. Base Rate - Z 6-6                             | 20th Rev Sheet No. 23A | \$0.00642        | \$0.00642        | \$0.00642        | \$0.00642        | \$0.00642        | \$0.00642        | \$0.00642        |
| 212 | TGP - Max Commodity ACA Rate - Z 6-6                          | 20th Rev Sheet No. 23A | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        | \$0.00017        |
| 213 | Subtotal TGP - Max Commodity Rate - Z 6-6                     |                        | \$0.00659        | \$0.00659        | \$0.00659        | \$0.00659        | \$0.00659        | \$0.00659        | \$0.00659        |
| 214 | TGP - Fuel Charge % - Z 6-6                                   | 3rd Rev Sheet No. 29   | 0.85%            | 0.85%            | 0.85%            | 0.85%            | 0.85%            | 0.85%            | 0.85%            |
| 215 | TGP - Fuel Charge   | In 209 x In 214        | \$0.00357        | \$0.00368        | \$0.00380        | \$0.00387        | \$0.00390        | \$0.00399        | \$0.00380        |
| 216 | <b>Total Vol. Trans. Rate - TGP (Zone 6)</b>                  |                        | <b>\$0.01016</b> | <b>\$0.01027</b> | <b>\$0.01039</b> | <b>\$0.01046</b> | <b>\$0.01049</b> | <b>\$0.01058</b> | <b>\$0.01039</b> |
| 217 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 218 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 219 | <b>TGP Dracut</b>   |                        |                  |                  |                  |                  |                  |                  |                  |
| 220 | <b>Commodity Costs - NYMEX Price</b>                          | Ln 111                 |                  |                  |                  |                  |                  |                  |                  |
| 221 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 222 | TGP - Trans Charge - Comm. - Z 6-6                            | 20th Rev Sheet No. 23A |                  |                  |                  |                  |                  |                  |                  |
| 223 | TGP - Trans Charge - ACA Rate - Z6-6                          | 20th Rev Sheet No. 23A |                  |                  |                  |                  |                  |                  |                  |
| 224 | Subtotal TGP - Trans Charge - Max Commodity Rate - Z 6-6      |                        |                  |                  |                  |                  |                  |                  |                  |
| 225 | TGP - Fuel Charge % - Z 6-6                                   | 3rd Rev Sheet No. 29   |                  |                  |                  |                  |                  |                  |                  |
| 226 | TGP - Fuel Charge   | In 220 x In 225        |                  |                  |                  |                  |                  |                  |                  |
| 227 | <b>Total Volumetric Transportation Rate - TGP Dracut</b>      |                        |                  |                  |                  |                  |                  |                  |                  |
| 228 |   |                        |                  |                  |                  |                  |                  |                  |                  |
| 229 |   |                        |                  |                  |                  |                  |                  |                  |                  |

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## ----- RATES (All in \$ Per Dth) -----

|  | Minimum  | Non-Settlement                             | Settlement Recourse Rates  |                    |                    |                    |                    |
|--|----------|--|--|--------------------|--------------------|--------------------|--------------------|
|  |          | Recourse & Eastchester<br>Initial Rates 3/ | ----- Applicable to Non-Eastchester/Non-Contesting Shippers 2/ ----- |                    |                    |                    |                    |
|  |          |  | Effective 1/1/2003   | Effective 7/1/2004 | Effective 1/1/2005 | Effective 1/1/2006 | Effective 1/1/2007 |
| <b>RTS DEMAND:</b>                               |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0000 | \$7.5637                                   | \$7.5637   | \$6.9586           | \$6.8514           | \$6.7788           | \$6.5971           |
| Zone 2   | \$0.0000 | \$6.4976                                   | \$6.4976   | \$5.9778           | \$5.8857           | \$5.8233           | \$5.6673           |
| Inter-Zone                                       | \$0.0000 | \$12.7150                                  | \$12.7150  | \$11.6978          | \$11.5177          | \$11.3956          | \$11.0902          |
| Zone 1 (MFV) 1/                                  | \$0.0000 | \$5.3607                                   | \$5.3607   | \$4.9318           | \$4.8559           | \$4.8044           | \$4.6757           |
| <b>RTS COMMODITY:</b>                            |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0030 | \$0.0030                                   | \$0.0030   | \$0.0030           | \$0.0030           | \$0.0030           | \$0.0030           |
| Zone 2   | \$0.0024 | \$0.0024                                   | \$0.0024   | \$0.0024           | \$0.0024           | \$0.0024           | \$0.0024           |
| Inter-Zone                                       | \$0.0054 | \$0.0054                                   | \$0.0054   | \$0.0054           | \$0.0054           | \$0.0054           | \$0.0054           |
| Zone 1 (MFV) 1/                                  | \$0.0300 | \$0.1506                                   | \$0.1506   | \$0.1386           | \$0.1364           | \$0.1350           | \$0.1314           |
| <b>ITS COMMODITY:</b>                            |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0030 | \$0.2517                                   | \$0.2517   | \$0.2318           | \$0.2283           | \$0.2259           | \$0.2199           |
| Zone 2   | \$0.0024 | \$0.2160                                   | \$0.2160   | \$0.1989           | \$0.1959           | \$0.1938           | \$0.1887           |
| Inter-Zone                                       | \$0.0054 | \$0.4234                                   | \$0.4234   | \$0.3900           | \$0.3840           | \$0.3800           | \$0.3700           |
| Zone 1 (MFV) 1/                                  | \$0.0300 | \$0.3268                                   | \$0.3268   | \$0.3007           | \$0.2960           | \$0.2929           | \$0.2850           |
| <b>MAXIMUM VOLUMETRIC CAPACITY RELEASE RATE:</b> |          |  |  |                    |                    |                    |                    |
| Zone 1   | \$0.0000 | \$0.2487                                   | \$0.2487   | \$0.2288           | \$0.2253           | \$0.2229           | \$0.2169           |
| Zone 2   | \$0.0000 | \$0.2136                                   | \$0.2136   | \$0.1965           | \$0.1935           | \$0.1915           | \$0.1863           |
| Inter-Zone                                       | \$0.0000 | \$0.4180                                   | \$0.4180   | \$0.3846           | \$0.3787           | \$0.3746           | \$0.3646           |
| Zone 1 (MFV) 1/                                  | \$0.0000 | \$0.1762                                   | \$0.1762   | \$0.1621           | \$0.1596           | \$0.1580           | \$0.1537           |

\*\*SEE SHEET NO. 4A FOR ADJUSTMENTS TO RATES WHICH MAY BE APPLICABLE

- 1/ As authorized pursuant to order of the Federal Energy Regulatory Commission, Docket Nos. RS92-17-003, et al., dated June 18, 1993 (63 FERC para. 61,285).
- 2/ Settlement Recourse Rates were established in Iroquois' Settlement dated August 29, 2003, which was approved by Commission order issued Oct. 24, 2003, in Docket No. RP03-589-000. That Settlement also established a moratorium on changes to the Settlement Rates until January 1, 2008, defines the Non-Eastchester/Non-Contesting parties to which it applies, and provides that Iroquois' TCRA will be terminated on July 1, 2004.
- 3/ See Sections 1.2 and 4.3 of the Settlement referenced in footnote 2. As directed by the Commission's January 30, 2004 Order in Docket No. RP04-136, the Eastchester Initial Rates apply for service to Eastchester Shippers prior to the July 1, 2004 effective date of the rates set forth on Sheet No. 4C.

Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel &amp; Secretary

Issued on: Feb 04, 2004

Effective: Feb 05, 2004

00000035

Iroquois Gas Transmission System, L.P. Twenty-Second Revised Sheet No. 4a

FERC Gas Tariff

Superseding

FIRST REVISED VOLUME NO. 1

Twenty-First Revised Sheet No. 4a

To the extent applicable, the following adjustments apply:

ACA ADJUSTMENT:

|           |        |
|-----------|--------|
| Commodity | 0.0017 |
|-----------|--------|

DEFERRED ASSET SURCHARGE:

Commodity

|        |        |
|--------|--------|
| Zone 1 | 0.0004 |
|--------|--------|

|        |        |
|--------|--------|
| Zone 2 | 0.0002 |
|--------|--------|

|            |        |
|------------|--------|
| Inter-Zone | 0.0006 |
|------------|--------|

MEASUREMENT VARIANCE/FUEL USE FACTOR:

|         |       |
|---------|-------|
| Minimum | 0.00% |
|---------|-------|

|                                   |       |
|-----------------------------------|-------|
| Maximum (Non-Eastchester Shipper) | 1.00% |
|-----------------------------------|-------|

|                               |       |
|-------------------------------|-------|
| Maximum (Eastchester Shipper) | 4.50% |
|-------------------------------|-------|

|                              |       |
|------------------------------|-------|
| Maximum (Brookfield Shipper) | 1.20% |
|------------------------------|-------|

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Issued by: Jeffrey A. Bruner, Vice Pres., Gen Counsel & Secretary

Issued on: Sep 30, 2008

Effective: Nov 01, 2008

00000036

RATES PER DEKATHERM

COMMODITY RATES  
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

| RECEIPT ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|--------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|              | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0            | \$0.0439      |          | \$0.0669 | \$0.0880 | \$0.0978 | \$0.1118 | \$0.1231 | \$0.1608 |
| L            |               | \$0.0286 |          |          |          |          |          |          |
| 1            | \$0.0669      |          | \$0.0572 | \$0.0776 | \$0.0874 | \$0.1014 | \$0.1126 | \$0.1503 |
| 2            | \$0.0880      |          | \$0.0776 | \$0.0433 | \$0.0530 | \$0.0681 | \$0.0783 | \$0.1159 |
| 3            | \$0.0978      |          | \$0.0874 | \$0.0530 | \$0.0366 | \$0.0663 | \$0.0765 | \$0.1142 |
| 4            | \$0.1129      |          | \$0.1025 | \$0.0681 | \$0.0663 | \$0.0401 | \$0.0459 | \$0.0834 |
| 5            | \$0.1231      |          | \$0.1126 | \$0.0783 | \$0.0765 | \$0.0459 | \$0.0427 | \$0.0765 |
| 6            | \$0.1608      |          | \$0.1503 | \$0.1159 | \$0.1142 | \$0.0834 | \$0.0765 | \$0.0642 |

Minimum Commodity Rates 2/

| RECEIPT ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|--------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|              | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0            | \$0.0026      |          | \$0.0096 | \$0.0161 | \$0.0191 | \$0.0233 | \$0.0268 | \$0.0326 |
| L            |               | \$0.0034 |          |          |          |          |          |          |
| 1            | \$0.0096      |          | \$0.0067 | \$0.0129 | \$0.0159 | \$0.0202 | \$0.0236 | \$0.0294 |
| 2            | \$0.0161      |          | \$0.0129 | \$0.0024 | \$0.0054 | \$0.0100 | \$0.0131 | \$0.0189 |
| 3            | \$0.0191      |          | \$0.0159 | \$0.0054 | \$0.0004 | \$0.0095 | \$0.0126 | \$0.0184 |
| 4            | \$0.0237      |          | \$0.0205 | \$0.0100 | \$0.0095 | \$0.0015 | \$0.0032 | \$0.0090 |
| 5            | \$0.0268      |          | \$0.0236 | \$0.0131 | \$0.0126 | \$0.0032 | \$0.0022 | \$0.0069 |
| 6            | \$0.0326      |          | \$0.0294 | \$0.0189 | \$0.0184 | \$0.0090 | \$0.0069 | \$0.0031 |

Maximum Commodity Rates 1/, 2/

| RECEIPT ZONE | DELIVERY ZONE |          |          |          |          |          |          |          |
|--------------|---------------|----------|----------|----------|----------|----------|----------|----------|
|              | 0             | L        | 1        | 2        | 3        | 4        | 5        | 6        |
| 0            | \$0.0456      |          | \$0.0686 | \$0.0897 | \$0.0995 | \$0.1135 | \$0.1248 | \$0.1625 |
| L            |               | \$0.0303 |          |          |          |          |          |          |
| 1            | \$0.0686      |          | \$0.0589 | \$0.0793 | \$0.0891 | \$0.1031 | \$0.1143 | \$0.1520 |
| 2            | \$0.0897      |          | \$0.0793 | \$0.0450 | \$0.0547 | \$0.0698 | \$0.0800 | \$0.1176 |
| 3            | \$0.0995      |          | \$0.0891 | \$0.0547 | \$0.0383 | \$0.0680 | \$0.0782 | \$0.1159 |
| 4            | \$0.1146      |          | \$0.1042 | \$0.0698 | \$0.0680 | \$0.0418 | \$0.0476 | \$0.0851 |
| 5            | \$0.1248      |          | \$0.1143 | \$0.0800 | \$0.0782 | \$0.0476 | \$0.0444 | \$0.0782 |
| 6            | \$0.1625      |          | \$0.1520 | \$0.1176 | \$0.1159 | \$0.0851 | \$0.0782 | \$0.0659 |

Notes:

- 1/ The above maximum rates include a per Dth charge for:  
 (ACA) Annual Charge Adjustment \$0.0017
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: August 29, 2008 Effective on: October 1, 2008

RATES PER DEKATHERM

RATE SCHEDULE NET 284

| Rate Schedule<br>and Rate                 | Base<br>Tariff<br>Rate | ADJUSTMENTS |        |          | Rate After<br>Current<br>Adjustments | Fuel<br>and<br>Use |
|---|------------------------|-------------|--------|----------|--------------------------------------|--------------------|
|   |                        | (ACA)       | (TCSM) | (PCB) 5/ |                                      |                    |
| Demand Rate 1/, 5/                        |                        |             |        |          |                                      |                    |
| Segment U                                 | \$9.65                 |             |        | \$0.00   | \$9.65                               |                    |
| Segment 1                                 | \$1.33                 |             |        | \$0.00   | \$1.33                               |                    |
| Segment 2                                 | \$8.08                 |             |        | \$0.00   | \$8.08                               |                    |
| Segment 3                                 | \$5.07                 |             |        | \$0.00   | \$5.07                               |                    |
| Segment 4                                 | \$5.54                 |             |        | \$0.00   | \$5.54                               |                    |
| Commodity Rate 2/, 3/                     |                        |             |        |          |                                      |                    |
| Segments U, 1, 2, 3 & 4                   |                        | \$0.0017    |        |          | \$0.0017                             | 6/                 |
| Extended Receipt and Delivery Rate 4/, 7/ |                        |             |        |          |                                      |                    |
| Segment U                                 | \$0.3173               |             |        |          | \$0.3173                             | 5.52%              |
| Segment 1                                 | \$0.0437               |             |        |          | \$0.0437                             | 0.69%              |
| Segment 2                                 | \$0.2656               |             |        |          | \$0.2656                             | 0.59%              |
| Segment 3                                 | \$0.1667               |             |        |          | \$0.1667                             | 0.73%              |
| Segment 4                                 | \$0.1821               |             |        |          | \$0.1821                             | 0.36%              |

Notes:

- 1/ A specific customer's Monthly Demand Rate is dependent upon the location of its points of receipt and delivery, and is to be determined by summing the Monthly Demand Rate components for those pipeline segments connecting said points.
- 2/ The applicable surcharges for ACA and TCSM will be assessed on actual quantities delivered and are not dependent upon the location of points of receipt and delivery.
- 3/ The Incremental Pressure Charge associated with service to MassPower shall be \$0.0334 plus an additional Incremental Fuel Charge of 5.83%.
- 4/ Rates are subject to negotiation pursuant to the terms of the Rate Schedule for NET 284.
- 5/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 6/ The applicable fuel retention percentages are listed on Sheet No. 220A.
- 7/ The Extended Receipt and Delivery Rates are additive for each segment outside of the segments under Shipper's base NET-284 contract.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: August 29, 2008

Effective on: October 1, 2008

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\  
 =====

NOVEMBER - MARCH

| RECEIPT<br>ZONE | Delivery Zone |       |       |       |       |       |       |       |
|-----------------|---------------|-------|-------|-------|-------|-------|-------|-------|
|                 | 0             | L     | 1     | 2     | 3     | 4     | 5     | 6     |
| 0               | 0.89%         |       | 2.79% | 5.16% | 5.88% | 6.79% | 7.88% | 8.71% |
| L               |               | 1.01% |       |       |       |       |       |       |
| 1               | 1.74%         |       | 1.91% | 4.28% | 4.99% | 5.90% | 6.99% | 7.82% |
| 2               | 4.59%         |       | 2.13% | 1.43% | 2.15% | 3.05% | 4.15% | 4.98% |
| 3               | 6.06%         |       | 3.60% | 1.23% | 0.69% | 2.64% | 3.69% | 4.52% |
| 4               | 7.43%         |       | 4.97% | 2.68% | 3.07% | 1.09% | 1.33% | 2.17% |
| 5               | 7.51%         |       | 5.05% | 2.76% | 3.14% | 1.16% | 1.28% | 2.09% |
| 6               | 8.93%         |       | 6.47% | 4.18% | 4.56% | 2.50% | 1.40% | 0.89% |

APRIL - OCTOBER

| RECEIPT<br>ZONE | Delivery Zone |       |       |       |       |       |       |       |
|-----------------|---------------|-------|-------|-------|-------|-------|-------|-------|
|                 | 0             | L     | 1     | 2     | 3     | 4     | 5     | 6     |
| 0               | 0.84%         |       | 2.44% | 4.43% | 5.04% | 5.80% | 6.72% | 7.42% |
| L               |               | 0.95% |       |       |       |       |       |       |
| 1               | 1.56%         |       | 1.70% | 3.69% | 4.29% | 5.06% | 5.97% | 6.67% |
| 2               | 3.95%         |       | 1.88% | 1.30% | 1.90% | 2.66% | 3.58% | 4.28% |
| 3               | 5.19%         |       | 3.12% | 1.13% | 0.67% | 2.32% | 3.19% | 3.90% |
| 4               | 6.34%         |       | 4.28% | 2.35% | 2.67% | 1.01% | 1.21% | 1.92% |
| 5               | 6.41%         |       | 4.34% | 2.41% | 2.74% | 1.07% | 1.17% | 1.86% |
| 6               | 7.61%         |       | 5.53% | 3.61% | 3.93% | 2.20% | 1.27% | 0.85% |

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G.

Issued by: Patrick A. Johnson, Vice President  
 Issued on: February 29, 2008

Effective on: April 1, 2008



NET-284 RATE SCHEDULE (continued)

| Shipper   | Transportation<br>Quantity<br>(Dth) | Segments |   |   |   |   | Fuel and Use |
|---|-------------------------------------|----------|---|---|---|---|--------------|
|   |                                     | U        | 1 | 2 | 3 | 4 |              |
| Bay State (from Granite)<br>- Pleasant St.        | 3,706                               |          |   |   | * | * | 1.26%        |
| Bay State (from Granite)<br>- Agawam              | 6,068                               |          |   |   | * |   | 0.96%        |
| Boston Gas  | 35,000                              |          |   |   | * | * | 1.31%        |
| Boston Gas  | 8,600                               |          |   |   | * | * | 1.31%        |
| Dartmouth Power                                   | 14,010                              |          |   |   | * | * | 1.23%        |
| EnergyNorth Natural<br>Gas, Inc.                  | 4,000                               |          |   |   | * | * | 1.54%        |
| Essex County Gas Company                          | 2,000                               |          |   |   | * | * | 1.44%        |
| Iroquois (Connecticut<br>Natural, Yankee Gas)     | 37,000                              |          |   |   | * |   | 0.68%        |
| Lockport Energy<br>Associates                     | 28,000                              | *        | * |   |   |   | 6.21%        |
| Northern Utilities<br>(from Granite) Pleasant St. | 844                                 |          |   |   | * | * | 1.26%        |
| Northern Utilities<br>(from Granite) Agawam       | 1,382                               |          |   |   | * |   | 0.96%        |
| Project Orange                                    | 20,000                              |          | * | * |   |   | 1.28%        |
| Valley Gas Company                                | 1,000                               |          |   |   | * | * | 1.25%        |
| Yankee Gas (Wright)                               | 9,000                               |          |   |   | * |   | 1.07%        |
| Total   | 170,610                             |          |   |   |   |   |              |

Issued by: Byron S. Wright, Vice President  
 Issued on: May 28, 2004

Effective on: July 1, 2004

Firm and Interruptible Transportation Tolls  
 Approved Interim Tolls effective January 1, 2009

| Line No. | Receipt Point | Delivery point     | Demand Toll (\$/GJ/MO) | Commodity Toll (\$/GJ) | (STFT Minimum Tolls)    | (1)                                  |
|----------|---------------|--------------------|------------------------|------------------------|-------------------------|--------------------------------------|
|          |               |                    |                        |                        | (100% LF Tolls) (\$/GJ) | IT Bid Floor (110% FT Tolls) (\$/GJ) |
| 1        | Union Dawn    | Union SSMDA        | 7.25587                | 0.01819                | 0.2567                  | 0.2824                               |
| 2        | Union Dawn    | Union NCDA         | 5.18095                | 0.01233                | 0.1826                  | 0.2009                               |
| 3        | Union Dawn    | Union CDA          | 3.30151                | 0.00680                | 0.1153                  | 0.1268                               |
| 4        | Union Dawn    | Enbridge CDA       | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 5        | Union Dawn    | Union EDA          | 6.95563                | 0.01711                | 0.2458                  | 0.2704                               |
| 6        | Union Dawn    | Enbridge EDA       | 8.17713                | 0.02087                | 0.2897                  | 0.3187                               |
| 7        | Union Dawn    | GMIT EDA           | 9.88931                | 0.02589                | 0.3510                  | 0.3861                               |
| 8        | Union Dawn    | KPUC EDA           | 6.44157                | 0.01587                | 0.2277                  | 0.2505                               |
| 9        | Union Dawn    | North Bay Junction | 7.02348                | 0.01753                | 0.2484                  | 0.2732                               |
| 10       | Union Dawn    | Enbridge SWDA      | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 11       | Union Dawn    | Union SWDA         | 1.09017                | 0.00000                | 0.0358                  | 0.0394                               |
| 12       | Union Dawn    | Spruce             | 19.03776               | 0.05177                | 0.6777                  | 0.7455                               |
| 13       | Union Dawn    | Emerson 1          | 17.54958               | 0.00000                | 0.5770                  | 0.6347                               |
| 14       | Union Dawn    | Emerson 2          | 17.54958               | 0.00000                | 0.5770                  | 0.6347                               |
| 15       | Union Dawn    | St. Clair          | 1.12519                | 0.00000                | 0.0370                  | 0.0407                               |
| 16       | Union Dawn    | Dawn Export        | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 17       | Union Dawn    | Kirkwall           | 2.85383                | 0.00564                | 0.0994                  | 0.1093                               |
| 18       | Union Dawn    | Niagara Falls      | 4.02646                | 0.00898                | 0.1414                  | 0.1555                               |
| 19       | Union Dawn    | Chippawa           | 4.05153                | 0.00905                | 0.1423                  | 0.1565                               |
| 20       | Union Dawn    | Iroquois           | 7.72830                | 0.01953                | 0.2736                  | 0.3010                               |
| 21       | Union Dawn    | Cornwall           | 8.14221                | 0.02071                | 0.2884                  | 0.3172                               |
| 22       | Union Dawn    | Napierville        | 9.78381                | 0.02539                | 0.3471                  | 0.3818                               |
| 23       | Union Dawn    | Philipsburg        | 9.96827                | 0.02592                | 0.3536                  | 0.3890                               |
| 24       | Union Dawn    | East Hereford      | 11.90791               | 0.03145                | 0.4230                  | 0.4653                               |
| 25       | Enbridge CDA  | Empress            | 31.70810               | 0.08792                | 1.1304                  | 1.2434                               |
| 26       | Enbridge CDA  | Transgas SSSDA     | 27.83218               | 0.07467                | 0.9897                  | 1.0887                               |
| 27       | Enbridge CDA  | Centram SSSDA      | 24.85939               | 0.06833                | 0.8856                  | 0.9742                               |
| 28       | Enbridge CDA  | Centram MDA        | 22.42153               | 0.06187                | 0.7990                  | 0.8789                               |
| 29       | Enbridge CDA  | Centrat MDA        | 21.14728               | 0.05781                | 0.7531                  | 0.8284                               |
| 30       | Enbridge CDA  | Union WDA          | 16.43683               | 0.04444                | 0.5848                  | 0.6433                               |
| 31       | Enbridge CDA  | Nipigon WDA        | 14.65020               | 0.03987                | 0.5216                  | 0.5738                               |
| 32       | Enbridge CDA  | Union NDA          | 6.39952                | 0.01609                | 0.2265                  | 0.2492                               |
| 33       | Enbridge CDA  | Calstock NDA       | 11.34823               | 0.03072                | 0.4038                  | 0.4442                               |
| 34       | Enbridge CDA  | Tunis NDA          | 8.74845                | 0.02352                | 0.3111                  | 0.3422                               |
| 35       | Enbridge CDA  | GMIT NDA           | 6.37278                | 0.01463                | 0.2241                  | 0.2465                               |
| 36       | Enbridge CDA  | Union SSMDA        | 10.36446               | 0.02699                | 0.3677                  | 0.4045                               |
| 37       | Enbridge CDA  | Union NCDA         | 2.74487                | 0.00541                | 0.0956                  | 0.1052                               |
| 38       | Enbridge CDA  | Union CDA          | 1.87122                | 0.00258                | 0.0641                  | 0.0705                               |
| 39       | Enbridge CDA  | Enbridge CDA       | 0.87529                | 0.00000                | 0.0288                  | 0.0317                               |
| 40       | Enbridge CDA  | Union EDA          | 3.93145                | 0.00878                | 0.1381                  | 0.1519                               |
| 41       | Enbridge CDA  | Enbridge EDA       | 5.65768                | 0.01371                | 0.1997                  | 0.2197                               |
| 42       | Enbridge CDA  | GMIT EDA           | 7.19001                | 0.01822                | 0.2546                  | 0.2801                               |
| 43       | Enbridge CDA  | KPUC EDA           | 3.74248                | 0.00819                | 0.1312                  | 0.1443                               |
| 44       | Enbridge CDA  | North Bay Junction | 4.58363                | 0.01060                | 0.1613                  | 0.1774                               |
| 45       | Enbridge CDA  | Enbridge SWDA      | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 46       | Enbridge CDA  | Union SWDA         | 4.11969                | 0.00929                | 0.1447                  | 0.1592                               |
| 47       | Enbridge CDA  | Spruce             | 21.08017               | 0.05763                | 0.7506                  | 0.8257                               |
| 48       | Enbridge CDA  | Emerson 1          | 20.65724               | 0.05633                | 0.7354                  | 0.8089                               |
| 49       | Enbridge CDA  | Emerson 2          | 20.65724               | 0.05633                | 0.7354                  | 0.8089                               |
| 50       | Enbridge CDA  | St. Clair          | 4.23379                | 0.00951                | 0.1487                  | 0.1636                               |
| 51       | Enbridge CDA  | Dawn Export        | 3.98389                | 0.00880                | 0.1398                  | 0.1538                               |
| 52       | Enbridge CDA  | Kirkwall           | 2.00535                | 0.00316                | 0.0691                  | 0.0760                               |
| 53       | Enbridge CDA  | Niagara Falls      | 2.71341                | 0.00520                | 0.0944                  | 0.1038                               |
| 54       | Enbridge CDA  | Chippawa           | 2.74603                | 0.00529                | 0.0956                  | 0.1052                               |
| 55       | Enbridge CDA  | Iroquois           | 5.02921                | 0.01186                | 0.1772                  | 0.1949                               |
| 56       | Enbridge CDA  | Cornwall           | 5.44291                | 0.01304                | 0.1919                  | 0.2111                               |
| 57       | Enbridge CDA  | Napierville        | 7.08472                | 0.01772                | 0.2506                  | 0.2757                               |
| 58       | Enbridge CDA  | Philipsburg        | 7.26919                | 0.01825                | 0.2573                  | 0.2830                               |
| 59       | Enbridge CDA  | East Hereford      | 9.20861                | 0.02377                | 0.3265                  | 0.3592                               |
| 60       | Enbridge EDA  | Empress            | 32.31161               | 0.08962                | 1.1519                  | 1.2671                               |
| 61       | Enbridge EDA  | Transgas SSSDA     | 28.51173               | 0.07668                | 1.0141                  | 1.1155                               |
| 62       | Enbridge EDA  | Centram SSSDA      | 25.84725               | 0.07120                | 0.9210                  | 1.0131                               |
| 63       | Enbridge EDA  | Centram MDA        | 23.22765               | 0.06414                | 0.8277                  | 0.9105                               |
| 64       | Enbridge EDA  | Centrat MDA        | 27.83911               | 0.07687                | 0.9922                  | 1.0914                               |
| 65       | Enbridge EDA  | Union WDA          | 17.24295               | 0.04671                | 0.6136                  | 0.6750                               |

**May-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Fall   | 0.00         |
|                |              |

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 For fuel ratios or bid tolls questions please contact Jackie Sheils (

| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3428          | 1.18                           | 0.70                              |

**August-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Falls  | 0.00         |
|                |              |

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| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3662          | 1.39                           | 0.91                              |

**June-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Fall   | 0.00         |
|                |              |

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| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3662          | 0.80                           | 0.32                              |

**September-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Falls  | 0.00         |
|                |              |

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| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3662          | 1.81                           | 1.33                              |

**July-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Fall   | 0.00         |
|                |              |

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 For fuel ratios or bid tolls questions please contact Jackie Sheils (

| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3662          | 1.26                           | 0.78                              |

**October-2008**

| Pressure Point | Pressure (%) |
|----------------|--------------|
| Chippawa       | 0.69         |
| Emerson 1      | 0.18         |
| Emerson 2      | 0.18         |
| Iroquois       | 0.48         |
| Niagara Falls  | 0.00         |
|                |              |

This page is maintained by Graham Gent (1.403.920.6846).  
 For fuel ratios or bid tolls questions please contact Jackie Sheils (1.4

| Receipt    | Delivery | Min IT Bid Toll | Fuel Ratio (%) (with pressure) | Fuel Ratio (%) (without pressure) |
|------------|----------|-----------------|--------------------------------|-----------------------------------|
| Union Dawn | Iroquois | 0.3662          | 1.32                           | 0.84                              |

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*Rates and Statistics*[Daily Digest](#)[Exchange rates](#)[Interest rates](#)[Price indexes](#)[Indicators](#)[Related information](#)**RATES AND STATISTICS****Exchange Rates**

Text

Print

**Daily currency converter****SEE ALSO:**[10-Year Currency Converter](#)**Using rates for: 05 Mar 2009**

Convert to and from Canadian dollars, using the latest noon rates.

|                |   |
|----------------|---|
| Currency:      | <input type="text" value="U.S. dollar"/>  |
| Amount:        | <input type="text" value="1.00"/>   |
| Convert:       | <input checked="" type="radio"/> from \$Can <input type="radio"/> to \$Can  |
| Use the:       | <input checked="" type="radio"/> Nominal rate <a href="#">HELP</a><br><input type="radio"/> Cash rate (4%) <a href="#">HELP</a> |
| Answer:        | <input type="text" value="0.78"/> <input type="button" value="CONVERT"/>  |
| Exchange rate: | <input type="text" value="0.7766"/>   |

**Summary:**

On 05 Mar 2009, 1.00 Canadian dollar(s) = 0.78 U.S. dollar (s), at an exchange rate of 0.7766 (using nominal rate.)

**Effective 1 January 2009, the euro replaces the Slovak koruna.**

**SEE ALSO:**[10-Year Currency Converter](#)**FREQUENTLY ASKED:**

**Why is the currency I'm looking for not listed here?**

The Bank currently collects data for about 55 foreign currencies. This data is intended primarily for people with a research interest in foreign exchange markets, and represents a sampling of currencies from various regions. It is not meant to be an exhaustive listing of all world currencies.

More comprehensive currency converters are available elsewhere on the web. You may want to try [CanadianForex](#), [hifx.com](#) or [oanda.com](#).

**Are the exchange rates shown here accepted by Canada Revenue Agency?**

Yes. The Agency accepts Bank of Canada exchange rates as the basis for calculations involving income and expenses that are denominated in foreign currencies.

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1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

4 NYMEX Futures @ Henry Hub and Hedged Contracts

5

6 For Month of:

7 (a)

Reference

(b)

May-09

(c)

Jun-09

(d)

Jul-09

(e)

Aug-09

(f)

Sep-09

(g)

Oct-09

(h)

May - Oct  
Off Peak  
Strip Average  
(i)

8 I. NYMEX Opening Prices as of:

9

Opening Prices (15 day average)

10

NYMEX

\$4.200

\$4.328

\$4.467

\$4.550

\$4.591

\$4.694

\$ 4.4718

11

June trigger

12

July trigger

13

August Trigger

14

September Trigger

15

October Trigger

16

17

18

19 II. Development of Hedging Costs and Savings

20

21 TGP (Direct) Volumes

May - Oct  
Total

22

Hedged Volumes (Dth)

In 74

350,000

-

-

-

-

210,000

560,000

23

Market Priced Volumes (Dth)

174,589

300,321

263,200

259,669

346,587

486,434

1,830,799

24

Total Volumes (Dth)

Sch 6, Ins 73 + 89 / 10

524,589

300,321

263,200

259,669

346,587

696,434

2,390,799

25

Percentage of Volumes Hedged

In 22 / In 24

66.72%

30.15%

23.42%

26

27

Hedge Price

In 156

\$ 8.0318

\$ -

\$ -

\$ -

\$ -

\$ -

\$ 8.7784

28

NYMEX Price

In 10

\$ 4.1998

\$ -

\$ -

\$ -

\$ -

\$ -

\$ 4.6941

29

30

Hedged Volumes at Hedged Price

In 22 \* In 27

\$ 2,811,121

\$ -

\$ -

\$ -

\$ -

\$ 1,843,458

31

Less Hedged Volumes at NYMEX

In 23 \* In 28

1,469,925

-

-

-

-

985,755

2,455,680

32

Hedge (Savings)/Loss

In 30 - In 31

\$ 1,341,196

\$ -

\$ -

\$ -

\$ -

\$ 857,703

\$ 2,198,899

33

34

00000044

1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

4 NYMEX Futures @ Henry Hub and Hedged Contracts

5

6 For Month of:

Reference

May-09

Jun-09

Jul-09

Aug-09

Sep-09

Oct-09

May - Oct  
Off Peak  
Strip Average

35

36

37

38 Hedged Volumes (Dth)

May - Oct  
Total

|               |            |           |       |
|---------------|------------|-----------|-------|
| 39 Hedge : 1  | Trade Date | 4-May-07  | Swaps |
| 40 Hedge : 2  | Trade Date | 18-May-07 | Swaps |
| 41 Hedge : 3  | Trade Date | 8-Jun-07  | Swaps |
| 42 Hedge : 4  | Trade Date | 22-Jun-07 | Swaps |
| 43 Hedge : 5  | Trade Date | 9-Jul-07  | Swaps |
| 44 Hedge : 6  | Trade Date | 20-Jul-07 | Swaps |
| 45 Hedge : 7  | Trade Date | 3-Aug-07  | Swaps |
| 46 Hedge : 8  | Trade Date | 17-Aug-07 | Swaps |
| 47 Hedge : 9  | Trade Date | 7-Sep-07  | Swaps |
| 48 Hedge : 10 | Trade Date | 21-Sep-07 | Swaps |
| 49 Hedge : 11 | Trade Date | 5-Oct-07  | Swaps |
| 50 Hedge : 12 | Trade Date | 19-Oct-07 | Swaps |
| 51 Hedge : 13 | Trade Date | 2-Nov-07  | Swaps |
| 52 Hedge : 14 | Trade Date | 16-Nov-07 | Swaps |
| 53 Hedge : 15 | Trade Date | 7-Dec-07  | Swaps |
| 54 Hedge : 16 | Trade Date | 21-Dec-07 | Swaps |
| 55 Hedge : 17 | Trade Date | 11-Jan-08 | Swaps |
| 56 Hedge : 18 | Trade Date | 25-Jan-08 | Swaps |
| 57 Hedge : 19 | Trade Date | 11-Feb-08 | Swaps |
| 58 Hedge : 20 | Trade Date | 22-Feb-08 | Swaps |
| 59 Hedge : 21 | Trade Date | 7-Mar-08  | Swaps |
| 60 Hedge : 22 | Trade Date | 2-May-08  | Swaps |
| 61 Hedge : 23 | Trade Date | 16-May-08 | Swaps |
| 62 Hedge : 24 | Trade Date | 6-Jun-08  | Swaps |
| 63 Hedge : 25 | Trade Date | 20-Jun-08 | Swaps |
| 64 Hedge : 26 | Trade Date | 11-Jul-08 | Swaps |
| 65 Hedge : 27 | Trade Date | 25-Jul-08 | Swaps |
| 66 Hedge : 28 | Trade Date | 8-Aug-08  | Swaps |
| 67 Hedge : 29 | Trade Date | 25-Aug-08 | Swaps |
| 68 Hedge : 30 | Trade Date | 5-Sep-08  | Swaps |
| 69 Hedge : 31 | Trade Date | 19-Sep-08 | Swaps |
| 70 Hedge : 32 | Trade Date | 20-Oct-08 | Swaps |
| 71 Hedge : 33 | Trade Date | 7-Nov-08  | Swaps |
| 72 Hedge : 34 | Trade Date | 21-Nov-08 | Swaps |
| 73 Hedge : 35 | Trade Date | 29-Jan-09 | Swaps |

350,000

-

-

-

-

210,000

560,000

74

75

76

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1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

4 NYMEX Futures @ Henry Hub and Hedged Contracts

5

| 6 For Month of: | Reference            | May-09 | Jun-09 | Jul-09 | Aug-09 | Sep-09 | Oct-09 | May - Oct<br>Off Peak<br>Strip Average |
|-----------------|----------------------|--------|--------|--------|--------|--------|--------|--|
| 77 Strike Price |                      |        |        |        |        |        |        | May - Oct                              |
| 78              |                      |        |        |        |        |        |        | Strip Average                          |
| 79 Hedge : 1    | Trade Date 4-May-07  |        |        |        |        |        |        | May - Oct                              |
| 80 Hedge : 2    | Trade Date 18-May-07 |        |        |        |        |        |        |  |
| 81 Hedge : 3    | Trade Date 8-Jun-07  |        |        |        |        |        |        |  |
| 82 Hedge : 4    | Trade Date 22-Jun-00 |        |        |        |        |        |        |  |
| 83 Hedge : 5    | Trade Date 7-Jan-00  |        |        |        |        |        |        |  |
| 84 Hedge : 6    | Trade Date 9-Jul-07  |        |        |        |        |        |        |  |
| 85 Hedge : 7    | Trade Date 20-Jul-07 |        |        |        |        |        |        |  |
| 86 Hedge : 8    | Trade Date 3-Aug-07  |        |        |        |        |        |        |  |
| 87 Hedge : 9    | Trade Date 17-Aug-07 |        |        |        |        |        |        |  |
| 88 Hedge : 10   | Trade Date 7-Sep-07  |        |        |        |        |        |        |  |
| 89 Hedge : 11   | Trade Date 21-Sep-07 |        |        |        |        |        |        |  |
| 90 Hedge : 12   | Trade Date 5-Oct-07  |        |        |        |        |        |        |  |
| 91 Hedge : 13   | Trade Date 19-Oct-07 |        |        |        |        |        |        |  |
| 92 Hedge : 14   | Trade Date 2-Nov-07  |        |        |        |        |        |        |  |
| 93 Hedge : 15   | Trade Date 16-Nov-07 |        |        |        |        |        |        |  |
| 94 Hedge : 16   | Trade Date 7-Dec-07  |        |        |        |        |        |        |  |
| 95 Hedge : 17   | Trade Date 21-Dec-07 |        |        |        |        |        |        |  |
| 96 Hedge : 18   | Trade Date 11-Jan-08 |        |        |        |        |        |        |  |
| 97 Hedge : 19   | Trade Date 25-Jan-08 |        |        |        |        |        |        |  |
| 98 Hedge : 20   | Trade Date 11-Feb-08 |        |        |        |        |        |        |  |
| 99 Hedge : 21   | Trade Date 22-Feb-08 |        |        |        |        |        |        |  |
| 100 Hedge : 22  | Trade Date 7-Mar-08  |        |        |        |        |        |        |  |
| 101 Hedge : 23  | Trade Date 2-May-08  |        |        |        |        |        |        |  |
| 102 Hedge : 24  | Trade Date 16-May-08 |        |        |        |        |        |        |  |
| 103 Hedge : 25  | Trade Date 6-Jun-08  |        |        |        |        |        |        |  |
| 104 Hedge : 26  | Trade Date 20-Jun-08 |        |        |        |        |        |        |  |
| 105 Hedge : 27  | Trade Date 11-Jul-08 |        |        |        |        |        |        |  |
| 106 Hedge : 28  | Trade Date 25-Jul-08 |        |        |        |        |        |        |  |
| 107 Hedge : 29  | Trade Date 8-Aug-08  |        |        |        |        |        |        |  |
| 108 Hedge : 30  | Trade Date 25-Aug-08 |        |        |        |        |        |        |  |
| 109 Hedge : 31  | Trade Date 5-Sep-08  |        |        |        |        |        |        |  |
| 110 Hedge : 32  | Trade Date 19-Sep-08 |        |        |        |        |        |        |  |
| 111 Hedge : 33  | Trade Date 20-Oct-08 |        |        |        |        |        |        |  |
| 112 Hedge : 34  | Trade Date 7-Nov-08  |        |        |        |        |        |        |  |
| 113 Hedge : 35  | Trade Date 21-Nov-08 |        |        |        |        |        |        |  |

114

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 NYMEX Futures @ Henry Hub and Hedged Contracts

| 5   | 6 For Month of:                       | Reference                  | May-09      | Jun-09   | Jul-09   | Aug-09   | Sep-09   | Oct-09      | May - Oct<br>Off Peak<br>Strip Average<br>May- Oct |
|-----|---------------------------------------|----------------------------|-------------|----------|----------|----------|----------|-------------|--|
| 116 |                                       |                            |             |          |          |          |          |             |  |
| 117 | Hedge Dollars                         |                            |             |          |          |          |          |             |  |
| 118 | Hedge : 1                             | Trade Date 4-May-07 Swaps  |             |          |          |          |          |             |  |
| 119 | Hedge : 2                             | Trade Date 18-May-07 Swaps |             |          |          |          |          |             |  |
| 120 | Hedge : 3                             | Trade Date 8-Jun-07 Swaps  |             |          |          |          |          |             |  |
| 121 | Hedge : 4                             | Trade Date 22-Jun-00 Swaps |             |          |          |          |          |             |  |
| 122 | Hedge : 5                             | Trade Date 7-Jan-00 Swaps  |             |          |          |          |          |             |  |
| 123 | Hedge : 6                             | Trade Date 9-Jul-07 Swaps  |             |          |          |          |          |             |  |
| 124 | Hedge : 7                             | Trade Date 20-Jul-07 Swaps |             |          |          |          |          |             |  |
| 125 | Hedge : 8                             | Trade Date 3-Aug-07 Swaps  |             |          |          |          |          |             |  |
| 126 | Hedge : 9                             | Trade Date 17-Aug-07 Swaps |             |          |          |          |          |             |  |
| 127 | Hedge : 10                            | Trade Date 7-Sep-07 Swaps  |             |          |          |          |          |             |  |
| 128 | Hedge : 11                            | Trade Date 21-Sep-07 Swaps |             |          |          |          |          |             |  |
| 129 | Hedge : 12                            | Trade Date 5-Oct-07 Swaps  |             |          |          |          |          |             |  |
| 130 | Hedge : 13                            | Trade Date 19-Oct-07 Swaps |             |          |          |          |          |             |  |
| 131 | Hedge : 14                            | Trade Date 2-Nov-07 Swaps  |             |          |          |          |          |             |  |
| 132 | Hedge : 15                            | Trade Date 16-Nov-07 Swaps |             |          |          |          |          |             |  |
| 133 | Hedge : 16                            | Trade Date 7-Dec-07 Swaps  |             |          |          |          |          |             |  |
| 134 | Hedge : 17                            | Trade Date 21-Dec-07 Swaps |             |          |          |          |          |             |  |
| 135 | Hedge : 18                            | Trade Date 11-Jan-08 Swaps |             |          |          |          |          |             |  |
| 136 | Hedge : 19                            | Trade Date 25-Jan-08 Swaps |             |          |          |          |          |             |  |
| 137 | Hedge : 20                            | Trade Date 11-Feb-08 Swaps |             |          |          |          |          |             |  |
| 138 | Hedge : 21                            | Trade Date 22-Feb-08 Swaps |             |          |          |          |          |             |  |
| 139 | Hedge : 22                            | Trade Date 7-Mar-08 Swaps  |             |          |          |          |          |             |  |
| 140 | Hedge : 23                            | Trade Date 2-May-08 Swaps  |             |          |          |          |          |             |  |
| 141 | Hedge : 24                            | Trade Date 16-May-08 Swaps |             |          |          |          |          |             |  |
| 142 | Hedge : 25                            | Trade Date 6-Jun-08 Swaps  |             |          |          |          |          |             |  |
| 143 | Hedge : 26                            | Trade Date 20-Jun-08 Swaps |             |          |          |          |          |             |  |
| 144 | Hedge : 27                            | Trade Date 11-Jul-08 Swaps |             |          |          |          |          |             |  |
| 145 | Hedge : 28                            | Trade Date 25-Jul-08 Swaps |             |          |          |          |          |             |  |
| 146 | Hedge : 29                            | Trade Date 8-Aug-08 Swaps  |             |          |          |          |          |             |  |
| 147 | Hedge : 30                            | Trade Date 25-Aug-08 Swaps |             |          |          |          |          |             |  |
| 148 | Hedge : 31                            | Trade Date 5-Sep-08 Swaps  |             |          |          |          |          |             |  |
| 149 | Hedge : 32                            | Trade Date 19-Sep-08 Swaps |             |          |          |          |          |             |  |
| 150 | Hedge : 33                            | Trade Date 20-Oct-08 Swaps |             |          |          |          |          |             |  |
| 151 | Hedge : 34                            | Trade Date 7-Nov-08 Swaps  |             |          |          |          |          |             |  |
| 152 | Hedge : 35                            | Trade Date 21-Nov-08 Swaps |             |          |          |          |          |             |  |
| 153 | Subtotal Hedge Dollars                |                            | \$2,811,121 | \$0      | \$0      | \$0      | \$0      | \$1,843,458 | \$4,654,579  |
| 155 | Weighted Average Hedged Cost per Unit |                            | \$8.0318    | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$8.7784    | \$8.3117   |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Annual Bill Comparisons, May 08 - Oct 08 vs May 09 - Oct 09 - Residential Heating Rate R-3  
 5  
 6  
 7 November 1, 2008 - April 30, 2009  
 8 Residential Heating (R3)

May 1, 2009 - October 31, 2009

|                        | Nov-08          | Dec-08          | Jan-09          | Feb-09          | Mar-09          | Apr-09          | Winter Nov-Apr    |
|------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| Typical Usage (Therms) | 109             | 150             | 187             | 188             | 166             | 132             | 932               |
| <b>Winter:</b>         |                 |                 |                 |                 |                 |                 |                   |
| Cust. Chg \$11.46      | \$11.46         | \$11.46         | \$11.46         | \$11.46         | \$11.46         | \$11.46         | \$68.76           |
| Headblock \$0.3356     | \$33.56         | \$33.56         | \$33.56         | \$33.56         | \$33.56         | \$33.56         | \$201.36          |
| Tailblock \$0.1950     | \$1.76          | \$9.75          | \$16.97         | \$17.16         | \$12.87         | \$6.24          | \$64.74           |
| HB Threshold 100       |                 |                 |                 |                 |                 |                 |                   |
| <b>Summer:</b>         |                 |                 |                 |                 |                 |                 |                   |
| Cust. Chg \$11.46      |                 |                 |                 |                 |                 |                 |                   |
| Headblock \$0.3356     |                 |                 |                 |                 |                 |                 |                   |
| Tailblock \$0.1950     |                 |                 |                 |                 |                 |                 |                   |
| HB Threshold 20        |                 |                 |                 |                 |                 |                 |                   |
| Total Base Rate Amount | \$46.78         | \$54.77         | \$61.99         | \$62.18         | \$57.89         | \$51.26         | \$334.86          |
| CGA Rate - (Seasonal)  | \$1.1837        | \$1.1380        | \$1.1201        | \$1.0988        | \$1.0482        | \$1.0482        | \$1.1031          |
| CGA amount             | \$129.02        | \$170.70        | \$209.46        | \$206.57        | \$174.00        | \$138.36        | \$1,028.12        |
| LDAC                   | \$0.0260        | \$0.0260        | \$0.0260        | \$0.0260        | \$0.0260        | \$0.0260        | 0.0260            |
| LDAC amount            | \$2.83          | \$3.90          | \$4.86          | \$4.89          | \$4.32          | \$3.43          | \$24.23           |
| <b>Total Bill</b>      | <b>\$178.63</b> | <b>\$229.37</b> | <b>\$276.31</b> | <b>\$273.64</b> | <b>\$236.21</b> | <b>\$193.05</b> | <b>\$1,387.21</b> |

| May-09         | Jun-09         | Jul-09         | Aug-09         | Sep-09         | Oct-09         | Summer May-Oct  | Total Nov-Oct     |
|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|-------------------|
| 90             | 55             | 30             | 30             | 42             | 71             | 318             | 1,250             |
| \$11.46        | \$11.46        | \$11.46        | \$11.46        | \$11.46        | \$11.46        | \$68.76         | \$137.52          |
| \$6.71         | \$6.71         | \$6.71         | \$6.71         | \$6.71         | \$6.71         | \$40.27         | \$241.63          |
| \$13.65        | \$6.83         | \$1.95         | \$1.95         | \$4.29         | \$9.95         | \$38.61         | \$103.35          |
| \$31.82        | \$25.00        | \$20.12        | \$20.12        | \$22.46        | \$28.12        | \$147.64        | \$482.50          |
| \$0.6722       | \$0.6722       | \$0.6722       | \$0.6722       | \$0.6722       | \$0.6722       | \$0.6722        | \$0.9935          |
| \$60.50        | \$36.97        | \$20.17        | \$20.17        | \$28.23        | \$47.73        | \$213.76        | \$1,241.88        |
| \$0.0260       | \$0.0260       | \$0.0260       | \$0.0260       | \$0.0260       | \$0.0260       | \$0.0260        | \$0.0260          |
| \$2.34         | \$1.43         | \$0.78         | \$0.78         | \$1.09         | \$1.85         | \$8.27          | \$32.50           |
| <b>\$94.66</b> | <b>\$63.40</b> | <b>\$41.07</b> | <b>\$41.07</b> | <b>\$51.79</b> | <b>\$77.69</b> | <b>\$369.67</b> | <b>\$1,756.88</b> |

|                        | Nov-07          | Dec-07          | Jan-08          | Feb-08          | Mar-08          | Apr-08          | Winter Nov-Apr    |
|------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| Typical Usage (Therms) | 109             | 150             | 187             | 188             | 166             | 132             | 932               |
| <b>Winter:</b>         |                 |                 |                 |                 |                 |                 |                   |
| Cust. Chg \$9.88       | \$9.88          | \$9.88          | \$9.88          | \$9.88          | \$9.88          | \$9.88          | \$59.28           |
| Headblock \$0.2945     | \$29.45         | \$29.45         | \$29.45         | \$29.45         | \$29.45         | \$29.45         | \$176.70          |
| Tailblock \$0.1711     | \$1.54          | \$8.56          | \$14.89         | \$15.06         | \$11.29         | \$5.48          | \$56.81           |
| HB Threshold 100       |                 |                 |                 |                 |                 |                 |                   |
| <b>Summer:</b>         |                 |                 |                 |                 |                 |                 |                   |
| Cust. Chg \$11.46      |                 |                 |                 |                 |                 |                 |                   |
| Headblock \$0.3356     |                 |                 |                 |                 |                 |                 |                   |
| Tailblock \$0.1950     |                 |                 |                 |                 |                 |                 |                   |
| HB Threshold 20        |                 |                 |                 |                 |                 |                 |                   |
| Total Base Rate Amount | \$40.87         | \$47.89         | \$54.22         | \$54.39         | \$50.62         | \$44.81         | \$292.79          |
| CGA Rate - (Seasonal)  | \$1.1843        | \$1.1666        | \$1.1325        | \$1.1478        | \$1.1700        | \$1.2792        | \$1.1746          |
| CGA amount             | \$129.09        | \$174.99        | \$211.78        | \$215.79        | \$194.22        | \$168.85        | \$1,094.72        |
| LDAC                   | \$0.0192        | \$0.0192        | \$0.0192        | \$0.0192        | \$0.0192        | \$0.0192        | 0.0192            |
| LDAC amount            | \$2.09          | \$2.88          | \$3.59          | \$3.61          | \$3.19          | \$2.53          | \$17.89           |
| <b>Total Bill</b>      | <b>\$172.05</b> | <b>\$225.76</b> | <b>\$269.58</b> | <b>\$273.78</b> | <b>\$248.03</b> | <b>\$216.19</b> | <b>\$1,405.40</b> |

| May-08          | Jun-08         | Jul-08         | Aug-08         | Sep-08         | Oct-08          | Summer May-Oct  | Total Nov-Oct     |
|-----------------|----------------|----------------|----------------|----------------|-----------------|-----------------|-------------------|
| 90              | 55             | 30             | 30             | 42             | 71              | 318             | 1,250             |
| \$9.88          | \$9.88         | \$9.88         | \$10.25        | \$11.46        | \$11.46         | \$62.81         | \$122.09          |
| \$5.89          | \$5.89         | \$5.89         | \$6.08         | \$6.71         | \$6.71          | \$37.17         | \$213.87          |
| \$11.98         | \$5.99         | \$1.71         | \$1.77         | \$4.29         | \$9.95          | \$35.68         | \$92.49           |
| \$27.75         | \$21.76        | \$17.48        | \$18.10        | \$22.46        | \$28.12         | \$135.66        | \$428.45          |
| \$1.1870        | \$1.3902       | \$1.4244       | \$1.4628       | \$1.1702       | \$1.1702        | \$1.2646        | \$1.1975          |
| \$106.83        | \$76.46        | \$42.73        | \$43.88        | \$49.15        | \$83.08         | \$402.14        | \$1,496.86        |
| \$0.0192        | \$0.0192       | \$0.0192       | \$0.0192       | \$0.0192       | \$0.0192        | \$0.0192        | \$0.0192          |
| \$1.73          | \$1.06         | \$0.58         | \$0.58         | \$0.81         | \$1.36          | \$6.11          | \$24.00           |
| <b>\$136.31</b> | <b>\$99.28</b> | <b>\$60.79</b> | <b>\$62.56</b> | <b>\$72.42</b> | <b>\$112.56</b> | <b>\$543.91</b> | <b>\$1,949.31</b> |

| 63 DIFFERENCE: | 64 Total Bill | 65 % Change | 66        | 67 Base Rate | 68 % Change | 69 CGA & LDAC | 70 % Change |
|----------------|---------------|-------------|-----------|--------------|-------------|---------------|-------------|
|                | \$6.58        | 3.82%       |           | \$5.91       | 14.45%      | \$0.68        | 0.52%       |
|                | \$3.62        | 1.60%       |           | \$6.89       | 14.38%      | (\$3.27)      | -1.87%      |
|                | \$6.72        | 2.49%       | (\$0.14)  | \$7.77       | 14.33%      | (\$1.05)      | -0.49%      |
|                | (\$0.14)      | -0.05%      | (\$11.82) | \$7.79       | 14.36%      | (\$7.93)      | -3.68%      |
|                | (\$11.82)     | -4.77%      | (\$23.14) | \$7.27       | 14.37%      | (\$19.09)     | -9.83%      |
|                | (\$23.14)     | -10.70%     | (\$18.18) | \$6.45       | 14.41%      | (\$29.59)     | -17.53%     |
|                | (\$18.18)     | -1.29%      | \$42.07   | \$42.07      | 14.37%      | (\$60.26)     | -5.50%      |

|           |           |           |           |           |           |            |            |
|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| (\$41.65) | (\$35.88) | (\$19.72) | (\$21.49) | (\$20.63) | (\$34.88) | (\$174.24) | (\$192.42) |
| -30.55%   | -36.14%   | -32.44%   | -34.35%   | -28.49%   | -30.98%   | -32.03%    | -9.87%     |
| \$4.08    | \$3.24    | \$2.64    | \$2.02    | \$0.00    | \$0.00    | \$11.98    | \$54.05    |
| 14.69%    | 14.88%    | 15.11%    | 11.18%    | 0.00%     | 0.00%     | 8.83%      | 12.62%     |
| (\$45.72) | (\$39.12) | (\$22.36) | (\$23.51) | (\$20.63) | (\$34.88) | (\$186.22) | (\$246.48) |
| -42.80%   | -51.16%   | -52.33%   | -53.58%   | -41.98%   | -41.98%   | -46.31%    | -16.47%    |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Annual Bill Comparisons, May 08 - Oct 08 vs May 09 - Oct 09 - Commercial Rate G-41  
 5  
 6  
 7 November 1, 2008 - April 30, 2009  
 8 Commercial Rate (G-41)

May 1, 2009 - October 31, 2009

|                           | Nov-08   | Dec-08   | Jan-09   | Feb-09   | Mar-09   | Apr-09   | Winter Nov-Apr |
|---------------------------|----------|----------|----------|----------|----------|----------|----------------|
| 11 Typical Usage (Therms) | 193      | 269      | 298      | 262      | 234      | 171      | 1,427          |
| 13 Winter:                |          |          |          |          |          |          |                |
| 14 Cust. Chg \$28.58      | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$171.48       |
| 15 Headblock \$0.3732     | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$223.92       |
| 16 Tailblock \$0.2427     | \$22.57  | \$41.02  | \$48.05  | \$39.32  | \$32.52  | \$17.23  | \$200.71       |
| 17 HB Threshold 100       |          |          |          |          |          |          |                |
| 19 Summer:                |          |          |          |          |          |          |                |
| 20 Cust. Chg \$28.58      | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$171.48       |
| 21 Headblock \$0.3732     | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$223.92       |
| 22 Tailblock \$0.2427     | \$22.57  | \$41.02  | \$48.05  | \$39.32  | \$32.52  | \$17.23  | \$200.71       |
| 23 HB Threshold 20        |          |          |          |          |          |          |                |
| 24                        |          |          |          |          |          |          |                |
| 25 Total Base Rate Amount | \$88.47  | \$106.92 | \$113.95 | \$105.22 | \$98.42  | \$83.13  | \$596.11       |
| 26                        |          |          |          |          |          |          |                |
| 27 CGA Rate - (Seasonal)  | \$1.1839 | \$1.1382 | \$1.1203 | \$1.0990 | \$1.0484 | \$1.0484 | \$1.1080       |
| 28 CGA amount             | \$228.49 | \$306.18 | \$333.85 | \$287.94 | \$245.33 | \$179.28 | \$1,581.06     |
| 29                        |          |          |          |          |          |          |                |
| 30 LDAC                   | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | 0.0278         |
| 31 LDAC amount            | \$5.37   | \$7.48   | \$8.28   | \$7.28   | \$6.51   | \$4.75   | \$39.67        |
| 32                        |          |          |          |          |          |          |                |
| 33 Total Bill             | \$322.33 | \$420.57 | \$456.09 | \$400.44 | \$350.25 | \$267.16 | \$2,216.84     |

| May-09   | Jun-09   | Jul-09   | Aug-09   | Sep-09   | Oct-09   | Summer May-Oct | Total Nov-Oct |
|----------|----------|----------|----------|----------|----------|----------------|---------------|
| 117      | 81       | 72       | 72       | 89       | 142      | 573            | 2,000         |
| \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$171.48       | \$342.96      |
| \$7.46   | \$7.46   | \$7.46   | \$7.46   | \$7.46   | \$7.46   | \$44.78        | \$268.70      |
| \$23.54  | \$14.80  | \$12.62  | \$12.62  | \$16.75  | \$29.61  | \$109.94       | \$310.66      |
| \$59.59  | \$50.85  | \$48.66  | \$48.66  | \$52.79  | \$65.65  | \$326.21       | \$922.32      |
| \$0.6727 | \$0.6727 | \$0.6727 | \$0.6727 | \$0.6727 | \$0.6727 | \$0.6727       | \$0.9833      |
| \$78.71  | \$54.49  | \$48.43  | \$48.43  | \$59.87  | \$95.52  | \$385.46       | \$1,966.52    |
| \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278 | \$0.0278       | \$0.0278      |
| \$3.25   | \$2.25   | \$2.00   | \$2.00   | \$2.47   | \$3.95   | \$15.93        | \$55.60       |
| \$141.54 | \$107.59 | \$99.10  | \$99.10  | \$115.13 | \$165.12 | \$727.59       | \$2,944.44    |

35 November 1, 2008 - April 30, 2009  
 36 Commercial Rate (G-41)

|                           | Nov-07   | Dec-07   | Jan-08   | Feb-08   | Mar-08   | Apr-08   | Winter Nov-Apr |
|---------------------------|----------|----------|----------|----------|----------|----------|----------------|
| 39 Typical Usage (Therms) | 193      | 269      | 298      | 262      | 234      | 171      | 1,427          |
| 41 Winter:                |          |          |          |          |          |          |                |
| 42 Cust. Chg \$24.64      | \$24.64  | \$24.64  | \$24.64  | \$24.64  | \$24.64  | \$24.64  | \$147.84       |
| 43 Headblock \$0.3275     | 32.75    | 32.75    | 32.75    | 32.75    | 32.75    | 32.75    | \$196.50       |
| 44 Tailblock \$0.2130     | \$19.81  | \$36.00  | \$42.17  | \$34.51  | \$28.54  | \$15.12  | \$176.15       |
| 45 HB Threshold 100       |          |          |          |          |          |          |                |
| 47 Summer:                |          |          |          |          |          |          |                |
| 48 Cust. Chg \$28.58      | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$28.58  | \$171.48       |
| 49 Headblock \$0.3732     | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$37.32  | \$223.92       |
| 50 Tailblock \$0.2427     | \$22.57  | \$41.02  | \$48.05  | \$39.32  | \$32.52  | \$17.23  | \$200.71       |
| 51 HB Threshold 20        |          |          |          |          |          |          |                |
| 52                        |          |          |          |          |          |          |                |
| 53 Total Base Rate Amount | \$77.20  | \$93.39  | \$99.56  | \$91.90  | \$85.93  | \$72.51  | \$520.49       |
| 54                        |          |          |          |          |          |          |                |
| 55 CGA Rate - (Seasonal)  | \$1.1844 | \$1.1667 | \$1.1326 | \$1.1479 | \$1.1701 | \$1.2793 | \$1.1726       |
| 56 CGA amount             | \$228.59 | \$313.84 | \$337.51 | \$300.75 | \$273.80 | \$218.76 | \$1,673.26     |
| 57                        |          |          |          |          |          |          |                |
| 58 LDAC                   | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | 0.0101         |
| 59 LDAC amount            | \$1.95   | \$2.72   | \$3.01   | \$2.65   | \$2.36   | \$1.73   | \$14.41        |
| 60                        |          |          |          |          |          |          |                |
| 61 Total Bill             | \$307.74 | \$409.95 | \$440.09 | \$395.29 | \$362.10 | \$293.00 | \$2,208.16     |

| May-08   | Jun-08   | Jul-08   | Aug-08   | Sep-08   | Oct-08   | Summer May-Oct | Total Nov-Oct |
|----------|----------|----------|----------|----------|----------|----------------|---------------|
| 117      | 81       | 72       | 72       | 89       | 142      | 573            | 2,000         |
| \$24.64  | \$24.64  | \$24.64  | \$25.56  | \$28.58  | \$28.58  | \$156.64       | \$304.48      |
| \$6.55   | \$6.55   | \$6.55   | \$6.76   | \$7.46   | \$7.46   | \$41.34        | \$237.84      |
| \$20.66  | \$12.99  | \$11.08  | \$11.44  | \$16.75  | \$29.61  | \$102.53       | \$278.68      |
| \$51.85  | \$44.18  | \$42.27  | \$43.76  | \$52.79  | \$65.65  | \$300.50       | \$820.99      |
| \$1.1874 | \$1.3906 | \$1.4249 | \$1.4633 | \$1.1706 | \$1.1706 | \$1.2739       | \$1.2016      |
| \$138.93 | \$112.64 | \$102.59 | \$105.36 | \$104.18 | \$166.23 | \$729.92       | \$2,403.18    |
| \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101 | \$0.0101       | \$0.0101      |
| \$1.18   | \$0.82   | \$0.73   | \$0.73   | \$0.90   | \$1.43   | \$5.79         | \$20.20       |
| \$191.96 | \$157.64 | \$145.59 | \$149.84 | \$157.87 | \$233.31 | \$1,036.21     | \$3,244.38    |

63 DIFFERENCE:

| Total Bill    | \$14.59 | \$10.62  | \$16.00 | \$5.15   | (\$11.85) | (\$25.84) | \$8.68    |
|---------------|---------|----------|---------|----------|-----------|-----------|-----------|
| 64 % Change   | 4.74%   | 2.59%    | 3.64%   | 1.30%    | -3.27%    | -8.82%    | 0.39%     |
| 66            |         |          |         |          |           |           |           |
| 67 Base Rate  | \$11.27 | \$13.53  | \$14.39 | \$13.32  | \$12.49   | \$10.62   | \$75.62   |
| 68 % Change   | 14.60%  | 14.49%   | 14.45%  | 14.50%   | 14.53%    | 14.64%    | 14.53%    |
| 69            |         |          |         |          |           |           |           |
| 70 CGA & LDAC | \$3.32  | (\$2.91) | \$1.61  | (\$8.17) | (\$24.34) | (\$36.46) | (\$66.94) |
| 71 % Change   | 1.45%   | -0.93%   | 0.48%   | -2.72%   | -8.89%    | -16.67%   | -4.00%    |

| (\$50.41) | (\$50.05) | (\$46.49) | (\$50.74) | (\$42.74) | (\$68.19) | (\$308.62) | (\$299.94) |
|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| -26.26%   | -31.75%   | -31.93%   | -33.86%   | -27.07%   | -29.23%   | -29.78%    | -9.25%     |
| \$7.73    | \$6.67    | \$6.40    | \$4.90    | \$0.00    | \$0.00    | \$25.70    | \$101.33   |
| 14.92%    | 15.09%    | 15.14%    | 11.21%    | 0.00%     | 0.00%     | 8.55%      | 12.34%     |
| (\$58.15) | (\$56.72) | (\$52.88) | (\$55.65) | (\$42.74) | (\$68.19) | (\$334.32) | (\$401.27) |
| -41.86%   | -50.35%   | -51.55%   | -52.82%   | -41.02%   | -41.02%   | -45.80%    | -16.70%    |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Annual Bill Comparisons, May 08 - Oct 08 vs May 09 - Oct 09 - Commercial Rate G-42  
 5  
 6  
 7 November 1, 2008 - April 30, 2009  
 8 C&I High Winter Use Medium G-42

May 1, 2009 - October 31, 2009

|                        | Nov-08            | Dec-08            | Jan-09            | Feb-09            | Mar-09            | Apr-09            | Winter Nov-Apr     |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Typical Usage (Therms) | 1,553             | 2,578             | 3,265             | 4,103             | 3,402             | 2,473             | 17,374             |
| <b>Winter:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg \$80.44      | \$80.44           | \$80.44           | \$80.44           | \$80.44           | \$80.44           | \$80.44           | \$482.64           |
| Headblock \$0.3095     | \$309.50          | \$309.50          | \$309.50          | \$309.50          | \$309.50          | \$309.50          | \$1,857.00         |
| Tailblock \$0.2044     | \$113.03          | \$322.54          | \$462.97          | \$634.25          | \$490.97          | \$301.08          | \$2,324.85         |
| HB Threshold 1,000     |                   |                   |                   |                   |                   |                   |                    |
| <b>Summer:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg \$80.44      |                   |                   |                   |                   |                   |                   |                    |
| Headblock \$0.3095     |                   |                   |                   |                   |                   |                   |                    |
| Tailblock \$0.2044     |                   |                   |                   |                   |                   |                   |                    |
| HB Threshold 400       |                   |                   |                   |                   |                   |                   |                    |
| Total Base Rate Amount | \$502.97          | \$712.48          | \$852.91          | \$1,024.19        | \$880.91          | \$691.02          | \$4,664.49         |
| CGA Rate - (Seasonal)  | \$1.1839          | \$1.1382          | \$1.1203          | \$1.0990          | \$1.0484          | \$1.0484          | \$1.0993           |
| CGA amount             | \$1,838.60        | \$2,934.28        | \$3,657.78        | \$4,509.20        | \$3,566.66        | \$2,592.69        | \$19,099.20        |
| LDAC                   | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | 0.0278             |
| LDAC amount            | \$43.17           | \$71.67           | \$90.77           | \$114.06          | \$94.58           | \$68.75           | \$483.00           |
| <b>Total Bill</b>      | <b>\$2,384.74</b> | <b>\$3,718.43</b> | <b>\$4,601.45</b> | <b>\$5,647.45</b> | <b>\$4,542.14</b> | <b>\$3,352.46</b> | <b>\$24,246.69</b> |

| May-09            | Jun-09          | Jul-09          | Aug-09          | Sep-09          | Oct-09          | Summer May-Oct    | Total Nov-Oct      |
|-------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-------------------|--------------------|
| 1,258             | 701             | 414             | 213             | 364             | 699             | 3,649             | 21,023             |
| \$80.44           | \$80.44         | \$80.44         | \$80.44         | \$80.44         | \$80.44         | \$482.64          | \$965.28           |
| \$123.80          | \$123.80        | \$123.80        | \$65.92         | \$112.66        | \$123.80        | \$673.78          | \$2,530.78         |
| \$175.38          | \$61.52         | \$2.86          | \$0.00          | \$0.00          | \$61.12         | \$300.88          | \$2,625.72         |
| \$379.62          | \$265.76        | \$207.10        | \$146.36        | \$193.10        | \$265.36        | \$1,457.30        | \$6,121.78         |
| \$0.6727          | \$0.6727        | \$0.6727        | \$0.6727        | \$0.6727        | \$0.6727        | \$0.6727          | \$1.0253           |
| \$846.26          | \$471.56        | \$278.50        | \$143.29        | \$244.86        | \$470.22        | \$2,454.68        | \$21,563.89        |
| \$0.0278          | \$0.0278        | \$0.0278        | \$0.0278        | \$0.0278        | \$0.0278        | \$0.0278          | \$0.0278           |
| \$34.97           | \$19.49         | \$11.51         | \$5.92          | \$10.12         | \$19.43         | \$101.44          | \$584.44           |
| <b>\$1,260.84</b> | <b>\$756.81</b> | <b>\$497.11</b> | <b>\$295.57</b> | <b>\$448.08</b> | <b>\$755.01</b> | <b>\$4,013.42</b> | <b>\$28,260.11</b> |

35 November 1, 2008 - April 30, 2009  
 36 C&I High Winter Use Medium G-42

|                        | Nov-07            | Dec-07            | Jan-08            | Feb-08            | Mar-08            | Apr-08            | Winter Nov-Apr     |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Typical Usage (Therms) | 1,553             | 2,578             | 3,265             | 4,103             | 3,402             | 2,473             | 17,374             |
| <b>Winter:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg \$69.36      | \$69.36           | \$69.36           | \$69.36           | \$69.36           | \$69.36           | \$69.36           | \$416.16           |
| Headblock \$0.2716     | \$271.60          | \$271.60          | \$271.60          | \$271.60          | \$271.60          | \$271.60          | \$1,629.60         |
| Tailblock \$0.1794     | \$99.21           | \$283.09          | \$406.34          | \$556.68          | \$430.92          | \$264.26          | \$2,040.50         |
| HB Threshold 1,000     |                   |                   |                   |                   |                   |                   |                    |
| <b>Summer:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg \$80.44      |                   |                   |                   |                   |                   |                   |                    |
| Headblock \$0.3095     |                   |                   |                   |                   |                   |                   |                    |
| Tailblock \$0.2044     |                   |                   |                   |                   |                   |                   |                    |
| HB Threshold 400       |                   |                   |                   |                   |                   |                   |                    |
| Total Base Rate Amount | \$440.17          | \$624.05          | \$747.30          | \$897.64          | \$771.88          | \$605.22          | \$4,086.26         |
| CGA Rate - (Seasonal)  | \$1.1844          | \$1.1667          | \$1.1326          | \$1.1479          | \$1.1701          | \$1.2793          | \$1.1741           |
| CGA amount             | \$1,839.37        | \$3,007.75        | \$3,697.94        | \$4,709.83        | \$3,980.68        | \$3,163.71        | \$20,399.29        |
| LDAC                   | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | 0.0101             |
| LDAC amount            | \$15.69           | \$26.04           | \$32.98           | \$41.44           | \$34.36           | \$24.98           | \$175.48           |
| <b>Total Bill</b>      | <b>\$2,295.23</b> | <b>\$3,657.84</b> | <b>\$4,478.22</b> | <b>\$5,648.91</b> | <b>\$4,786.92</b> | <b>\$3,793.90</b> | <b>\$24,661.02</b> |

| May-08            | Jun-08            | Jul-08          | Aug-08          | Sep-08          | Oct-08            | Summer May-Oct    | Total Nov-Oct      |
|-------------------|-------------------|-----------------|-----------------|-----------------|-------------------|-------------------|--------------------|
| 1,258             | 701               | 414             | 213             | 364             | 699               | 3,649             | 21,023             |
| \$69.36           | \$69.36           | \$69.36         | \$71.95         | \$80.44         | \$80.44           | \$440.91          | \$857.07           |
| \$108.64          | \$108.64          | \$108.64        | \$59.73         | \$112.66        | \$123.80          | \$622.11          | \$2,251.71         |
| \$153.93          | \$54.00           | \$2.51          | \$0.00          | \$0.00          | \$61.12           | \$271.55          | \$2,312.05         |
| \$331.93          | \$232.00          | \$180.51        | \$131.68        | \$193.10        | \$265.36          | \$1,334.57        | \$5,420.83         |
| \$1.1874          | \$1.3906          | \$1.4249        | \$1.4633        | \$1.1706        | \$1.1706          | \$1.2646          | \$1.1898           |
| \$1,493.75        | \$974.81          | \$589.91        | \$311.68        | \$426.10        | \$818.25          | \$4,614.50        | \$25,013.79        |
| \$0.0101          | \$0.0101          | \$0.0101        | \$0.0101        | \$0.0101        | \$0.0101          | \$0.0101          | \$0.0101           |
| \$12.71           | \$7.08            | \$4.18          | \$2.15          | \$3.68          | \$7.06            | \$36.85           | \$212.33           |
| <b>\$1,838.38</b> | <b>\$1,213.89</b> | <b>\$774.60</b> | <b>\$445.51</b> | <b>\$622.87</b> | <b>\$1,090.66</b> | <b>\$5,985.92</b> | <b>\$30,646.94</b> |

63 DIFFERENCE:

|            | Nov-08  | Dec-08    | Jan-09   | Feb-09     | Mar-09     | Apr-09     | Winter Nov-Apr |
|------------|---------|-----------|----------|------------|------------|------------|----------------|
| Total Bill | \$89.52 | \$60.59   | \$123.24 | (\$1.46)   | (\$244.78) | (\$441.44) | (\$414.33)     |
| % Change   | 3.90%   | 1.66%     | 2.75%    | -0.03%     | -5.11%     | -11.64%    | -1.68%         |
| Base Rate  | \$62.80 | \$88.43   | \$105.61 | \$126.56   | \$109.03   | \$85.80    | \$578.23       |
| % Change   | 14.27%  | 14.17%    | 14.13%   | 14.10%     | 14.13%     | 14.18%     | 14.15%         |
| CGA & LDAC | \$26.71 | (\$27.84) | \$17.63  | (\$128.01) | (\$353.81) | (\$527.24) | (\$992.56)     |
| % Change   | 1.45%   | -0.93%    | 0.48%    | -2.72%     | -8.89%     | -16.67%    | -4.87%         |

| May-08     | Jun-08     | Jul-08     | Aug-08     | Sep-08     | Oct-08     | Summer May-Oct | Total Nov-Oct |
|------------|------------|------------|------------|------------|------------|----------------|---------------|
| (\$577.54) | (\$457.08) | (\$277.49) | (\$149.94) | (\$174.79) | (\$335.66) | (\$1,972.50)   | (\$2,386.84)  |
| -31.42%    | -37.65%    | -35.82%    | -33.66%    | -28.06%    | -30.78%    | -32.95%        | -7.79%        |
| \$47.69    | \$33.77    | \$26.59    | \$14.68    | \$0.00     | \$0.00     | \$122.73       | \$700.96      |
| 14.37%     | 14.55%     | 14.73%     | 11.15%     | 0.00%      | 0.00%      | 9.20%          | 12.93%        |
| (\$625.23) | (\$490.84) | (\$304.08) | (\$164.63) | (\$174.79) | (\$335.66) | (\$2,095.23)   | (\$3,087.79)  |
| -41.86%    | -50.35%    | -51.55%    | -52.82%    | -41.02%    | -41.02%    | -45.41%        | -12.34%       |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Annual Bill Comparisons, May 08 - Oct 08 vs May 09 - Oct 09 - Commercial Rate G-52  
 5  
 6  
 7 November 1, 2008 - April 30, 2009  
 8 Commercial Rate (G-52)

|                        | Nov-08            | Dec-08            | Jan-09            | Feb-09            | Mar-09            | Apr-09            | Winter Nov-Apr     |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Typical Usage (Therms) | 1,722             | 2,086             | 2,330             | 2,333             | 2,291             | 1,872             | 12,634             |
| <b>Winter:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg              | \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$482.16           |
| Headblock              | \$0.1976          | \$197.60          | \$197.60          | \$197.60          | \$197.60          | \$197.60          | \$1,185.60         |
| Tailblock              | \$0.1341          | \$96.82           | \$145.63          | \$178.35          | \$178.76          | \$173.12          | \$889.62           |
| HB Threshold           | 1,000             |                   |                   |                   |                   |                   |                    |
| <b>Summer:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg              | \$80.36           |                   |                   |                   |                   |                   |                    |
| Headblock              | \$0.1453          |                   |                   |                   |                   |                   |                    |
| Tailblock              | \$0.0836          |                   |                   |                   |                   |                   |                    |
| HB Threshold           | 1,000             |                   |                   |                   |                   |                   |                    |
| Total Base Rate Amount | \$374.78          | \$423.59          | \$456.31          | \$456.72          | \$451.08          | \$394.90          | \$2,557.38         |
| CGA Rate - (Seasonal)  | \$1.1826          | \$1.1369          | \$1.1190          | \$1.0977          | \$1.0471          | \$1.0471          | \$1.1030           |
| CGA amount             | \$2,036.44        | \$2,371.57        | \$2,607.27        | \$2,560.93        | \$2,398.91        | \$1,960.17        | \$13,935.29        |
| LDAC                   | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | 0.0278             |
| LDAC amount            | \$47.87           | \$57.99           | \$64.77           | \$64.86           | \$63.69           | \$52.04           | \$351.23           |
| <b>Total Bill</b>      | <b>\$2,459.09</b> | <b>\$2,853.16</b> | <b>\$3,128.36</b> | <b>\$3,082.51</b> | <b>\$2,913.68</b> | <b>\$2,407.11</b> | <b>\$16,843.90</b> |

November 1, 2008 - April 30, 2009  
 Commercial Rate (G-52)

|                        | Nov-07            | Dec-07            | Jan-08            | Feb-08            | Mar-08            | Apr-08            | Winter Nov-Apr     |
|------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| Typical Usage (Therms) | 1,722             | 2,086             | 2,330             | 2,333             | 2,291             | 1,872             | 12,634             |
| <b>Winter:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg              | \$69.29           | \$69.29           | \$69.29           | \$69.29           | \$69.29           | \$69.29           | \$415.74           |
| Headblock              | \$0.1734          | \$173.40          | \$173.40          | \$173.40          | \$173.40          | \$173.40          | \$1,040.40         |
| Tailblock              | \$0.1177          | \$84.98           | \$127.82          | \$156.54          | \$156.89          | \$151.95          | \$780.82           |
| HB Threshold           | 1,000             |                   |                   |                   |                   |                   |                    |
| <b>Summer:</b>         |                   |                   |                   |                   |                   |                   |                    |
| Cust. Chg              | \$80.36           |                   |                   |                   |                   |                   |                    |
| Headblock              | \$0.1453          |                   |                   |                   |                   |                   |                    |
| Tailblock              | \$0.0836          |                   |                   |                   |                   |                   |                    |
| HB Threshold           | 1,000             |                   |                   |                   |                   |                   |                    |
| Total Base Rate Amount | \$327.67          | \$370.51          | \$399.23          | \$399.58          | \$394.64          | \$345.32          | \$2,236.96         |
| CGA Rate - (Seasonal)  | \$1.1838          | \$1.1661          | \$1.1320          | \$1.1473          | \$1.1695          | \$1.2787          | \$1.1761           |
| CGA amount             | \$2,038.50        | \$2,432.48        | \$2,637.56        | \$2,676.65        | \$2,679.32        | \$2,393.73        | \$14,858.25        |
| LDAC                   | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | 0.0101             |
| LDAC amount            | \$17.39           | \$21.07           | \$23.53           | \$23.56           | \$23.14           | \$18.91           | \$127.60           |
| <b>Total Bill</b>      | <b>\$2,383.57</b> | <b>\$2,824.07</b> | <b>\$3,060.32</b> | <b>\$3,099.80</b> | <b>\$3,097.10</b> | <b>\$2,757.96</b> | <b>\$17,222.82</b> |

DIFFERENCE:

|            |         |           |         |           |            |            |            |
|------------|---------|-----------|---------|-----------|------------|------------|------------|
| Total Bill | \$75.52 | \$29.09   | \$68.03 | (\$17.29) | (\$183.43) | (\$350.85) | (\$378.92) |
| % Change   | 3.17%   | 1.03%     | 2.22%   | -0.56%    | -5.92%     | -12.72%    | -2.20%     |
| Base Rate  | \$47.11 | \$53.08   | \$57.08 | \$57.13   | \$56.44    | \$49.57    | \$320.42   |
| % Change   | 14.38%  | 14.33%    | 14.30%  | 14.30%    | 14.30%     | 14.35%     | 14.32%     |
| CGA & LDAC | \$28.41 | (\$23.99) | \$10.95 | (\$74.42) | (\$239.87) | (\$400.42) | (\$699.34) |
| % Change   | 1.39%   | -0.99%    | 0.42%   | -2.78%    | -8.95%     | -16.73%    | -4.71%     |

May 1, 2009 - October 31, 2009

| May-09            | Jun-09            | Jul-09            | Aug-09            | Sep-09            | Oct-09            | Summer May-Oct    | Total Nov-Oct      |
|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|
| 1,510             | 1,374             | 1,247             | 1,190             | 1,210             | 1,324             | 7,855             | 20,489             |
| \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$80.36           | \$482.16          | \$964.32           |
| \$145.30          | \$145.30          | \$145.30          | \$145.30          | \$145.30          | \$145.30          | \$871.80          | \$2,057.40         |
| \$42.64           | \$31.27           | \$20.65           | \$15.88           | \$17.56           | \$27.09           | \$155.08          | \$1,044.70         |
| \$268.30          | \$256.93          | \$246.31          | \$241.54          | \$243.22          | \$252.75          | \$1,509.04        | \$4,066.42         |
| \$0.6707          | \$0.6707          | \$0.6707          | \$0.6707          | \$0.6707          | \$0.6707          | \$0.6707          | \$0.9373           |
| \$1,012.76        | \$921.54          | \$836.36          | \$798.13          | \$811.55          | \$888.01          | \$5,268.35        | \$19,203.64        |
| \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278          | \$0.0278           |
| \$41.98           | \$38.20           | \$34.67           | \$33.08           | \$33.64           | \$36.81           | \$218.37          | \$569.59           |
| <b>\$1,323.03</b> | <b>\$1,216.67</b> | <b>\$1,117.34</b> | <b>\$1,072.76</b> | <b>\$1,088.40</b> | <b>\$1,177.56</b> | <b>\$6,995.76</b> | <b>\$23,839.65</b> |

| May-08            | Jun-08            | Jul-08            | Aug-08            | Sep-08            | Oct-08            | Summer May-Oct     | Total Nov-Oct      |
|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|--------------------|--------------------|
| 1,510             | 1,374             | 1,247             | 1,190             | 1,210             | 1,324             | 7,855              | 20,489             |
| \$69.29           | \$69.29           | \$69.29           | \$71.87           | \$80.36           | \$80.36           | \$440.46           | \$856.20           |
| \$127.50          | \$127.50          | \$127.50          | \$131.65          | \$145.30          | \$145.30          | \$804.75           | \$1,845.15         |
| \$37.43           | \$27.45           | \$18.13           | \$14.40           | \$17.56           | \$27.09           | \$142.06           | \$922.88           |
| \$234.22          | \$224.24          | \$214.92          | \$217.92          | \$243.22          | \$252.75          | \$1,387.27         | \$3,624.23         |
| \$1.1867          | \$1.3899          | \$1.4240          | \$1.4624          | \$1.1700          | \$1.1700          | \$1.2963           | \$1.2222           |
| \$1,791.92        | \$1,909.72        | \$1,775.73        | \$1,740.26        | \$1,415.70        | \$1,549.08        | \$10,182.40        | \$25,040.65        |
| \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101          | \$0.0101           | \$0.0101           |
| \$15.25           | \$13.88           | \$12.59           | \$12.02           | \$12.22           | \$13.37           | \$79.34            | \$206.94           |
| <b>\$2,041.39</b> | <b>\$2,147.84</b> | <b>\$2,003.24</b> | <b>\$1,970.20</b> | <b>\$1,671.14</b> | <b>\$1,815.20</b> | <b>\$11,649.01</b> | <b>\$28,871.82</b> |

|            |            |            |            |            |            |              |              |
|------------|------------|------------|------------|------------|------------|--------------|--------------|
| (\$718.36) | (\$931.18) | (\$885.90) | (\$897.44) | (\$582.74) | (\$637.64) | (\$4,653.25) | (\$5,032.17) |
| -35.19%    | -43.35%    | -44.22%    | -45.55%    | -34.87%    | -35.13%    | -39.95%      | -17.43%      |
| \$34.07    | \$32.68    | \$31.39    | \$23.62    | \$0.00     | \$0.00     | \$121.77     | \$442.19     |
| 14.55%     | 14.58%     | 14.61%     | 10.84%     | 0.00%      | 0.00%      | 8.78%        | 12.20%       |
| (\$752.43) | (\$963.86) | (\$917.29) | (\$921.06) | (\$582.74) | (\$637.64) | (\$4,775.02) | (\$5,474.36) |
| -41.99%    | -50.47%    | -51.66%    | -52.93%    | -41.16%    | -41.16%    | -46.89%      | -21.86%      |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Residential Heating

|                    | Summer 2008 | Summer 2009 |
|--------------------|-------------|-------------|
| 6 Customer Charge  | \$11.46     | \$11.46     |
| 7 First 20 Therms  | \$0.3356    | \$0.3356    |
| 8 Excess 20 Therms | \$0.1950    | \$0.1950    |
| 9 LDAC             | \$0.0192    | \$0.0260    |
| 10 CGA             | \$1.2646    | \$0.6722    |
| 11 Total Adjust    | \$1.2838    | \$0.6982    |

|                        | Summer 2008 CGA @ | Summer 2009 CGA @ |
|------------------------|-------------------|-------------------|
| 17                     | \$1.2838          | \$0.6982          |
| 18                     |                   |                   |
| 19 Cooking alone       | 5 \$17.77         | \$16.63           |
| 20                     |                   |                   |
| 21                     | 10 \$25.66        | \$21.80           |
| 22                     |                   |                   |
| 23                     | 20 \$41.45        | \$32.14           |
| 24                     |                   |                   |
| 25 Water Heating alone | 30 \$55.99        | \$41.07           |
| 26                     |                   |                   |
| 27                     | 45 \$77.82        | \$54.47           |
| 28                     |                   |                   |
| 29                     | 50 \$85.09        | \$58.93           |
| 30                     |                   |                   |
| 31 Heating Alone       | 80 \$121.46       | \$81.26           |
| 32                     |                   |                   |
| 33                     | 125 \$205.85      | \$133.07          |
| 34                     |                   |                   |
| 35                     | 150 \$230.58      | \$148.25          |
| 36                     |                   |                   |
| 37                     | 200 \$303.33      | \$192.91          |
| 38                     |                   |                   |

| Total      |          | Base Rate |          | CGA       |          | LDAC      |          |
|------------|----------|-----------|----------|-----------|----------|-----------|----------|
| \$ Impact  | % Impact | \$ Impact | % Impact | \$ Impact | % Impact | \$ Impact | % Impact |
| (\$0.59)   | -46%     |           |          |           |          |           |          |
| (\$1.14)   | -6%      | \$1.79    | 10%      | -\$2.96   | -18%     | \$0.03    | 0%       |
| (\$3.86)   | -15%     | \$1.99    | 8%       | -\$5.92   | -27%     | \$0.07    | 0%       |
| (\$9.31)   | -22%     | \$2.40    | 6%       | -\$11.85  | -37%     | \$0.14    | 0%       |
| (\$14.93)  | -27%     | \$2.64    | 5%       | -\$17.77  | -43%     | \$0.20    | 0%       |
| (\$23.35)  | -30%     | \$3.00    | 4%       | -\$26.66  | -49%     | \$0.31    | 0%       |
| (\$26.16)  | -31%     | \$3.12    | 4%       | -\$29.62  | -50%     | \$0.34    | 0%       |
| (\$40.20)  | -33%     | \$3.72    | 3%       | -\$44.43  | -55%     | \$0.51    | 0%       |
| (\$72.78)  | -35%     | \$5.10    | 2%       | -\$78.79  | -59%     | \$0.90    | 0%       |
| (\$82.33)  | -36%     | \$5.51    | 2%       | -\$88.86  | -60%     | \$1.02    | 0%       |
| (\$110.41) | -36%     | \$6.70    | 2%       | -\$118.48 | -61%     | \$1.36    | 0%       |

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1 **ENERGY NORTH NATURAL GAS, INC.**  
 2 **d/b/a National Grid NH**  
 3 **Off Peak 2009 Summer Cost of Gas Filing**  
 4 **Variance Analysis of the Components of the Summer 2008 Actual Results vs Proposed Summer 2009 Cost of Gas Rate**  
 5  
 6  
 7

|  | <b>SUMMER SALES ACTUAL RESULTS</b> |                      |                  | <b>SUMMER 2009</b>         |                      |                  |
|--|------------------------------------|----------------------|------------------|----------------------------|----------------------|------------------|
|  | <b>(6 months actual)</b>           |                      |                  | <b>(6 months Proposed)</b> |                      |                  |
|  | <b>THERM</b>                       | <b>EFFECT</b>        |                  | <b>THERM</b>               | <b>EFFECT</b>        |                  |
|  | <b>SENDOUT</b>                     | <b>ON COST</b>       | <b>OF GAS</b>    | <b>SENDOUT</b>             | <b>ON COST</b>       | <b>OF GAS</b>    |
| 11 Therm Sales                                   | 21,193,123                         |                      |                  | 22,899,858                 |                      |                  |
| 16 Demand Charges                                | \$ 3,143,296                       | \$ 0.1483            |                  | \$ 3,059,784               | \$ 0.1336            |                  |
| 18 Purchased Gas                                 | 20,522,670                         | 21,029,072           | 0.9923           | 23,907,992                 | 11,690,508           | 0.5105           |
| 20 Storage Gas                                   | 733,490                            | 617,880              | 0.0292           | 0                          | 0                    | 0.0000           |
| 22 Produced Gas                                  | 126,470                            | 122,838              | 0.0058           | 155,729                    | 70,881               | 0.0031           |
| 24 Hedging (Gain)/Loss                           |                                    | (735,533)            | (0.0347)         |                            | 2,198,899            | 0.0960           |
| 27 Total Volumes and Cost                        | <u>21,382,630</u>                  | <u>\$ 24,177,553</u> | <u>\$ 1.1408</u> | <u>24,063,721</u>          | <u>\$ 17,020,073</u> | <u>\$ 0.7432</u> |
| 29 Prior Period Balance                          |                                    | \$ 148,457           | \$ 0.0070        | (1,969,485)                | \$ (0.0860)          |                  |
| 30 Interest                                      |                                    | 37,839               | 0.0018           | (28,902)                   | (0.0013)             |                  |
| 31 Prior Period Adjustment                       |                                    | -                    | -                | 162,600                    | 0.0071               |                  |
| 32 Broker Revenues                               |                                    | -                    | -                | -                          | -                    |                  |
| 33 Refunds from Suppliers                        |                                    | -                    | -                | -                          | -                    |                  |
| 34 Fuel Financing                                |                                    | -                    | -                | -                          | -                    |                  |
| 35 Transportation CGA Revenues                   |                                    | -                    | -                | -                          | -                    |                  |
| 36 280 Day Margin                                |                                    | -                    | -                | -                          | -                    |                  |
| 37 Interruptible Sales Margin                    |                                    | -                    | -                | -                          | -                    |                  |
| 38 Capacity Release and Off System Sales Margins |                                    | -                    | -                | -                          | -                    |                  |
| 39 Hedging Costs                                 |                                    | -                    | -                | -                          | -                    |                  |
| 40 Misc Overhead                                 |                                    | 27,862               | 0.0013           | 27,510                     | 0.0012               |                  |
| 41 FPO Admin Costs                               |                                    | -                    | -                | -                          | -                    |                  |
| 42 Indirect Gas Costs                            |                                    | 364,212              | 0.0172           | 179,970                    | 0.0079               |                  |
| 44 Total Adjusted Cost                           | <u>\$ 24,755,923</u>               | <u>\$ 1.1681</u>     |                  | <u>\$ 15,391,765</u>       | <u>\$ 0.6722</u>     |                  |

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**ENERGY NORTH NATURAL GAS, INC.**  
**d/b/a National Grid NH**  
**2009 Summer Cost of Gas Filing**  
**Capacity Assignment Calculations 2008-2009**  
**Derivation of Class Assignments and Weightings**

Basic assumptions:

- 1 Residential class pays average seasonal gas cost rate (using MBA method to allocate costs to seasons)
- 2 Residual gas costs are allocated to C&I HLF and LLF classes based on MBA method
- 3 The MBA method allocates capacity costs based on design day demands in two pieces:
  - a The base use portion of the class design day demand based on base use
  - b The remaining portion of design day demand based on remaining design day demand
- 4 Base demand is composed solely of pipeline supplies
- 5 Remaining demand consists of a portion of pipeline and all storage and peaking supplies

|    |  | Column A                   | Column B                       | Column C         | Column D        | Column E                    | Column F                    |
|----|--|----------------------------|--------------------------------|------------------|-----------------|-----------------------------|-----------------------------|
|    |  | Design Day Demand, Dktherm | Adjusted Design Day Demand, Dt | Percent of Total |                 | Avg Daily Base Use Load, Dt | Remaining Design Day Demand |
| 1  | RATE R-1-Resi Non-Htg  | 705                        | 771                            | 0.5%             |                 | 182                         | 589                         |
| 2  | RATE R-3-Resi Htg  | 61,315                     | 68,577                         | 47.3%            |                 | 3,933                       | 64,644                      |
| 3  | RATE G-41 (T)  | 22,129                     | 24,830                         | 17.1%            |                 | 786                         | 24,044                      |
| 4  | RATE G-51 (S)  | 2,626                      | 2,880                          | 2.0%             |                 | 624                         | 2,256                       |
| 5  | RATE G-42 (V)  | 32,233                     | 36,083                         | 24.9%            |                 | 1,807                       | 34,276                      |
| 6  | RATE G-52  | 4,075                      | 4,441                          | 3.1%             |                 | 1,187                       | 3,254                       |
| 7  | RATE G-43  | 3,302                      | 3,663                          | 2.5%             |                 | 446                         | 3,217                       |
| 8  | RATE G-53  | 1,463                      | 1,616                          | 1.1%             |                 | 255                         | 1,361                       |
| 9  | RATE G-54  | 485                        | 493                            | 0.3%             |                 | 425                         | 68                          |
| 10 | RATE G-63  | 1,557                      | 1,748                          | 1.2%             |                 | 51                          | 1,697                       |
| 11 | Total  | 129,890                    | 145,102                        | 100.0%           |                 | 9,696                       | 135,406                     |
| 12 |  |                            |                                |                  |                 |                             | -                           |
| 13 | Residential Total  | 62,020                     | 69,348                         | <b>47.793%</b>   |                 | 4,115                       | 65,233                      |
| 14 | LLF Total  | 57,663                     | 64,576                         | <b>44.504%</b>   |                 | 3,039                       | 61,537                      |
| 15 | HLF Total  | <u>10,207</u>              | <u>11,178</u>                  | <b>7.704%</b>    |                 | <u>2,543</u>                | <u>8,635</u>                |
| 16 | Total  | 129,890                    | 145,102                        | 100.0%           |                 | 9,696                       | 135,406                     |
| 17 |  |                            |                                |                  |                 |                             |                             |
| 18 | C&I Breakdown  |                            |                                |                  |                 |                             |                             |
| 19 | LLF Total  |                            |                                |                  |                 | 3,039                       | 61,537                      |
| 20 | HLF Total  |                            |                                |                  |                 | 2,543                       | 8,635                       |
| 21 | Total  |                            |                                |                  |                 | 5,581                       | 70,173                      |
| 22 |  |                            |                                |                  |                 |                             |                             |
| 23 | C&I Breakdown Percentage                                       |                            |                                |                  |                 |                             |                             |
| 24 | LLF Total  |                            |                                |                  |                 | 54.444%                     | 87.694%                     |
| 25 | HLF Total  |                            |                                |                  |                 | 45.556%                     | 12.306%                     |
| 26 | Total  |                            |                                |                  |                 | <b>100.0%</b>               | <b>100.0%</b>               |
| 27 |  |                            |                                |                  |                 |                             |                             |
| 28 |  | Capacity Cost              | MDQ, Dt                        | \$/Dt-Mo.        |                 |                             |                             |
| 29 | Pipeline   | \$4,988,254                | 49,718                         | \$8.3609         |                 |                             |                             |
| 30 | Storage  | \$4,623,947                | 28,115                         | \$13.7055        |                 |                             |                             |
| 31 |  |                            |                                |                  |                 |                             |                             |
| 32 | Peaking  | \$3,949,463                |                                |                  |                 |                             |                             |
| 33 | Peaking Additional Costs (City Gate Deliveries x Differential) | \$2,368,452                |                                |                  |                 |                             |                             |
| 34 | Subtotal Peaking Costs   | <u>\$6,317,915</u>         | <u>67,267</u>                  | \$7.8269         |                 |                             |                             |
| 35 | Total  | \$15,930,116               | 145,100                        | \$9.1489         |                 |                             |                             |
| 36 |  |                            |                                |                  |                 |                             |                             |
| 37 |  | Capacity Cost              | MDQ, Dt                        | \$/Dt-Mo.        |                 |                             |                             |
| 38 | Pipeline - Baseload  | 972,822                    | 9,696                          | \$8.3609         |                 |                             |                             |
| 39 | Pipeline - Remaining   | 4,015,432                  | 40,022                         | \$8.3609         |                 |                             |                             |
| 40 | Storage  | 4,623,947                  | 28,115                         | \$13.7055        |                 |                             |                             |
| 41 | Peaking  | <u>6,317,915</u>           | <u>67,267</u>                  | <u>\$7.8269</u>  |                 |                             |                             |
| 42 | Total  | 15,930,116                 | 145,100                        | \$9.1489         |                 |                             |                             |
| 43 |  |                            |                                |                  |                 |                             |                             |
| 44 |  |                            |                                |                  |                 |                             |                             |
| 45 | Residential Allocation   | Capacity Cost              | MDQ, Dt                        | \$/Dt-Mo.        |                 |                             |                             |
| 46 | Pipeline - Base  | Line 38 * Line 13 Col C    | 464,941                        | 4,634            | \$8.3609        |                             |                             |
| 47 | Pipeline - Remaining   | Line 39 * Line 13 Col C    | 1,919,092                      | 19,128           | \$8.3609        |                             |                             |
| 48 | Storage  | Line 40 * Line 13 Col C    | 2,209,930                      | 13,437           | \$13.7055       |                             |                             |
| 49 | Peaking  | Line 41 * Line 13 Col C    | <u>3,019,524</u>               | <u>32,149</u>    | <u>\$7.8269</u> |                             |                             |
| 50 | Total  | <b>47.793%</b>             | 7,613,465                      | 69,348           | \$9.1489        |                             |                             |

**ENERGY NORTH NATURAL GAS, INC.**

**d/b/a National Grid NH**

**2009 Summer Cost of Gas Filing**

**Capacity Assignment Calculations 2008-2009**

**Derivation of Class Assignments and Weightings**

|    |                      |                         |                           | <b>Ratios for COG</b> |                 |                                      |
|----|----------------------|-------------------------|---------------------------|-----------------------|-----------------|--------------------------------------|
| 51 |                      |                         |                           |                       |                 |                                      |
| 52 |                      |                         |                           |                       |                 |                                      |
| 53 | C&I Allocation       |                         | Capacity Cost             | MDQ, Dt               | \$/Dt-Mo.       |                                      |
| 54 | Pipeline - Base      | Line 38 - Line 46       | 507,881                   | 5,062                 | \$8.3609        |                                      |
| 55 | Pipeline - Remaining | Line 39 - Line 47       | 2,096,340                 | 20,894                | \$8.3609        |                                      |
| 56 | Storage              | Line 40 - Line 48       | 2,414,017                 | 14,678                | \$13.7054       |                                      |
| 57 | Peaking              | Line 41 - Line 49       | <u>3,298,391</u>          | <u>35,118</u>         | <u>\$7.8269</u> |                                      |
| 58 | Total                |                         | <b>52.207%</b> 8,316,628  | 75,752                | \$9.1489        | <b>1.0000</b>                        |
| 59 |                      |                         |                           |                       |                 |                                      |
| 60 |                      |                         |                           |                       |                 |                                      |
| 61 | LLF - C&I Allocation |                         | Capacity Cost             | MDQ, Dt               | \$/Dt-Mo.       |                                      |
| 62 | Pipeline - Base      | Line 54 * Line 24 Col E | 276,509                   | 2,756                 | \$8.3608        |                                      |
| 63 | Pipeline - Remaining | Line 55 * Line 24 Col F | 1,838,365                 | 18,323                | \$8.3609        |                                      |
| 64 | Storage              | Line 56 * Line 24 Col F | 2,116,949                 | 12,872                | \$13.7051       |                                      |
| 65 | Peaking              | Line 57 * Line 24 Col F | <u>2,892,492</u>          | <u>30,796</u>         | <u>\$7.8270</u> |                                      |
| 66 | Total                |                         | <b>44.7223%</b> 7,124,315 | 64,747                | \$9.1694        | <b>1.0022</b><br>(Line 66 / Line 58) |
| 67 |                      |                         |                           |                       |                 |                                      |
| 68 |                      |                         |                           |                       |                 |                                      |
| 69 | HLF - C&I Allocation |                         | Capacity Cost             | MDQ, Dt               | \$/Dt-Mo.       |                                      |
| 70 | Pipeline - Base      | Line 54 - Line 62       | 231,372                   | 2,306                 | \$8.3612        |                                      |
| 71 | Pipeline - Remaining | Line 55 - Line 63       | 257,975                   | 2,571                 | \$8.3617        |                                      |
| 72 | Storage              | Line 56 - Line 64       | 297,068                   | 1,806                 | \$13.7075       |                                      |
| 73 | Peaking              | Line 57 - Line 65       | <u>405,899</u>            | <u>4,322</u>          | <u>\$7.8262</u> |                                      |
| 74 | Total                |                         | <b>7.4847%</b> 1,192,314  | 11,005                | \$9.0286        | <b>0.9869</b><br>(Line 74 / Line 58) |
| 75 |                      |                         |                           |                       |                 |                                      |
| 76 |                      |                         |                           |                       |                 |                                      |
| 77 | Unit Cost            |                         | Residential               | LLF C&I               | HLF C&I         |                                      |
| 78 |                      |                         |                           |                       |                 |                                      |
| 79 | Pipeline             |                         | \$ 8.3609                 | \$ 8.3609             | \$ 8.3609       |                                      |
| 80 | Storage              |                         | \$ 13.7055                | \$ 13.7055            | \$ 13.7055      |                                      |
| 81 | Peaking              |                         | \$ -                      | \$ -                  | \$ -            |                                      |
| 82 | Total                |                         | \$ 9.1489                 | \$ 9.1694             | \$ 9.0286       |                                      |
| 83 |                      |                         |                           |                       |                 |                                      |
| 84 |                      |                         |                           |                       |                 |                                      |
| 85 | Load Makeup          |                         | Residential               | LLF C&I               | HLF C&I         |                                      |
| 86 |                      |                         |                           |                       |                 |                                      |
| 87 | Pipeline             |                         | 34.26%                    | <b>32.56%</b>         | <b>44.32%</b>   |                                      |
| 88 | Storage              |                         | 19.38%                    | <b>19.88%</b>         | <b>16.41%</b>   |                                      |
| 89 | Peaking              |                         | <u>46.36%</u>             | <u>47.56%</u>         | <u>39.27%</u>   |                                      |
| 90 | Total                |                         | 100.00%                   | <b>100.00%</b>        | <b>100.00%</b>  |                                      |
| 91 |                      |                         |                           |                       |                 |                                      |
| 92 |                      |                         |                           |                       |                 |                                      |
| 93 | Supply Makeup        |                         | Residential               | LLF C&I               | HLF C&I         | Total                                |
| 94 |                      |                         |                           |                       |                 |                                      |
| 95 | Pipeline             |                         | 47.79%                    | 42.40%                | 9.81%           | 100.00%                              |
| 96 | Storage              |                         | 47.79%                    | 45.78%                | 6.42%           | 100.00%                              |
| 97 | Peaking              |                         | 47.79%                    | 45.78%                | 6.43%           | 100.00%                              |



1 ENERGY NORTH NATURAL GAS, INC.

2 d/b/a National Grid NH

3 2009 Summer Cost of Gas Filing

4 Correction Factor Calculation

5

6

7

8 Data Source: Schedule 10B

|                    | May       | June      | July      | August    | September | October   | Total Sales |
|--------------------|-----------|-----------|-----------|-----------|-----------|-----------|-------------|
| 11 G-41            | 959,226   | 415,520   | 231,715   | 215,815   | 253,904   | 370,290   | 2,446,470   |
| 12 G-42            | 1,602,989 | 822,884   | 518,720   | 459,008   | 513,171   | 796,626   | 4,713,399   |
| 13 G-43            | 67,938    | 190,196   | 119,024   | 106,961   | 100,894   | 152,646   | 737,659     |
| 14 High Winter Use | 2,630,153 | 1,428,600 | 869,459   | 781,783   | 867,970   | 1,319,563 | 7,897,528   |
| 16 G-51            | 275,716   | 229,718   | 192,653   | 186,960   | 187,440   | 200,788   | 1,273,275   |
| 17 G-52            | 394,561   | 347,378   | 288,500   | 288,563   | 305,232   | 311,238   | 1,935,472   |
| 18 G-53            | 55,922    | 48,160    | 41,671    | 39,419    | 41,666    | 42,178    | 269,016     |
| 19 G-54            | 303       | 292       | 181       | 255       | 205       | 256       | 1,493       |
| 20 G-63            | 19,330    | 24,141    | 21,118    | 23,213    | 25,430    | 23,243    | 136,475     |
| 21 Low Winter Use  | 745,833   | 649,689   | 544,123   | 538,409   | 559,973   | 577,703   | 3,615,730   |
| 23 Gross Total     | 3,375,986 | 2,078,289 | 1,413,582 | 1,320,192 | 1,427,943 | 1,897,266 | 11,513,259  |

24

25

26 Total Sales

11,513,259

27 Low Winter Use

3,615,730

28 Summer Ratio for Low Winter Use

0.98690 Schedule 10A p 2, ln 74

29 High Winter Use

7,897,528

30 Summer Ratio for High Winter Use

1.00220 Schedule 10A p 2, ln 66

31

32 Correction Factor =

Total Sales / (Low Summer Ratio x Low Summer Sales)+(High Summer Ratio x High Summer Sales)

33 Correction Factor =

100.2612%

34

35

36 Allocation Calculation for Miscellaneous Overhead

37

38 Projected Summer Sales Volume

(5/1/09 - 10/31/09)

23,350,050 Sch.10B, ln 24

39 Projected Annual Sales Volume

(11/1/08 - 10/31/09)

114,873,093 Sch.10B, ln 24

40 Percentage of Summer Sales to Annual Sales

20.33%

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing

4  
5

6 Dry Therms  
 7 Firm Sales

|                         | Nov-08            | Dec-08            | Jan-09            | Feb-09            | Mar-09            | Apr-09            | Subtotal<br>PK 08-09 | May-09           | Jun-09           | Jul-09           | Aug-09           | Sep-09           | Oct-09           | Subtotal<br>OP 09 | Total              |
|-------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|--------------------|
| 8                       |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 9 R-1                   | 85,646            | 122,724           | 136,050           | 136,706           | 124,262           | 113,154           | 718,542              | 95,965           | 78,476           | 62,554           | 54,379           | 56,080           | 63,610           | 411,063           | 1,129,605          |
| 10 R-3                  | 3,990,709         | 8,059,121         | 9,350,683         | 9,518,325         | 8,000,853         | 6,024,892         | 44,944,584           | 3,310,876        | 1,904,615        | 1,279,494        | 1,137,452        | 1,230,252        | 1,639,923        | 10,502,611        | 55,447,195         |
| 11 R-4                  | 120,172           | 349,589           | 542,497           | 830,366           | 784,389           | 761,395           | 3,388,409            | 431,021          | 142,896          | 92,219           | 77,137           | 77,618           | 102,226          | 923,116           | 4,311,525          |
| 12 Total Residential.   | 4,196,527         | 8,531,435         | 10,029,231        | 10,485,397        | 8,909,504         | 6,899,441         | 49,051,534           | 3,837,862        | 2,125,987        | 1,434,266        | 1,268,968        | 1,363,950        | 1,805,758        | 11,836,791        | 60,888,325         |
| 13                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 14 G-41                 | 1,038,690         | 2,492,994         | 3,264,000         | 3,355,199         | 2,937,969         | 2,038,987         | 15,127,840           | 959,226          | 415,520          | 231,715          | 215,815          | 253,904          | 370,290          | 2,446,470         | 17,574,311         |
| 15 G-42                 | 1,652,516         | 3,228,404         | 4,116,739         | 4,202,605         | 3,692,309         | 2,784,677         | 19,677,249           | 1,602,989        | 822,884          | 518,720          | 459,008          | 513,171          | 796,626          | 4,713,399         | 24,390,648         |
| 16 G-43                 | 148,593           | 194,649           | 326,828           | 328,801           | 299,064           | 284,042           | 1,581,977            | 67,938           | 190,196          | 119,024          | 106,961          | 100,894          | 152,646          | 737,659           | 2,319,636          |
| 17 G-51                 | 254,284           | 367,204           | 433,361           | 444,593           | 404,071           | 343,058           | 2,246,572            | 275,716          | 229,718          | 192,653          | 186,960          | 187,440          | 200,788          | 1,273,275         | 3,519,846          |
| 18 G-52                 | 389,467           | 523,442           | 619,486           | 645,483           | 578,980           | 511,984           | 3,268,843            | 394,561          | 347,378          | 288,500          | 288,563          | 305,232          | 311,238          | 1,935,472         | 5,204,315          |
| 19 G-53                 | 73,485            | 78,521            | 100,758           | 110,579           | 94,998            | 89,151            | 547,492              | 55,922           | 48,160           | 41,671           | 39,419           | 41,666           | 42,178           | 269,016           | 816,508            |
| 20 G-54                 | 122               | 98                | 120               | 933               | 2,645             | 3,852             | 7,770                | 303              | 292              | 181              | 255              | 205              | 256              | 1,493             | 9,262              |
| 21 G-63                 | 2,550             | 2,892             | 3,144             | 2,794             | 1,248             | 1,139             | 13,767               | 19,330           | 24,141           | 21,118           | 23,213           | 25,430           | 23,243           | 136,475           | 150,242            |
| 22 Total C/I            | 3,559,706         | 6,888,206         | 8,864,436         | 9,090,987         | 8,011,284         | 6,056,890         | 42,471,509           | 3,375,986        | 2,078,289        | 1,413,582        | 1,320,192        | 1,427,943        | 1,897,266        | 11,513,259        | 53,984,768         |
| 23                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 24 Sales Volume         | <b>7,756,234</b>  | <b>15,419,641</b> | <b>18,893,666</b> | <b>19,576,384</b> | <b>16,920,787</b> | <b>12,956,331</b> | <b>91,523,044</b>    | <b>7,213,848</b> | <b>4,204,276</b> | <b>2,847,848</b> | <b>2,589,160</b> | <b>2,791,892</b> | <b>3,703,024</b> | <b>23,350,050</b> | <b>114,873,093</b> |
| 25                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 26 Transportation Sales |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 27                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 28 G-41                 | 121,277           | 224,920           | 283,293           | 276,474           | 296,337           | 213,645           | 1,415,946            | 124,229          | 68,865           | 42,601           | 37,838           | 46,583           | 67,957           | 388,072           | 1,804,018          |
| 29 G-42                 | 499,300           | 1,002,835         | 1,294,971         | 1,292,441         | 1,446,618         | 982,718           | 6,518,883            | 415,709          | 222,353          | 144,635          | 151,421          | 159,294          | 237,213          | 1,330,626         | 7,849,510          |
| 30 G-43                 | 174,370           | 278,623           | 482,446           | 646,923           | 650,606           | 651,404           | 2,884,373            | (43,193)         | 157,202          | 107,575          | 96,691           | 103,112          | 30,511           | 451,898           | 3,336,271          |
| 31 G-51                 | 34,810            | 45,612            | 49,523            | 53,031            | 55,579            | 48,407            | 286,961              | 31,186           | 25,871           | 22,254           | 23,222           | 22,004           | 29,208           | 153,745           | 440,706            |
| 32 G-52                 | 116,848           | 151,843           | 173,969           | 163,959           | 159,037           | 147,651           | 913,308              | 124,040          | 113,210          | 89,282           | 98,498           | 97,651           | 112,484          | 635,165           | 1,548,474          |
| 33 G-53                 | 732,306           | 763,294           | 985,009           | 1,033,890         | 901,002           | 870,750           | 5,286,252            | 803,655          | 691,405          | 596,099          | 559,561          | 599,571          | 619,005          | 3,869,295         | 9,155,547          |
| 34 G-54                 | 27,848            | 22,340            | 26,822            | 205,074           | 602,377           | 877,382           | 1,761,844            | 25,094           | 24,191           | 14,955           | 21,096           | 16,978           | 19,695           | 122,008           | 1,883,852          |
| 35 G-63                 | 1,184,139         | 1,339,158         | 1,463,165         | 1,297,105         | 580,861           | 530,095           | 6,394,522            | 1,061,826        | 1,330,893        | 1,167,682        | 1,284,045        | 1,408,651        | 1,162,973        | 7,416,069         | 13,810,591         |
| 36                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 37 Total Trans. Sales   | <b>2,890,897</b>  | <b>3,828,625</b>  | <b>4,759,199</b>  | <b>4,968,898</b>  | <b>4,692,418</b>  | <b>4,322,053</b>  | <b>25,462,089</b>    | <b>2,542,546</b> | <b>2,633,990</b> | <b>2,185,084</b> | <b>2,272,371</b> | <b>2,453,843</b> | <b>2,279,045</b> | <b>14,366,880</b> | <b>39,828,970</b>  |
| 38                      |                   |                   |                   |                   |                   |                   |                      |                  |                  |                  |                  |                  |                  |                   |                    |
| 39 Total All Sales      | <b>10,647,131</b> | <b>19,248,266</b> | <b>23,652,865</b> | <b>24,545,282</b> | <b>21,613,205</b> | <b>17,278,384</b> | <b>116,985,133</b>   | <b>9,756,394</b> | <b>6,838,266</b> | <b>5,032,932</b> | <b>4,861,531</b> | <b>5,245,736</b> | <b>5,982,070</b> | <b>37,716,930</b> | <b>154,702,063</b> |

00000057

1 ENERGY NORTH NATURAL GAS, INC.  
2 d/b/a National Grid NH  
3 Off Peak 2009 Summer Cost of Gas Filing  
4 Normal and Design Year Volumes

Schedule 11A

5  
6

7 Volumes (Therms)

Normal Year

8  
9 For the Months of May 09 -October 09

10  
11

|                               | May-09      | Jun-09      | Jul-09      | Aug-09      | Sep-09      | Oct-09      | Off Peak<br>May - Oct |
|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------------------|
| 12 Pipeline Gas:              |             |             |             |             |             |             |                       |
| 14 Dawn Supply                | 1,112,737   | 1,076,521   | 1,112,737   | 1,112,737   | 1,076,521   | 1,112,737   | 6,603,988             |
| 15 Niagara Supply             | 875,522     | 596,659     | 120,418     | -           | -           | 309,647     | 1,902,245             |
| 16 TGP Supply (Direct)        | 4,580,116   | 2,658,857   | 2,729,479   | 2,813,681   | 3,716,365   | 6,530,348   | 23,028,846            |
| 17 TGP Zone 6 Purchases       | -           | -           | -           | -           | -           | 11,770      | 11,770                |
| 18 Dracut Winter Supply       | -           | -           | -           | -           | -           | -           | -                     |
| 19 City Gate Delivered Supply | -           | -           | -           | -           | -           | 317,795     | 317,795               |
| 20 LNG Truck                  | 86,013      | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 217,296               |
| 21 Propane Truck              | -           | -           | -           | 38,932      | 199,188     | 50,702      | 288,823               |
| 22 PNGTS                      | 18,108      | 11,770      | 9,959       | 10,865      | 13,581      | 22,635      | 86,918                |
| 23 Granite Ridge              | -           | -           | -           | -           | -           | -           | -                     |
| 24 Subtotal Pipeline Volumes  | 6,672,496   | 4,370,063   | 3,998,849   | 4,002,471   | 5,031,911   | 8,381,891   | 32,457,681            |
| 25                            |             |             |             |             |             |             |                       |
| 26 Storage Gas:               |             |             |             |             |             |             |                       |
| 27 TGP Storage                | -           | -           | -           | -           | -           | -           | 0                     |
| 28                            |             |             |             |             |             |             |                       |
| 29 Produced Gas:              |             |             |             |             |             |             |                       |
| 30 LNG Vapor                  | 26,257      | 25,351      | 26,257      | 26,257      | 25,351      | 26,257      | 155,729               |
| 31 Propane                    | -           | -           | -           | -           | -           | -           | 0                     |
| 32 Subtotal Produced Gas      | 26,257      | 25,351      | 26,257      | 26,257      | 25,351      | 26,257      | 155,729               |
| 33                            |             |             |             |             |             |             |                       |
| 34 Less - Gas Refills:        |             |             |             |             |             |             |                       |
| 35 LNG Truck                  | (86,013)    | (26,257)    | (26,257)    | (26,257)    | (26,257)    | (26,257)    | (217,296)             |
| 36 Propane                    | -           | -           | -           | (38,932)    | (199,188)   | (50,702)    | (288,823)             |
| 37 TGP Storage Refill         | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (8,043,570)           |
| 38 Subtotal Refills           | (1,426,608) | (1,366,852) | (1,366,852) | (1,405,784) | (1,566,040) | (1,417,554) | (8,549,689)           |
| 39                            |             |             |             |             |             |             |                       |
| 40 Total Sendout Volumes      | 5,272,144   | 3,028,563   | 2,658,254   | 2,622,944   | 3,491,222   | 6,990,593   | 24,063,721            |

41

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing

Schedule 11B

42 Normal and Design Year Volumes

43  
44

45 Volumes (Therms)

Design Year

46  
47 For the Months of May 09 -October 09

48  
49

|                               | May-09      | Jun-09      | Jul-09      | Aug-09      | Sep-09      | Oct-09      | Off Peak<br>May - Oct |
|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------------------|
| 51 Pipeline Gas:              |             |             |             |             |             |             |                       |
| 52 Dawn Supply                | 1,112,737   | 1,076,521   | 1,112,737   | 1,112,737   | 1,076,521   | 1,112,737   | 6,603,988             |
| 53 Niagara Supply             | 875,522     | 593,037     | 121,324     | -           | 535,997     | 332,282     | 2,458,161             |
| 54 TGP Supply (Direct)        | 4,779,304   | 2,677,871   | 2,728,573   | 2,813,681   | 3,253,705   | 6,667,063   | 22,920,198            |
| 55 TGP Zone 6 Purchases       | -           | -           | -           | -           | -           | 41,648      | 41,648                |
| 56 Dracut Winter Supply       | -           | -           | -           | -           | -           | -           | -                     |
| 57 City Gate Delivered Supply | 2,716       | -           | -           | -           | -           | 455,416     | 458,132               |
| 58 LNG Truck                  | 86,013      | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 217,296               |
| 59 Propane Truck              | -           | -           | 4,527       | 104,121     | 104,121     | 50,702      | 263,471               |
| 60 PNGTS                      | 18,108      | 11,770      | 9,959       | 10,865      | 13,581      | 22,635      | 86,918                |
| 61 Granite Ridge              | -           | -           | -           | -           | -           | -           | -                     |
| 62 VPEM                       | -           | -           | -           | -           | -           | -           | -                     |
| 63 Subtotal Pipeline Volumes  | 6,874,400   | 4,385,455   | 4,003,376   | 4,067,660   | 5,010,181   | 8,708,740   | 33,049,813            |
| 64                            |             |             |             |             |             |             |                       |
| 65 Storage Gas:               |             |             |             |             |             |             |                       |
| 66 TGP Storage                | -           | -           | -           | -           | -           | -           | 0                     |
| 67                            |             |             |             |             |             |             |                       |
| 68 Produced Gas:              |             |             |             |             |             |             |                       |
| 69 LNG Vapor                  | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 157,540               |
| 70 Propane                    | -           | -           | -           | -           | -           | -           | 0                     |
| 71 Subtotal Produced Gas      | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 26,257      | 157,540               |
| 72                            |             |             |             |             |             |             |                       |
| 73 Less - Gas Refills:        |             |             |             |             |             |             |                       |
| 74 LNG Truck                  | (86,013)    | (26,257)    | (26,257)    | (26,257)    | (26,257)    | (26,257)    | (217,296)             |
| 75 Propane                    | -           | -           | (4,527)     | (104,121)   | (104,121)   | (50,702)    | (263,471)             |
| 76 TGP Storage Refill         | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (1,340,595) | (8,043,570)           |
| 77 Subtotal Refills           | (1,426,608) | (1,366,852) | (1,371,379) | (1,470,973) | (1,470,973) | (1,417,554) | (8,524,338)           |
| 78                            |             |             |             |             |             |             |                       |
| 79 Total Sendout Volumes      | 5,474,048   | 3,044,860   | 2,658,254   | 2,622,944   | 3,565,465   | 7,317,443   | 24,683,015            |

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1 ENERGY NORTH NATURAL GAS, INC.

Schedule 11C

2 d/b/a National Grid NH

3 Off Peak 2009 Summer Cost of Gas Filing

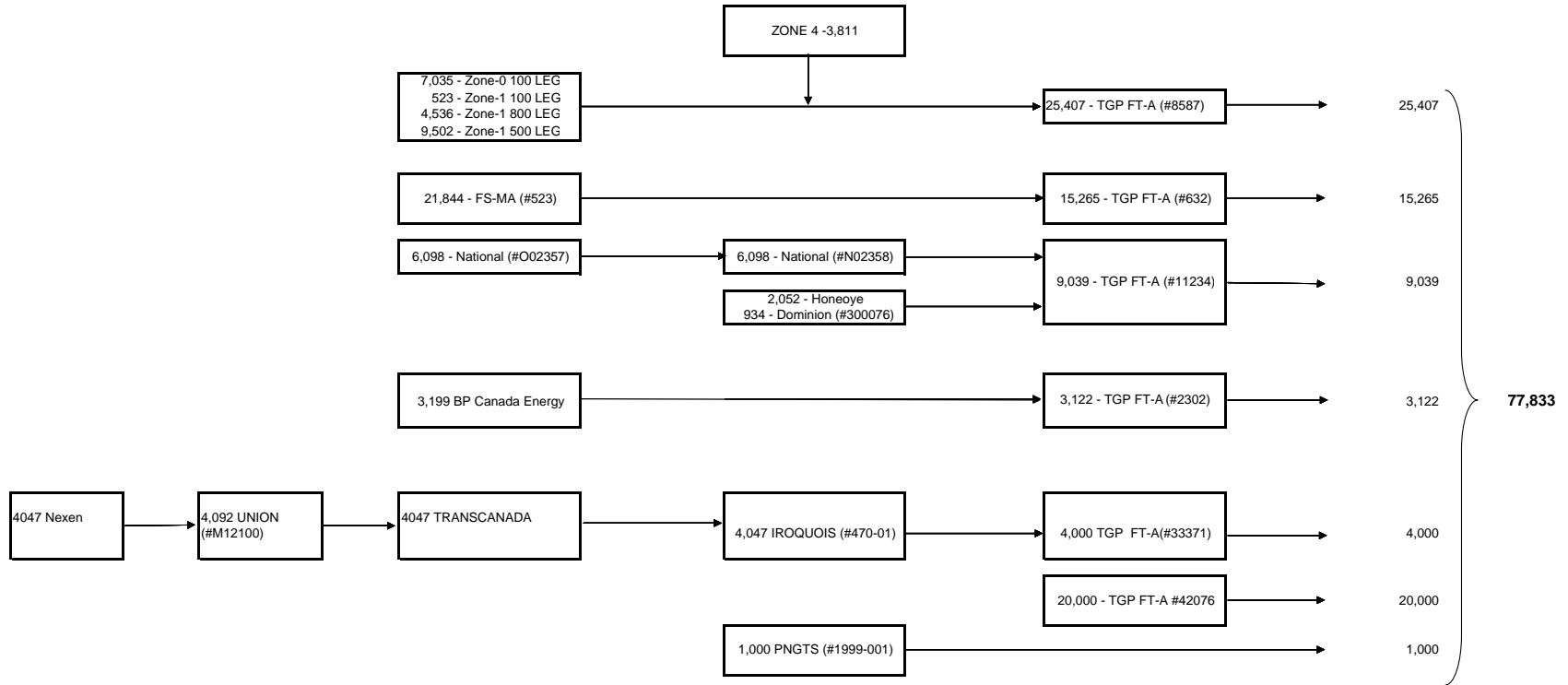
4 Capacity Utilization

5 Volumes (Therms)

| 6  | Off-Peak Period            |             |          |             | Off-Peak Period |             |          |             |     |
|----|----------------------------|-------------|----------|-------------|-----------------|-------------|----------|-------------|-----|
| 7  | Normal Year                |             |          |             | Design Year     |             |          |             |     |
| 8  | Use                        | MDQ         | Seasonal | Utilization | Use             | MDQ         | Seasonal | Utilization |     |
| 9  | (Therms)                   | (MMBtu/day) | Quantity | Rate        | (Therms)        | (MMBtu/day) | Quantity | Rate        |     |
| 10 |                            |             | (Therms) |             |                 |             | (Therms) |             |     |
| 11 | <b>Pipeline Gas:</b>       |             |          |             |                 |             |          |             |     |
| 12 | Dawn Supply                | 6,603,988   | 4,000    | 7,240,000   | 91%             | 6,603,988   | 4,000    | 7,240,000   | 91% |
| 13 | Niagara Supply             | 1,902,245   | 3,122    | 5,650,820   | 34%             | 2,458,161   | 3,122    | 5,650,820   | 44% |
| 14 | TGP Supply (Direct)        | 23,028,846  | 21,596   | 39,088,760  | 59%             | 22,920,198  | 21,596   | 39,088,760  | 59% |
| 15 | TGP Zone 6 Purchases       | 11,770      | 3,811    | 6,897,910   | 0%              | 41,648      | 3,811    | 6,897,910   | 1%  |
| 16 | Dracut Winter Supply       | -           | -        | -           | -               | -           | -        | -           | 0%  |
| 17 | City Gate Delivered Supply | 317,795     | 8,000    | 12,080,000  | 3%              | 458,132     | 8,000    | 12,080,000  | 4%  |
| 18 | LNG Truck                  | 217,296     | -        | -           | -               | 217,296     | -        | -           | -   |
| 19 | Propane Truck              | 288,823     | -        | -           | -               | 263,471     | -        | -           | -   |
| 20 | PNGTS                      | 86,918      | 1,000    | 1,810,000   | 5%              | 86,918      | 1,000    | 1,810,000   | 5%  |
| 21 | Granite Ridge              | -           | -        | -           | -               | -           | -        | -           | 0%  |
| 22 | VPEM                       | -           | -        | -           | -               | -           | -        | -           | 0%  |
| 23 |                            |             |          |             |                 |             |          |             |     |
| 24 | Subtotal Pipeline Volumes  | 32,457,681  |          |             |                 | 33,049,813  |          |             |     |
| 25 |                            |             |          |             |                 |             |          |             |     |
| 26 | <b>Storage Gas:</b>        |             |          |             |                 |             |          |             |     |
| 27 | TGP Storage                | 0           |          | 25,801,310  | 0%              | -           |          | 25,801,310  | 0%  |
| 28 |                            |             |          |             |                 |             |          |             |     |
| 29 | <b>Produced Gas:</b>       |             |          |             |                 |             |          |             |     |
| 30 | LNG Vapor                  | 155,729     |          |             |                 | 157,540     |          |             |     |
| 31 | Propane                    | -           |          |             |                 | -           |          |             |     |
| 32 |                            |             |          |             |                 |             |          |             |     |
| 33 | Subtotal Produced Gas      | 155,729     |          |             |                 | 157,540     |          |             |     |
| 34 |                            |             |          |             |                 |             |          |             |     |
| 35 | <b>Less - Gas Refills:</b> |             |          |             |                 |             |          |             |     |
| 36 | LNG Truck                  | (217,296)   |          |             |                 | (217,296)   |          |             |     |
| 37 | Propane                    | (288,823)   |          |             |                 | (263,471)   |          |             |     |
| 38 | TGP Storage Refill         | (8,043,570) |          |             |                 | (8,043,570) |          |             |     |
| 39 |                            |             |          |             |                 |             |          |             |     |
| 40 | Subtotal Refills           | (8,549,689) |          |             |                 | (8,524,338) |          |             |     |
| 41 |                            |             |          |             |                 |             |          |             |     |
| 42 | Total Sendout Volumes      | 24,063,721  |          |             |                 | 24,683,015  |          |             |     |
| 43 |                            |             |          |             |                 |             |          |             |     |

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ENERGY NORTH NATURAL GAS, INC.  
d/b/a National Grid NH  
Off Peak 2009 Summer Cost of Gas Filing  
Transportation Available for Pipeline Supply and Storage  
(MMBtu)



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ENERGY NORTH NATURAL GAS, INC.  
d/b/a National Grid NH  
Off Peak 2009 Summer Cost of Gas Filing  
Agreements for Gas Supply and Transportation

| SOURCE  | RATE SCHEDULE | CONTRACT NUMBER | TYPE           | MDQ MMBTU             | MAQ * MMBTU                | EXPIRATION DATE | NOTIFICATION DATE | RENEWAL OPTIONS       |
|---|---------------|-----------------|----------------|-----------------------|----------------------------|-----------------|-------------------|-----------------------|
| Granite Ridge Energy, LLC<br>(Formerly AES Londonderry, L.L.C.) | -             | -               | Supply         | 15,000                | 450,000                    | 09/30/09        | N/a               | Mutually agreed upon. |
| BP Gas & Power Canada, Ltd                                      | -             | -               | Supply         | 3,199                 | 1,167,635                  | 3/31/2012       | N/a               | Terminates            |
| Nexen Marketing   |               |                 | Supply         | 4,047                 | 611,097                    | 10/31/2009      | N/a               | Terminates            |
| Distrigas of Massachusetts Corp.                                | FLS           | FLS164          | Liquid Refill  | 7 Trucks              | 50,000                     | 10/31/2009      | N/a               | Terminates            |
| Distrigas of Massachusetts Corp.                                | FLS           | FLS160          | Liquid Refill  | Up to 15 trucks       | 1,000,000<br>KeySpan Total | 10/31/2010      | -                 | Terminates            |
| Virginia Power Energy Marketing                                 |               |                 | Supply         | 8,000                 | 1,208,000                  | 10/31/2009      | N/a               | Terminates            |
| Eastern Propane Gas   |               |                 | Propane Supply | Monthly Take Quantity | TBD                        | TBD             | N/a               | Terminates            |
| Dominion Transmission Incorporated                              | GSS           | 300076          | Storage        | 934                   | 102,700                    | 3/31/2011       | 3/31/2009         | Mutually agreed upon  |
| Honeoye Storage Corporation                                     | SS-NY         | -               | Storage        | 1,957                 | 246,240                    | 4/1/1995        | 12 months notice  | Evergreen Provision   |
| National Fuel Gas Supply Corporation                            | FSS           | O02358          | Storage        | 6,098                 | 670,800                    | 3/31/2008       | 3/31/2010         | Evergreen Provision   |
| National Fuel Gas Supply Corporation                            | FSST          | N02358          | Transportation | 6,098                 | 670,800                    | 3/31/2008       | 3/31/2010         | Evergreen Provision   |
| Iroquois Gas Transmission System                                | RTS-1         | 47001           | Transportation | 4,047                 | 1,477,155                  | 10/31/2011      | 10/31/2010        | Evergreen Provision   |
| Portland Natural Gas Transmission System                        | FT 1999-01    | 1999-001        | Transportation | 1,000                 | 365,000                    | 10/31/2019      | 10/31/2018        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FS-MA         | 523             | Storage        | 21,844                | 1,560,391                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 8587            | Transportation | 25,407                | 9,273,555                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 2302            | Transportation | 3,122                 | 1,139,530                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 632             | Transportation | 15,265                | 5,571,725                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 11234           | Transportation | 9,039                 | 3,299,235                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 33371           | Transportation | 4,000                 | 1,460,000                  | 10/31/2011      | 10/31/2010        | Evergreen Provision   |
| Tennessee Gas Pipeline Company                                  | FTA           | 42076           | Transportation | 20,000                | 7,300,000                  | 10/31/2010      | 10/31/2009        | Evergreen Provision   |
| TransCanada Pipeline  | FT            |                 | Transportation | 4,047                 | 1,477,155                  | 10/31/2016      | 4/30/2016         | Evergreen Provision   |
| Union Gas Limited   | M12           | M12100          | Transportation | 4,092                 | 1,493,580                  | 10/31/2017      | 10/31/2015        | Evergreen Provision   |

\* MAQ is calculated on a 365 day calendar year.

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1 ENERGY NORTH NATURAL GAS, INC.  
2 d/b/a National Grid NH  
3 Off Peak 2009 Summer Cost of Gas Filing  
4 Storage Inventory

5  
6 **Underground Storage Gas**

|    |                                       | Nov-08<br>(Actual) | Dec-08<br>(Actual) | Jan-09<br>(Actual) | Feb-09<br>(Estimate) | Mar-09<br>(Estimate) | Apr-09<br>(Estimate) | May-09<br>(Estimate) | Jun-09<br>(Estimate) | Jul-09<br>(Estimate) | Aug-09<br>(Estimate) | Sep-09<br>(Estimate) | Oct-09<br>(Estimate) | Total       |
|----|---------------------------------------|--------------------|--------------------|--------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------|
| 7  | Beginning Balance (MMBtu)             | 2,297,475          | 2,355,540          | 2,281,603          | 1,887,414            | 1,671,151            | 1,359,058            | 1,493,118            | 1,627,177            | 1,761,237            | 1,895,296            | 2,029,356            | 2,163,415            | 2,297,475   |
| 11 | Injections (MMBtu) Sch 11A In 37 /10  | 123,455            | 55,956             | 27,501             | 23,601               | -                    | 134,060              | 134,060              | 134,060              | 134,060              | 134,060              | 134,060              | 134,060              | 1,168,930   |
| 13 | Subtotal                              | 2,420,930          | 2,411,496          | 2,309,104          | 1,911,015            | 1,671,151            | 1,493,118            | 1,627,177            | 1,761,237            | 1,895,296            | 2,029,356            | 2,163,415            | 2,297,475            |             |
| 15 | Withdrawals (MMBtu) Sch 11A In 27 /10 | (65,390)           | (129,893)          | (421,690)          | (239,864)            | (312,093)            | -                    | -                    | -                    | -                    | -                    | -                    | -                    | (1,168,930) |
| 17 | Ending Balance (MMBTu)                | 2,355,540          | 2,281,603          | 1,887,414          | 1,671,151            | 1,359,058            | 1,493,118            | 1,627,177            | 1,761,237            | 1,895,296            | 2,029,356            | 2,163,415            | 2,297,475            | 2,297,475   |

|    |                           |               |                |                |                |                |               |               |               |               |               |               |               |               |
|----|---------------------------|---------------|----------------|----------------|----------------|----------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| 20 | Beginning Balance         | \$ 19,612,666 | \$ 19,903,245  | \$ 19,225,990  | \$ 15,864,983  | \$ 13,976,171  | \$ 11,366,078 | \$ 12,030,605 | \$ 12,653,392 | \$ 13,294,577 | \$ 13,955,694 | \$ 14,628,739 | \$ 15,307,629 | \$ 19,612,666 |
| 22 | Injections In 11 * In 32  | 843,095       | 417,292        | 183,581        | 117,219        | -              | 664,527       | 622,787       | 641,185       | 661,118       | 673,045       | 678,890       | 693,633       | 6,196,370     |
| 24 | Subtotal                  | \$ 20,455,761 | \$ 20,320,537  | \$ 19,409,570  | \$ 15,982,202  | \$ 13,976,171  | \$ 12,030,605 | \$ 12,653,392 | \$ 13,294,577 | \$ 13,955,694 | \$ 14,628,739 | \$ 15,307,629 | \$ 16,001,262 |               |
| 26 | Withdrawals In 15 * In 30 | \$ (552,516)  | \$ (1,094,547) | \$ (3,544,588) | \$ (2,006,031) | \$ (2,610,093) | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | (9,807,774)   |
| 28 | Ending Balance            | \$ 19,903,245 | \$ 19,225,990  | \$ 15,864,983  | \$ 13,976,171  | \$ 11,366,078  | \$ 12,030,605 | \$ 12,653,392 | \$ 13,294,577 | \$ 13,955,694 | \$ 14,628,739 | \$ 15,307,629 | \$ 16,001,262 | \$ 16,001,262 |

|    |  |          |          |          |          |          |          |          |          |          |          |          |          |  |
|----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--|
| 30 | Average Rate For Withdrawals In 18 /In 9 | \$8.4495 | \$8.4265 | \$8.4057 | \$8.3632 | \$8.3632 | \$8.0574 | \$8.0574 | \$7.7763 | \$7.5484 | \$7.3633 | \$7.2086 | \$7.0757 |  |
|----|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|--|

|    |                                 |   |          |          |          |          |          |          |          |          |          |          |          |          |
|----|---------------------------------|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| 32 | TGP Storage Rate for Injections | Actual or NYMEX plus TGP Transportation | \$6.8292 | \$7.4575 | \$6.7891 | \$4.9944 | \$4.9339 | \$4.9570 | \$4.6456 | \$4.7828 | \$4.9315 | \$5.0205 | \$5.0641 | \$5.1741 |
|----|---------------------------------|---|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|

| For Informational Purposes |                                   | May-09     | Jun-09     | Jul-09     | Aug-09     | Sep-09     | Oct-09     | Total        |
|----------------------------|-----------------------------------|------------|------------|------------|------------|------------|------------|--------------|
| 35                         | Summer Hedge Contracts - Vols Dth | 57,700     | 57,700     | 57,700     | 57,700     | 57,700     | 57,700     | 346,200      |
| 36                         | Average Hedge Price               | \$8.7373   | \$8.7373   | \$8.7373   | \$8.7373   | \$8.7373   | \$8.7373   |              |
| 37                         | NYMEX                             | \$4.1998   | \$4.3281   | \$4.4672   | \$4.5504   | \$4.5912   | \$4.6941   |              |
| 39                         | Hedged Volumes at Hedged Price    | \$ 504,140 | \$ 504,140 | \$ 504,140 | \$ 504,140 | \$ 504,140 | \$ 504,140 | \$ 3,024,840 |
| 40                         | Less Hedged Volumes at NYMEX      | 242,328    | 249,734    | 257,758    | 262,560    | 264,913    | 270,848    | 1,548,140    |
| 41                         | Hedge (Savings)/Loss              | \$ 261,812 | \$ 254,406 | \$ 246,382 | \$ 241,580 | \$ 239,227 | \$ 233,292 | \$ 1,476,700 |

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1 ENERGY NORTH NATURAL GAS, INC.  
2 d/b/a National Grid NH  
3 Off Peak 2009 Summer Cost of Gas Filing  
4 Storage Inventory

45 Liquid Propane Gas (LPG)

|    |                                      | Nov-08<br>(Actual)               | Dec-08<br>(Actual) | Jan-09<br>(Actual) | Feb-09<br>(Estimate) | Mar-09<br>(Estimate) | Apr-09<br>(Estimate) | May-09<br>(Estimate) | Jun-09<br>(Estimate) | Jul-09<br>(Estimate) | Aug-09<br>(Estimate) | Sep-09<br>(Estimate) | Oct-09<br>(Estimate) | Total        |
|----|--------------------------------------|----------------------------------|--------------------|--------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--------------|
| 46 | Beginning Balance                    | 136,006                          | 135,056            | 135,919            | 138,131              | 123,131              | 123,131              | 123,131              | 123,131              | 123,131              | 123,131              | 127,024              | 146,943              | 136,006      |
| 49 | Injections                           | Sch 11A In 36 /10                | -                  | 3,464              | 36,371               | -                    | -                    | -                    | -                    | -                    | 3,893                | 19,919               | 5,070                | 68,717       |
| 52 | Subtotal                             |                                  | 136,006            | 138,520            | 172,290              | 138,131              | 123,131              | 123,131              | 123,131              | 123,131              | 127,024              | 146,943              | 152,013              |              |
| 54 | Withdrawals                          | Sch 11A In 31 /10                | (1,111)            | (2,316)            | (33,366)             | (15,000)             | -                    | -                    | -                    | -                    | -                    | -                    | -                    | (51,793)     |
| 56 | Adjustment for change in temperature |                                  | 161                | (285)              | (793)                |                      |                      | -                    | -                    | -                    | -                    | -                    | -                    | (917)        |
| 56 | Ending Balance                       |                                  | 135,056            | 135,919            | 138,131              | 123,131              | 123,131              | 123,131              | 123,131              | 123,131              | 127,024              | 146,943              | 152,013              | 152,013      |
| 59 | Beginning Balance                    | \$ 2,064,042                     | \$ 2,049,630       | \$ 2,068,358       | \$ 2,212,038         | \$ 1,971,827         | \$ 1,971,827         | 1,971,827            | 1,971,827            | 1,971,827            | 1,971,827            | 2,001,649            | 2,156,418            | 2,064,042    |
| 61 | Injections                           | In 50 * In 71                    | -                  | 58,308             | 674,955              | -                    | -                    | -                    | -                    | -                    | 29,822               | 154,769              | 39,953               | 957,808      |
| 63 | Subtotal                             |                                  | \$ 2,064,042       | \$ 2,107,938       | \$ 2,743,313         | \$ 2,212,038         | \$ 1,971,827         | \$ 1,971,827         | \$ 1,971,827         | \$ 1,971,827         | \$ 2,001,649         | \$ 2,156,418         | \$ 2,196,372         |              |
| 65 | Withdrawals                          | In 49 * In 70                    | (14,412)           | (39,580)           | (531,275)            | (240,211)            | -                    | -                    | -                    | -                    | -                    | -                    | -                    | (825,477)    |
| 67 | Ending Balance                       |                                  | \$ 2,049,630       | \$ 2,068,358       | \$ 2,212,038         | \$ 1,971,827         | \$ 1,971,827         | \$ 1,971,827         | \$ 1,971,827         | \$ 1,971,827         | \$ 2,001,649         | \$ 2,156,418         | \$ 2,196,372         | \$ 2,196,372 |
| 68 | Average Rate For Withdrawals         |                                  | \$15.1761          | \$15.2176          | \$15.9226            | \$16.0141            | \$16.0141            | \$16.0141            | \$16.0141            | \$16.0141            | \$15.7580            | \$14.6752            | \$14.4486            |              |
| 71 | Propane Rate for Injections          | Actual or Sch. 6, In 144<br>* 10 | \$16.8325          | \$20.4200          | \$20.2000            | \$19.9200            | \$19.4000            | \$7.4000             | \$7.4900             | \$7.5600             | \$7.6600             | \$7.7700             | \$7.8800             |              |

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1 ENERGY NORTH NATURAL GAS, INC.  
 2 d/b/a National Grid NH  
 3 Off Peak 2009 Summer Cost of Gas Filing  
 4 Storage Inventory

|     |                                 | Nov-08<br>(Actual)               | Dec-08<br>(Actual) | Jan-09<br>(Actual) | Feb-09<br>(Estimate) | Mar-09<br>(Estimate) | Apr-09<br>(Estimate) | May-09<br>(Estimate) | Jun-09<br>(Estimate) | Jul-09<br>(Estimate) | Aug-09<br>(Estimate) | Sep-09<br>(Estimate) | Oct-09<br>(Estimate) | Total     |
|-----|---------------------------------|----------------------------------|--------------------|--------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-----------|
| 77  | <b>Liquid Natural Gas (LNG)</b> |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 78  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 79  | Beginning Balance               | 10,936                           | 9,024              | 10,435             | 11,342               | 12,783               | 13,504               | 10,982               | 10,982               | 10,982               | 10,982               | 10,982               | 10,982               | 10,936    |
| 80  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 81  | Injections                      | Sch 11A In 35 /10                | -                  | 6,064              | 43,318               | 30,264               | 22,518               | -                    | 8,601                | 2,626                | 2,626                | 2,626                | 2,626                | 123,893   |
| 82  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 83  | Subtotal                        |                                  | 10,936             | 15,088             | 53,753               | 41,606               | 35,301               | 13,504               | 19,583               | 13,607               | 13,607               | 13,607               | 13,607               |           |
| 84  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 85  | Withdrawals                     | Sch 11A In 30 /10                | (1,912)            | (4,653)            | (42,411)             | (28,822)             | (21,797)             | (2,522)              | (8,601)              | (2,626)              | (2,626)              | (2,626)              | (2,626)              | (121,221) |
| 86  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 87  | Ending Balance                  |                                  | 9,024              | 10,435             | 11,342               | 12,783               | 13,504               | 10,982               | 10,982               | 10,982               | 10,982               | 10,982               | 13,607               | 13,607    |
| 88  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 89  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 90  | Beginning Balance               | \$ 101,606                       | \$ 80,468          | \$ 102,318         | \$ 103,635           | \$ 73,461            | \$ 66,174            | \$ 53,815            | 50,436               | 49,875               | 49,717               | 49,766               | 49,892               | 101,606   |
| 91  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 92  | Injections                      | In 81 * In 102                   | 1,887              | 60,207             | 314,308              | 135,460              | 99,527               | -                    | 36,124               | 11,364               | 11,729               | 11,948               | 12,055               | 706,934   |
| 93  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 94  | Subtotal                        | \$ 103,493                       | \$ 140,675         | \$ 416,625         | \$ 239,095           | \$ 172,988           | \$ 66,174            | \$ 89,939            | \$ 61,800            | \$ 61,604            | \$ 61,665            | \$ 61,821            | \$ 62,217            |           |
| 95  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 96  | Withdrawals                     | In 85 * In 100                   | (23,025)           | (38,358)           | (312,990)            | (165,634)            | (106,814)            | (12,359)             | (39,503)             | (11,925)             | (11,887)             | (11,899)             | (11,929)             | (746,322) |
| 97  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 98  | Ending Balance                  | \$ 80,468                        | \$ 102,318         | \$ 103,635         | \$ 73,461            | \$ 66,174            | \$ 53,815            | \$ 50,436            | \$ 49,875            | \$ 49,717            | \$ 49,766            | \$ 49,892            | \$ 62,217            | \$ 62,217 |
| 99  |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 100 | Average Rate For Withdrawals    | \$9.4635                         | \$9.3237           | \$7.7507           | \$5.7467             | \$4.9004             | \$4.9004             | \$4.5927             | \$4.5416             | \$4.5273             | \$4.5317             | \$4.5432             | \$4.5723             |           |
| 101 |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 102 | LNG Rate for Injections         | Actual or Sch. 6, In 143<br>* 10 | \$7.4690           | \$9.9286           | \$7.2558             | \$4.4760             | \$4.4200             | \$4.4910             | \$4.1998             | \$4.3281             | \$4.4672             | \$4.5504             | \$4.5912             | \$4.6941  |
| 103 |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |
| 104 |                                 |                                  |                    |                    |                      |                      |                      |                      |                      |                      |                      |                      |                      |           |

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# nationalgrid

January 30, 2009

Debra A. Howland  
Executive Director and Secretary  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301-2429

Re: DG 07-129  
EnergyNorth Natural Gas, Inc d/b/a National Grid NH  
2008 Summer Period Cost of Gas Reconciliation  
REDACTED

Dear Ms. Howland:

Attached is the redacted version of the 2008 Summer Period Cost of Gas reconciliation filing for EnergyNorth Natural Gas, Inc d/b/a National Grid NH ("the Company"). This filing is being submitted under protective order and confidential treatment granted by the Commission in Order No. 24,849 dated April 23, 2008 in Docket DG 07-129. This report has been filed electronically with the New Hampshire Public Utilities Commission in accordance with Order Number 24,223 issued on October 24, 2003, in which the Commission found that the filing requirement would be satisfied by filing one electronic copy and one paper copy with the Commission. The Company has also filed separately a confidential version with the Commission via an overnight parcel service.

This reconciliation compares the actual deferred gas costs to the projections submitted in the Company's 2008 Summer Period Cost of Gas Filing to the Commission on March 14, 2008. The filing shows an under recovery for the 2008 Summer Period of \$(1,969,485). The 2008 Summer Period under recovery is summarized as follows:

|                                      |                     |
|--------------------------------------|---------------------|
| Summer Period Beginning Balance      | \$135,609           |
| Prior Period Adjustment and Interest | \$12,848            |
| Less: Cost of Gas Revenue Billed     | (\$26,364,916)      |
| Add: Cost of Gas Allowable           | <u>\$24,246,973</u> |
| Summer Period Ending Balance         | \$(1,969,485)       |

The attached filing consists of a four-page summary and nine supporting schedules. Page 1 of the Summary compares the actual deferred gas costs to the projections submitted in the Company's filing including the beginning balance, interest, gas costs and gas cost revenue. The result is a net over recovery of \$ (1,969,485). Page 2 of the Summary compares the actual demand charges of \$3,143,296 to the \$3,126,339 in demand charges estimated in the filing, resulting in an increase in demand costs of \$16,957. Page 3 shows a similar comparison for commodity costs. The actual commodity costs were \$21,034,257 compared to the \$25,682,451 in the filing. The \$4,648,194 decrease in commodity costs was caused mainly by lower sendout volumes and lower commodity prices than originally forecast. The results show that the total actual gas costs, demand and commodity, were \$4,631,237 lower than forecasted in the filing. Page 4 of the Summary provides a variance analysis that explains how much of the difference between actual costs and forecasted costs is due to weather (\$661,399), changes in demand resulting from lower sendout (\$4,307,501) and changes in gas prices \$1,143,581. Page 4 also provides the net total of (\$805,919) for the capacity managed credit, supplier cashouts and other costs.

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The attached Schedule 1 provides a monthly summary of the deferred gas cost account balances including beginning balances, actual gas cost allowable, gas cost revenue billed, and interest applied. The fourth and fifth page of Schedule 1 provides the same information for bad debt associated with the cost of gas. Schedule 2 provides the details of gas cost by source. Schedule 3 provides the detailed calculation of summer gas cost revenue billed by rate class. Schedule 4 provides a monthly summary of the non-firm margin and capacity release credits to the summer cost of gas account. Schedule 5 provides the monthly summary of the deferred gas cost balances associated with gas working capital. It shows the monthly beginning account balances, working capital allowable, the working capital revenue billed and the interest applied to derive the monthly ending balances. Schedule 6 shows the bad debt and working capital calculation that determines the amount of expense booked for those items. Schedule 7 provides the backup calculations for the revenue billed to recover working capital and bad debt by rate class. Schedule 8 provides a summary of the commodity costs and the related volumes. Schedule 9 provides a summary of the monthly prime interest rates used to calculate the interest on the deferred balances.

Please contact me by phone at 781-907-1836, or by e-mail at [ann.leary@us.ngrid.com](mailto:ann.leary@us.ngrid.com), if you have any further questions.

Yours truly,



Ann E. Leary  
Manager, Pricing – New England

Enclosures

Cc: Meredith A Hatfield, Esq.  
Steven V. Camerino, Esq.  
Thomas P. O'Neill, Esq.

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**ENERGYNORTH NATURAL GAS, INC**  
**SUMMER 2008 COST OF GAS RESULTS**  
**DG 07-129**  
**May 01, 2008 through October 31, 2008**

|   | <u>Filing 1/</u>       | <u>Actual</u>          | <u>Difference</u>     |
|---|------------------------|------------------------|-----------------------|
| <b>Account 175.40</b>                     |                        |                        |                       |
| Balance 10/31/07 - (Over) / Under         | \$ 135,609             | \$ 135,609             | \$ 0                  |
| Prior Period Adjustment                   | -                      | -                      | -                     |
| Interest 11/1/07 - 4/30/08                | <u>12,976</u>          | <u>12,848</u>          | (128)                 |
| Beginning Balance 5/1/08                  | \$ 148,585             | \$ 148,457             | \$ (128)              |
| Interest 5/1/08 - 10/31/08                | 48,895                 | 41,558                 | (7,337)               |
| Prior Period Adjustments                  | -                      | -                      | -                     |
| Interruptible Margin                      | -                      | -                      | -                     |
| 280-Day Margin                            | -                      | -                      | -                     |
| Emergency Sales Margin                    | -                      | -                      | -                     |
| Non-Firm Transportation Margin            | -                      | -                      | -                     |
| Other Transportation Related Margins      | -                      | -                      | -                     |
| Capacity Release and Fixed Price Credits  | -                      | -                      | -                     |
| Price Risk Management and FPO Admin Costs | -                      | -                      | -                     |
| Overhead                                  | 27,862                 | 27,862                 | -                     |
| Other Adjustments                         | -                      | -                      | -                     |
| Total Adjustment to Costs                 | -                      | -                      | -                     |
| Gas Costs                                 | <u>\$ 28,808,790</u>   | <u>\$ 24,177,553</u>   | <u>\$ (4,631,237)</u> |
| Total Costs                               | <u>\$ 28,885,547</u>   | <u>\$ 24,246,973</u>   | <u>\$ (4,638,574)</u> |
| Gas Cost Billed                           | <u>\$ (29,034,132)</u> | <u>\$ (26,364,916)</u> | <u>\$ 2,669,216</u>   |
| Total (Over) / Under 10/31/08             | <u>\$ -</u>            | <u>\$ (1,969,485)</u>  | <u>\$ (1,969,485)</u> |
| <b>Bad Debts Account 175.54</b>           |                        |                        |                       |
| Balance 10/31/07 - (Over) / Under         | \$ (28,434)            | \$ (28,434)            | \$ (0)                |
| Prior Period Adjustment                   | 2/ -                   | (112,556)              | (112,556)             |
| Interest 11/1/07 - 4/30/08                | <u>(708)</u>           | <u>(4,000)</u>         | <u>(3,292)</u>        |
| Beginning Balance 5/1/08                  | \$ (29,142)            | \$ (144,990)           | \$ (115,848)          |
| Bad Debt Costs                            | 750,768                | 428,209                | (322,559)             |
| Bad Debt Billed                           | (722,281)              | (406,715)              | 315,566               |
| Interest                                  | 655                    | (2,321)                | (2,976)               |
| Total (Over) / Under 10/31/08             | <u>\$ -</u>            | <u>\$ (125,817)</u>    | <u>\$ (125,817)</u>   |
| <b>Working Capital Account 142.40</b>     |                        |                        |                       |
| Balance 10/31/07 - (Over) / Under         | \$ (10,216)            | \$ (10,216)            | \$ (0)                |
| Prior Period Adjustment                   | 2/ -                   | (62,648)               | (62,648)              |
| Interest 11/1/07 - 4/30/08                | <u>(251)</u>           | <u>(2,088)</u>         | <u>(1,837)</u>        |
| Beginning Balance 5/1/08                  | \$ (10,467)            | \$ (74,953)            | \$ (64,486)           |
| Working Capital Costs                     | 278,581                | 155,945                | (122,636)             |
| Working Capital Billed                    | (268,372)              | (147,702)              | 120,670               |
| Interest                                  | 258                    | (1,398)                | (1,656)               |
| Total (Over) / Under 10/31/08             | <u>\$ -</u>            | <u>\$ (68,107)</u>     | <u>\$ (68,107)</u>    |
| <b>Total 175.40, 175.54, 142.40</b>       | <u>\$ -</u>            | <u>\$ (2,163,410)</u>  | <u>\$ (2,163,410)</u> |

1/ As filed March 14, 2008 in the Summer 2008 Cost of Gas DG 07-129.

On April 23, 2008 the NHPUC approved the March 14, 2008 filing in DG 07-129 in its Order No. 24,849.

2/ Per the approved Settlement in Order 24,858 issued May 23, 2008 in Docket No. DG07-050, the Bad Debt and Working Capital percentages were revised effective Nov 1, 2006 and May 1, 2007, respectively.

**ENERGYNORTH NATURAL GAS, INC**  
**SUMMER 2008 COST OF GAS RESULTS**  
**DG 07-129**  
**SUMMARY OF DEMAND CHARGES FOR PERIOD**  
**May 01, 2008 through October 31, 2008**

|   | <u>Reference Actuals</u> | <u>Filing 1/</u>    | <u>Actual</u>       | <u>Difference</u> |
|---|--------------------------|---------------------|---------------------|-------------------|
| <b><u>Supplies:</u></b>                         |                          |                     |                     |                   |
| ANE   | Sch 2B line 3            |                     |                     |                   |
| BP/Northeast Gas Market                         | Sch 2B line 4            |                     |                     |                   |
| Subtotal Supply Demand Charges                  |                          | \$ 210,287          | \$ 235,081          | \$ 24,794         |
| <b><u>Pipelines:</u></b>                        |                          |                     |                     |                   |
| IGTS Iroquois                                   | Sch 2B line 11           | \$ 160,191          | \$ 145,945          | \$ (14,246)       |
| TGP Short Haul 2302 Z5-Z6                       | Sch 2B line 15           | 92,349              | 84,007              | (8,342)           |
| TGP Contract 8587 Zone 0-6                      | Sch 2B lines 16 + 48     | 2,158,540           | 1,972,083           | (186,457)         |
| TGP 33371 NET284                                | Sch 2B line 18           | 254,640             | 231,956             | (22,684)          |
| TGP 42076 Dracut                                | Sch 2B lines 19 + 45     | 379,200             | 343,975             | (35,225)          |
| Portland Natual Gas Pipeline                    | Sch 2B line 13 + 49      | 155,125             | 126,490             | (28,635)          |
| Subtotal Pipeline Demand Charges                |                          | \$ 3,200,045        | \$ 2,904,457        | \$ (295,588)      |
| <b><u>LNG:</u></b>                              |                          |                     |                     |                   |
| Domac   |                          | \$0                 | \$0                 | \$0               |
| <b><u>Propane</u></b>                           |                          |                     |                     |                   |
| EN Propane                                      | Sch 2B line 35           | \$0                 | \$8                 | \$8               |
| <b><u>Storage:</u></b>                          |                          |                     |                     |                   |
| Demand & Capacity Charges                       |                          | \$0                 | \$0                 | \$0               |
| <b><u>Other</u></b>                             |                          |                     |                     |                   |
| Fees  | Sch 2B line 37           | \$0                 | \$ 3,750            | \$ 3,750          |
| Transporation Capacity Credit                   |                          | \$ (283,993)        | \$ -                | \$ 283,993        |
|   |                          | \$ (283,993)        | \$ 3,750            | \$ 287,743        |
| <b>Total Demand Chrages (Forward to Page 3)</b> |                          | <b>\$ 3,126,339</b> | <b>\$ 3,143,296</b> | <b>\$16,957</b>   |

1/ Demand costs per Schedule 5A as filed in the Summer 2008 Cost of Gas DG 07-129 on March 14, 2008.

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**ENERGYNORTH NATURAL GAS, INC**  
**SUMMER 2008 COST OF GAS RESULTS**  
**DG 07-129**

**SUMMARY OF COMMODITY COSTS FOR PERIOD**  
**May 01, 2008 through October 31, 2008**

|  |                          |                  |                               |                      |                               |                                |
|--|--------------------------|------------------|-------------------------------|----------------------|-------------------------------|--------------------------------|
| <b>Demand Charges (Brought from Page 2):</b>                     | <b>\$3,126,339</b>       |                  | <b>\$3,143,296</b>            |                      | <b>\$16,957</b>               |                                |
|  | <u>Reference Actuals</u> | <u>Filing 1/</u> | <u>Average Cost per Therm</u> | <u>Actual</u>        | <u>Average Cost per Therm</u> | <u>Difference</u>              |
| <b><u>TGP</u></b>  |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, lines 5 + 32      |                  |                               |                      |                               |                                |
| Cost   | Sch 8, lines 5 + 32      |                  |                               |                      |                               | (0.0878)                       |
| <b><u>PNGTS</u></b>  |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, line 11           |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 11           |                  |                               |                      |                               | 0.2146                         |
| <b><u>BP/NEXEN</u></b>   |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, line 21           |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 21           |                  |                               |                      |                               | 0.1306                         |
| <b><u>Spot Gas</u></b>   |                          |                  |                               |                      |                               |                                |
| Therms   |                          |                  |                               |                      |                               |                                |
| Cost   |                          |                  |                               |                      |                               | -                              |
| <b><u>City Gate Delivered Supply</u></b>                         |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, line 8            |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 8            |                  |                               |                      |                               | (0.3016)                       |
| <b><u>Storage gas - commodity withdrawn</u></b>                  |                          |                  |                               |                      |                               |                                |
| Therms   |                          |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 31           |                  |                               |                      |                               | 0.8424                         |
| <b><u>Propane</u></b>  |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, line 28           |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 28           |                  |                               |                      |                               | 1.6580                         |
| <b><u>LNG</u></b>  |                          |                  |                               |                      |                               |                                |
| Therms   | Sch 8, line 25           |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 25           |                  |                               |                      |                               | (0.0509)                       |
| <b><u>Hedging (Gains) Losses</u></b>                             |                          |                  |                               |                      |                               |                                |
|  | Sch 8, line 14           |                  |                               |                      |                               |                                |
| Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs |                          |                  |                               |                      |                               |                                |
| Cost   | Sch 8, line 43           |                  |                               |                      |                               |                                |
| Subtotal:  |                          |                  |                               |                      |                               |                                |
| Volumes (net of fuel retention)                                  | <u>25,976,072</u>        |                  |                               | <u>21,382,630</u>    |                               | <u>(4,593,442)</u>             |
| Cost   | <u>\$ 25,682,451</u>     | 0.9887           |                               | <u>\$ 21,034,257</u> | 0.9837                        | <u>\$ (4,648,194)</u> (0.0050) |
| Total Demand and Commodity Costs                                 | <u>\$ 28,808,790</u>     |                  |                               | <u>\$ 24,177,553</u> |                               | <u>\$ (4,631,237)</u>          |
| Check  |                          |                  |                               | <u>\$ 24,177,553</u> |                               |                                |
| Demand (therms):   |                          |                  |                               |                      |                               |                                |
| Firm Gas Sales   | 25,060,135               |                  |                               | 21,193,123           |                               | (3,867,012)                    |
| Lost Gas (Unaccounted For)                                       | 693,170                  |                  |                               | 826,195              |                               | 133,025                        |
| Unbilled Therms  | 159,934                  |                  |                               | (737,216)            |                               | (897,150)                      |
| Fuel Retention   | -                        |                  |                               | -                    |                               | -                              |
| Company Use  | <u>62,832</u>            |                  |                               | <u>100,528</u>       |                               | <u>37,696</u>                  |
| Total Demand   | 25,976,071               |                  |                               | 21,382,630           |                               | (4,593,441)                    |

1/ Commodity costs and forecasted volumes per Schedule 6 as filed in the Summer 2008 Cost of Gas DG 07-129 on March 14, 2008.

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**ENERGYNORTH NATURAL GAS, INC**  
**SUMMER 2008 COST OF GAS RESULTS**  
**DG 07-129**  
**May 01, 2008 through October 31, 2008**

|  | (A)             | (B)             | (C)             | (A-B)*C              |
|--|-----------------|-----------------|-----------------|----------------------|
|  | <u>Actual</u>   | <u>Normal</u>   | <u>Forecast</u> |                      |
| <u>Weather Variance - Volume Impact</u>          | <u>Volume</u>   | <u>Volume</u>   | <u>Rate (a)</u> | <u>Difference</u>    |
| TGP  |                 |                 |                 |                      |
| Spot Purchases                                   |                 |                 |                 |                      |
| PNGTS  |                 |                 |                 |                      |
| BP/Nexen   |                 |                 |                 |                      |
| Domac  |                 |                 |                 |                      |
| Storage gas - commodity withdrawn                |                 |                 |                 |                      |
| Propane  |                 |                 |                 |                      |
| LNG  |                 |                 |                 |                      |
| Total Volume Weather Varaince                    | 21,382,630      | 22,009,529      |                 | \$ (661,399)         |
|  | (A)             | (B)             | (C)             |                      |
|  | <u>Forecast</u> | <u>Actual</u>   | <u>Forecast</u> |                      |
|  | <u>Volume</u>   | <u>Volume</u>   | <u>Rate (a)</u> | <u>Difference</u>    |
| <u>Demand Variance - Commodity Costs</u>         |                 |                 |                 |                      |
| TGP  |                 |                 |                 |                      |
| Spot Purchases                                   |                 |                 |                 |                      |
| PNGTS  |                 |                 |                 |                      |
| BP/NEXEN   |                 |                 |                 |                      |
| City Gate Delivered Supply                       |                 |                 |                 |                      |
| Storage gas - commodity withdrawn                |                 |                 |                 |                      |
| Propane  |                 |                 |                 |                      |
| LNG  |                 |                 |                 |                      |
| Total Demand Variance (Less: Fuel Retention)     | 25,976,072      | 21,382,630      |                 | \$ (4,968,899)       |
| <b>Demand Variance Net of Weather Variance</b>   | -               |                 |                 | \$ (4,307,501)       |
|  | (A)             | (B)             | (C)             | (C-B)*A              |
|  | <u>Actual</u>   | <u>Forecast</u> | <u>Actual</u>   |                      |
|  | <u>Volume</u>   | <u>Rate (a)</u> | <u>Rate</u>     | <u>Difference</u>    |
| <u>Rate Variance - Commodity Costs</u>           |                 |                 |                 |                      |
| TGP  |                 |                 |                 |                      |
| Spot Purchases                                   |                 |                 |                 |                      |
| PNGTS  |                 |                 |                 |                      |
| BP/NEXEN   |                 |                 |                 |                      |
| City Gate Delivered Supply                       |                 |                 |                 |                      |
| Storage gas - commodity withdrawn                |                 |                 |                 |                      |
| Propane  |                 |                 |                 |                      |
| LNG  |                 |                 |                 |                      |
| Total Commodity Cost Rate Variance               | 21,382,630      |                 |                 | \$ 567,747           |
| Other Rate Variance (from page 2)                |                 |                 |                 | 16,957               |
| Hedge (Gains)/Loss (from page 3)                 |                 |                 |                 | <u>558,877</u>       |
| Total Rate Variance                              |                 |                 |                 | \$1,143,581          |
| Due to Weather Variance                          |                 |                 |                 | (661,399)            |
| Due to Demand Variance (from above)              |                 |                 |                 | (4,307,501)          |
| Other- Cashout, Broker Penalty, Canadian Managed |                 |                 |                 | <u>(805,919)</u>     |
| Total Gas Cost Variance                          |                 |                 |                 | <u>(\$4,631,237)</u> |

(a) used actual rate if there was no forecasted rate

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
**MAY THROUGH OCTOBER 2008**  
PEAK DEMAND AND COMMODITY  
SCHEDULE 1  
ACCOUNT 175.20

| FOR THE MONTH OF:<br>DAYS IN MONTH |                              | May-08<br>31 | Jun-08<br>30 | Jul-08<br>31 | Aug-08<br>31 | Sep-08<br>30 | Oct-08<br>31 | Nov-08<br>30 | Total        |
|------------------------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 1                                  | BEGINNING BALANCE            | \$ 7,915,782 | \$ 3,174,888 | \$ 2,801,988 | \$ 2,872,491 | \$ 3,116,450 | \$ 3,321,472 | \$ 3,602,538 | \$ 7,915,782 |
| 2                                  |                              |              |              |              |              |              |              |              |              |
| 3                                  | Add: ACTUAL COSTS            | 291,246      | 238,024      | 263,100      | 264,534      | 272,601      | 279,559      | -            | 1,609,063    |
| 4                                  |                              |              |              |              |              |              |              |              |              |
| 5                                  | Add: FUEL FINANCING COSTS    | 57,434       | 54,766       | 46,385       | 50,211       | 51,820       | 53,121       |              | 313,736      |
| 6                                  |                              |              |              |              |              |              |              |              |              |
| 7                                  | Add: MISCELLANEOUS OVERHEADS |              |              |              |              |              |              |              | -            |
| 8                                  |                              |              |              |              |              |              |              |              |              |
| 9                                  | Less: GAS COST BILLED        | (5,032,461)  | -            | -            | -            | -            | -            | -            | (5,032,461)  |
| 10                                 |                              |              |              |              |              |              |              |              |              |
| 11                                 | Less: BROKER'S REVENUES      | (44,165)     | (621,305)    | (112,422)    | (529)        | (54,347)     | (33,007)     | -            | (865,776)    |
| 12                                 |                              |              |              |              |              |              |              |              |              |
| 13                                 | Less: REFUND                 |              | -            |              |              |              |              |              | -            |
| 14                                 |                              |              |              |              |              |              |              |              |              |
| 15                                 | NON FIRM MARGIN AND CREDITS  | (36,446)     | (56,640)     | (138,583)    | (82,946)     | (78,253)     | (31,988)     | -            | (424,856)    |
| 16                                 |                              |              |              |              |              |              |              |              |              |
| 17                                 | ENDING BALANCE PRE INTEREST  | 3,151,389    | 2,789,732    | 2,860,468    | 3,103,761    | 3,308,271    | 3,589,156    | 3,602,538    | 3,515,488    |
| 18                                 |                              |              |              |              |              |              |              |              |              |
| 19                                 | MONTH'S AVERAGE BALANCE      | 5,533,585    | 2,982,310    | 2,831,228    | 2,988,126    | 3,212,360    | 3,455,314    | 3,602,538    |              |
| 20                                 |                              |              |              |              |              |              |              |              |              |
| 21                                 | INTEREST RATE                | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 4.56%        | -            |              |
| 22                                 |                              |              |              |              |              |              |              |              |              |
| 23                                 | INTEREST APPLIED             | 23,499       | 12,256       | 12,023       | 12,689       | 13,201       | 13,382       | -            | 87,050       |
| 24                                 |                              |              |              |              |              |              |              |              |              |
| 25                                 | ENDING BALANCE               | \$ 3,174,888 | \$ 2,801,988 | \$ 2,872,491 | \$ 3,116,450 | \$ 3,321,472 | \$ 3,602,538 | \$ 3,602,538 | \$ 3,602,538 |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
OFF PEAK DEMAND AND COMMODITY  
SCHEDULE 1  
ACCOUNT 175.40

| FOR THE MONTH OF:<br>DAYS IN MONTH |                              | May-08<br>31 | Jun-08<br>30 | Jul-08<br>31 | Aug-08<br>31 | Sep-08<br>30 | Oct-08<br>31 | Nov-08<br>30   | Total          |
|------------------------------------|------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|----------------|
| 1                                  | BEGINNING BALANCE            | \$ 148,457   | \$ 2,128,420 | \$ 1,659,179 | \$ 1,997,680 | \$ 1,607,212 | \$ 1,148,607 | \$ 2,954,698   | \$ 148,457     |
| 2                                  |                              |              |              |              |              |              |              |                |                |
| 3                                  | Add: ACTUAL COSTS            | 4,687,798    | 3,966,244    | 3,798,120    | 2,884,543    | 2,882,810    | 5,958,040    | -              | 24,177,553     |
| 4                                  |                              |              |              |              |              |              |              |                |                |
| 5                                  | Add: MISCELLANEOUS OVERHEADS | 4,644        | 4,644        | 4,644        | 4,644        | 4,644        | 4,644        | -              | 27,862         |
| 6                                  |                              |              |              |              |              |              |              |                |                |
| 7                                  |                              |              |              |              |              |              |              |                |                |
| 8                                  | Less: GAS COST BILLED        | (2,717,303)  | (4,447,896)  | (3,472,011)  | (3,287,292)  | (3,351,709)  | (4,164,522)  | (4,924,183)    | (26,364,916)   |
| 9                                  |                              |              |              |              |              |              |              |                |                |
| 10                                 | Add: ADJUSTMENTS             | -            | -            | -            | -            | -            | -            | -              | -              |
| 11                                 |                              |              |              |              |              |              |              |                |                |
| 12                                 | ENDING BALANCE PRE INTEREST  | \$ 2,123,596 | \$ 1,651,412 | \$ 1,989,932 | \$ 1,599,574 | \$ 1,142,956 | \$ 2,946,768 | \$ (1,969,485) | \$ (2,011,043) |
| 13                                 |                              |              |              |              |              |              |              |                |                |
| 14                                 | MONTH'S AVERAGE BALANCE      | 1,136,027    | 1,889,916    | 1,824,555    | 1,798,627    | 1,375,084    | 2,047,687    | 492,606        |                |
| 15                                 |                              |              |              |              |              |              |              |                |                |
| 16                                 | INTEREST RATE                | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 4.56%        | -              |                |
| 17                                 |                              |              |              |              |              |              |              |                |                |
| 18                                 | INTEREST APPLIED             | 4,824        | 7,767        | 7,748        | 7,638        | 5,651        | 7,930        |                | 41,558         |
| 19                                 |                              |              |              |              |              |              |              |                |                |
| 20                                 | ENDING BALANCE               | \$ 2,128,420 | \$ 1,659,179 | \$ 1,997,680 | \$ 1,607,212 | \$ 1,148,607 | \$ 2,954,698 | \$ (1,969,485) | \$ (1,969,485) |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
PEAK PERIOD BAD DEBT  
SCHEDULE 1  
ACCOUNT 175.52

| FOR THE MONTH OF:<br>DAYS IN MONTH |                             | May-08<br>31   | Jun-08<br>30   | Jul-08<br>31   | Aug-08<br>31   | Sep-08<br>30   | Oct-08<br>31   | Nov-08<br>30   | Total          |
|------------------------------------|-----------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| 1                                  | BEGINNING BALANCE           | \$ (1,289,664) | \$ (1,411,138) | \$ (1,413,736) | \$ (1,417,542) | \$ (1,420,357) | \$ (1,422,764) | \$ (1,423,906) | \$ (1,289,664) |
| 2                                  |                             |                |                |                |                |                |                |                |                |
| 3                                  | Add: COST ALLOW             | 4,488          | 3,195          | 2,193          | 3,198          | 3,423          | 4,360          | -              | 20,857         |
| 4                                  |                             |                |                |                |                |                |                |                |                |
| 5                                  | Less: BAD DEBT BILLED       | (120,240)      | -              | -              | -              | -              | -              | -              | (120,240)      |
| 6                                  |                             |                |                |                |                |                |                |                |                |
| 7                                  | ENDING BALANCE PRE INTEREST | \$ (1,405,416) | \$ (1,407,943) | \$ (1,411,543) | \$ (1,414,344) | \$ (1,416,934) | \$ (1,418,404) | \$ (1,423,906) | \$ (1,389,047) |
| 8                                  |                             |                |                |                |                |                |                |                |                |
| 9                                  | MONTH'S AVERAGE BALANCE     | (1,347,540)    | (1,409,541)    | (1,412,640)    | (1,415,943)    | (1,418,646)    | (1,420,584)    | (1,423,906)    |                |
| 10                                 |                             |                |                |                |                |                |                |                |                |
| 11                                 | INTEREST RATE               | 5.00%          | 5.00%          | 5.00%          | 5.00%          | 5.00%          | 4.56%          | -              |                |
| 12                                 |                             |                |                |                |                |                |                |                |                |
| 13                                 | INTEREST APPLIED            | (5,722)        | (5,793)        | (5,999)        | (6,013)        | (5,830)        | (5,502)        |                | \$ (34,859)    |
| 14                                 |                             |                |                |                |                |                |                |                |                |
| 15                                 | ENDING BALANCE              | \$ (1,411,138) | \$ (1,413,736) | \$ (1,417,542) | \$ (1,420,357) | \$ (1,422,764) | \$ (1,423,906) | \$ (1,423,906) | \$ (1,423,906) |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
OFF PEAK BAD DEBT  
SCHEDULE 1  
ACCOUNT 175.54

| FOR THE MONTH OF:<br>DAYS IN MONTH |                             | May-08<br>31 | Jun-08<br>30 | Jul-08<br>31 | Aug-08<br>31 | Sep-08<br>30 | Oct-08<br>31 | Nov-08       | Total        |
|------------------------------------|-----------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 1                                  | BEGINNING BALANCE           | \$ (144,990) | \$ (107,632) | \$ (107,046) | \$ (88,239)  | \$ (81,757)  | \$ (80,002)  | \$ (44,065)  | \$ (144,990) |
| 2                                  |                             |              |              |              |              |              |              |              |              |
| 3                                  | Add: COST ALLOW             | 82,961       | 70,252       | 67,291       | 51,201       | 51,170       | 105,334      | -            | 428,209      |
| 4                                  |                             |              |              |              |              |              |              |              |              |
| 5                                  | Less: BAD DEBT BILLED       | (45,068)     | (69,227)     | (48,070)     | (44,359)     | (49,083)     | (69,156)     | (81,752)     | (406,715)    |
| 6                                  |                             |              |              |              |              |              |              |              |              |
| 7                                  | ENDING BALANCE PRE INTEREST | \$ (107,097) | \$ (106,606) | \$ (87,825)  | \$ (81,397)  | \$ (79,670)  | \$ (43,825)  | \$ (125,817) | \$ (123,496) |
| 8                                  |                             |              |              |              |              |              |              |              |              |
| 9                                  | MONTH'S AVERAGE BALANCE     | (126,044)    | (107,119)    | (97,436)     | (84,818)     | (80,714)     | (61,913)     | (84,941)     |              |
| 10                                 |                             |              |              |              |              |              |              |              |              |
| 11                                 | INTEREST RATE               | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 4.56%        | -            |              |
| 12                                 |                             |              |              |              |              |              |              |              |              |
| 13                                 | INTEREST APPLIED            | (535)        | (440)        | (414)        | (360)        | (332)        | (240)        |              | \$ (2,321)   |
| 14                                 |                             |              |              |              |              |              |              |              |              |
| 15                                 | ENDING BALANCE              | \$ (107,632) | \$ (107,046) | \$ (88,239)  | \$ (81,757)  | \$ (80,002)  | \$ (44,065)  | \$ (125,817) | \$ (125,817) |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
GAS COSTS BY SOURCE  
SCHEDULE 2 A

| FOR THE MONTH OF:              | May-08              | Jun-08              | Jul-08              | Aug-08              | Sep-08              | Oct-08              | Total                |
|--------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| <b>DEMAND</b>                  |                     |                     |                     |                     |                     |                     |                      |
| ALBERTA NORTHEAST              |                     |                     |                     |                     |                     |                     |                      |
| BP/NORTHEAST GAS MARKETS       |                     |                     |                     |                     |                     |                     |                      |
| CANADIAN CAPACITY MANAGED      |                     |                     |                     |                     |                     |                     |                      |
| TOTAL CANADIAN                 | \$ 33,795           | \$ 42,007           | \$ 36,160           | \$ 34,615           | \$ 32,275           | \$ 27,527           | \$ 206,380           |
| PEAKING SUPPLY                 |                     |                     |                     |                     |                     |                     |                      |
| TRANSPORT CAPACITY             | \$ 637,443          | \$ 544,601          | \$ 572,257          | \$ 549,260          | \$ 603,755          | \$ 557,543          | \$ 3,464,860         |
| CAPACITY RELEASE ADJ           | 36,329              | 54,493              | 84,371              | 81,472              | 69,336              | 30,838              | 356,839              |
| TOTAL TRANSPORT                | \$ 673,772          | \$ 599,094          | \$ 656,628          | \$ 630,732          | \$ 673,091          | \$ 588,382          | \$ 3,821,699         |
| STORAGE FIXED COSTS            | \$ 100,277          | \$ 100,168          | \$ 100,082          | \$ 100,224          | \$ 104,377          | \$ 95,395           | \$ 600,523           |
| LNG                            | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| PROPANE                        | \$ -                | \$ -                | \$ 4                | \$ 4                | \$ (4)              | \$ 4                | \$ 8                 |
| OTHER                          | \$ 500              | \$ 500              | \$ 750              | \$ 500              | \$ 500              | \$ 1,000            | \$ 3,750             |
| <b>TOTAL DEMAND</b>            | <b>\$ 828,344</b>   | <b>\$ 761,769</b>   | <b>\$ 813,624</b>   | <b>\$ 786,076</b>   | <b>\$ 830,239</b>   | <b>\$ 732,307</b>   | <b>\$ 4,752,359</b>  |
| <b>COMMODITY</b>               |                     |                     |                     |                     |                     |                     |                      |
| BP/NORTHEAST GAS MARKETS       |                     |                     |                     |                     |                     |                     |                      |
| DTE ENERGY                     |                     |                     |                     |                     |                     |                     |                      |
| SEMPRA                         |                     |                     |                     |                     |                     |                     |                      |
| TOTAL CANADIAN COMMODITY       | \$ 2,592,616        | \$ 2,550,023        | \$ 3,007,712        | \$ 2,102,415        | \$ 1,836,018        | \$ 1,814,679        | \$ 13,903,462        |
| PIPELINE TRANSPORT             | \$ 99,614           | \$ 58,514           | \$ 45,628           | \$ (24,092)         | \$ (28,999)         | \$ 3,455            | \$ 154,120           |
| GAS SUPPLY                     | \$ 3,449,527        | \$ 2,600,803        | \$ 3,644,731        | \$ 1,876,193        | \$ 2,166,340        | \$ 5,084,659        | \$ 18,822,254        |
| STORAGE                        | \$ (1,860,487)      | \$ (1,640,544)      | \$ (1,884,221)      | \$ (1,377,935)      | \$ (1,160,008)      | \$ (1,025,865)      | \$ (8,949,060)       |
| LNG                            | \$ 17,469           | \$ 21,576           | \$ 20,250           | \$ 18,661           | \$ 15,575           | \$ 11,700           | \$ 105,231           |
| PROPANE                        | \$ (2,072)          | \$ (5,737)          | \$ 9,307            | \$ 4,137            | \$ 6,945            | \$ 5,027            | \$ 17,608            |
| TAXES                          | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                | \$ 2,496            | \$ 2,496             |
| SUPPLIER CASHOUT               | \$ 103,340          | \$ 111,883          | \$ 42,330           | \$ 48,534           | \$ 23,609           | \$ 28,306           | \$ 358,001           |
| CANADIAN CAPACITY MANAGED      | \$ (223,354)        | \$ (162,127)        | \$ (233,787)        | \$ (143,802)        | \$ (212,420)        | \$ (167,650)        | \$ (1,143,139)       |
| BROKER INVENTORY               | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                | \$ -                 |
| BROKER IMBALANCE               | \$ (4,657)          | \$ 2,673            | \$ (580)            | \$ (60)             | \$ (88)             | \$ (144)            | \$ (2,854)           |
| <b>SUBTOTAL COMMODITY COST</b> | <b>\$ 4,171,996</b> | <b>\$ 3,537,066</b> | <b>\$ 4,651,369</b> | <b>\$ 2,504,052</b> | <b>\$ 2,646,973</b> | <b>\$ 5,756,662</b> | <b>\$ 23,268,118</b> |
| OFF SYSTEM SALES               | \$ (21,297)         | \$ (94,568)         | \$ (1,383,351)      | \$ (141,051)        | \$ (321,802)        | \$ (251,370)        | \$ (2,213,439)       |
| NON-FIRM COST                  | \$ -                | \$ -                | \$ (20,422)         | \$ -                | \$ -                | \$ -                | \$ (20,422)          |
| <b>TOTAL COMMODITY COST</b>    | <b>\$ 4,150,699</b> | <b>\$ 3,442,498</b> | <b>\$ 3,247,596</b> | <b>\$ 2,363,001</b> | <b>\$ 2,325,171</b> | <b>\$ 5,505,291</b> | <b>\$ 21,034,257</b> |

GAS COSTS SUMMARY  
SCHEDULE 2 A

| FOR THE MONTH OF:           | May-08           | Jun-08           | Jul-08           | Aug-08           | Sep-08           | Oct-08           | Total             |
|-----------------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| <b>Total Peak Demand</b>    | \$ 291,246       | \$ 238,024       | \$ 263,100       | \$ 264,534       | \$ 272,601       | \$ 279,559       | \$ 1,609,063      |
| <b>Off-Peak Demand</b>      | 537,099          | 523,745          | 550,524          | 521,542          | 557,638          | 452,748          | 3,143,296         |
| <b>Total Demand</b>         | <b>828,344</b>   | <b>761,769</b>   | <b>813,624</b>   | <b>786,076</b>   | <b>830,239</b>   | <b>732,307</b>   | <b>4,752,359</b>  |
| <b>Total Peak Commodity</b> | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -             | \$ -              |
| <b>Off-Peak Commodity</b>   | 4,150,699        | 3,442,498        | 3,247,596        | 2,363,001        | 2,325,171        | 5,505,291        | 21,034,257        |
| <b>Total Commodity</b>      | <b>4,150,699</b> | <b>3,442,498</b> | <b>3,247,596</b> | <b>2,363,001</b> | <b>2,325,171</b> | <b>5,505,291</b> | <b>21,034,257</b> |
| <b>Firm Sendout Costs</b>   | <b>4,979,044</b> | <b>4,204,267</b> | <b>4,061,220</b> | <b>3,149,077</b> | <b>3,155,410</b> | <b>6,237,598</b> | <b>25,786,617</b> |

This page is filed under protective Order No. 24,849 dated April 23, 2008 in DG 07-129

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**ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
DETAIL GAS COSTS BY SOURCE  
SCHEDULE 2 B**

| FOR THE MONTH OF:                  | May-08        | Jun-08        | Jul-08        | Aug-08        | Sep-08        | Oct-08        | Total Off Peak | Total Peak      | Total           |
|------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|-----------------|-----------------|
| 1 DEMAND                           |               |               |               |               |               |               |                |                 |                 |
| 2 Fixed Charges/Supply             |               |               |               |               |               |               |                |                 |                 |
| 3 ANE OP                           |               |               |               |               |               |               |                |                 |                 |
| 4 BP/Northeast Gas Market OP       |               |               |               |               |               |               |                |                 |                 |
| 5 Total Canadian Purchases         | \$ 38,174.03  | \$ 46,682.15  | \$ 41,853.10  | \$ 39,250.97  | \$ 36,900.10  | \$ 32,220.91  | \$ 235,081     | \$ -            | \$ 235,081      |
| 6                                  |               |               |               |               |               |               |                |                 |                 |
| 7 PEAKING SUPPLY                   |               |               |               |               |               |               |                |                 |                 |
| 8 Granite Ridge PK                 | \$ 20,000.00  | \$ 20,000.00  | \$ 20,000.00  | \$ 20,000.00  | \$ 20,000.00  | \$ 20,000.00  | \$ -           | \$ 120,000      | \$ 120,000      |
| 9                                  |               |               |               |               |               |               |                |                 |                 |
| 10 Transport Capacity              |               |               |               |               |               |               |                |                 |                 |
| 11 IROQUOIS 470-01 RTS OP          | \$ 24,356.48  | \$ 24,356.38  | 24,379.35     | \$ 24,344.40  | \$ 24,277.42  | \$ 24,231.14  | \$ 145,945     | \$ -            | \$ 145,945      |
| 12 NFGS NO2358 FST PK              | 18,900.0      | 18,846.25     | 18,842.9      | 18,873.1      | 18,816.00     | 18,789.1      | 0              | 113,067         | 113,067         |
| 13 PNGTS FT-1999-001 OP            | 25,430.93     | 22,022.98     | 15,660.21     | 19,818.23     | 19,818.23     | 21,664.53     | 124,415        | 0               | 124,415         |
| 14 TGP 632 FTA Zone 4-6 PK         | 82,783.95     | 55,463.75     | 60,728.69     | 65,439.91     | 72,566.81     | 79,738.00     | 0              | 416,721         | 416,721         |
| 15 TGP 2302 FTA Zone 5-6 OP        | 14,025.85     | 14,025.85     | 14,001.20     | 14,025.85     | 15,391.46     | 12,536.99     | 84,007         | 0               | 84,007          |
| 16 TGP 8587 FTA Zone 0-6 OP        | 328,301.81    | 295,519.85    | 318,700.49    | 289,015.27    | 320,503.62    | 265,806.19    | 1,817,847      | 0               | 1,817,847       |
| 17 TGP 11234 FTA Zone 4-6 PK       | 47,282.14     | 33,904.44     | 30,554.94     | 29,488.58     | 33,561.56     | 45,273.71     | 0              | 220,065         | 220,065         |
| 18 TGP 33371 NET-NE OP             | 38,726.50     | 38,726.50     | 38,662.84     | 38,715.89     | 42,440.00     | 34,684.09     | 231,956        | 0               | 231,956         |
| 19 TGP 42076 FTA OP                | 57,635.24     | 41,735.24     | 50,726.76     | 49,538.60     | 56,380.00     | 54,819.64     | 310,835        | 0               | 310,835         |
| 20                                 |               |               |               |               |               |               | 0              | 0               | 0               |
| 21 SubTotal Transport Capacity     | \$ 637,442.93 | \$ 544,601.24 | \$ 572,257.37 | \$ 549,259.87 | \$ 603,755.10 | \$ 557,543.41 | \$ 2,715,006   | \$ 749,854      | \$ 3,464,860    |
| 22                                 |               |               |               |               |               |               |                |                 |                 |
| 23                                 |               |               |               |               |               |               |                |                 |                 |
| 24 Storage Fixed                   |               |               |               |               |               |               |                |                 |                 |
| 25 Dominion - Storage Demand PK    |               | \$ 2,984.32   | \$ 2,980.34   | \$ 2,984.36   | \$ 2,976.43   | \$ 2,972.70   | \$ -           | \$ 17,882       | \$ 17,882       |
| 26 TGP FSMA - Storage Demand PK    |               | 38,730.37     | 38,724.71     | 38,785.97     | 53,987.83     | 45,062.65     | 0              | 254,131         | 254,131         |
| 27 Nat'l Fuel - Storage Demand PK  |               | 49,708.78     | 49,632.35     | 49,709.71     | 38,668.16     | 38,614.88     | 0              | 276,043         | 276,043         |
| 28 Honeoye - Storage Demand PK     |               | 8,744.39      | 8,744.39      | 8,744.39      | 8,744.39      | 8,744.39      | 0              | 52,466          | 52,466          |
| 29 Total Storage                   | \$ 100,277.17 | \$ 100,167.86 | \$ 100,081.79 | \$ 100,224.43 | \$ 104,376.81 | \$ 95,394.62  | \$ 0           | \$ 600,522.68   | \$ 600,522.68   |
| 30                                 |               |               |               |               |               |               |                |                 |                 |
| 31 LNG                             |               |               |               |               |               |               |                |                 |                 |
| 32 LNG - Res Charge (Distrigas) PK | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ 0           | \$ -            | \$ -            |
| 33                                 |               |               |               |               |               |               |                |                 |                 |
| 34 PROPANE                         |               |               |               |               |               |               |                |                 |                 |
| 35 Energy North Propane OP         | \$ -          | \$ -          | \$ 3.97       | \$ 3.97       | \$ (3.97)     | \$ 3.97       | \$ 8           | \$ -            | \$ 8            |
| 36                                 |               |               |               |               |               |               |                |                 |                 |
| 37 ICE Fees                        | \$ 500.00     | \$ 500.00     | \$ 750.00     | \$ 500.00     | \$ 500.00     | \$ 1,000.00   | \$ 3,750       | \$ -            | \$ 3,750.00     |
| 38                                 |               |               |               |               |               |               |                |                 |                 |
| 39 Canadian                        |               |               |               |               |               |               |                |                 |                 |
| 40 Capacity Managed - Canadian PK  | \$ (4,378.67) | \$ (4,675.39) | \$ (5,693.00) | \$ (4,635.50) | \$ (4,624.72) | \$ (4,694.25) | \$ -           | \$ (28,702)     | \$ (28,702)     |
| 41                                 |               |               |               |               |               |               |                |                 |                 |
| 42 Demand Subtotal                 | \$ 792,015.46 | \$ 707,275.86 | \$ 729,253.23 | \$ 704,603.74 | \$ 760,903.32 | \$ 701,468.66 | \$ 2,953,845   | \$ 1,441,675    | \$ 4,395,520    |
| 43                                 |               |               |               |               |               |               |                |                 |                 |
| 44 Capacity Release Adjustment     |               |               |               |               |               |               |                |                 |                 |
| 45 TGP 42076 FTA OP                |               |               |               |               |               |               | \$ 33,140      | \$ -            | \$ 33,140       |
| 46 TGP 632 FSMA PK                 |               |               |               |               |               |               |                |                 |                 |
| 47 TGP 11234 FTA PK                |               |               |               |               |               |               |                |                 |                 |
| 48 TGP 8587FTA OP                  |               |               |               |               |               |               |                |                 |                 |
| 49 PNGTS FT-1999-001 OP            |               |               |               |               |               |               |                |                 |                 |
| 50                                 | \$ 36,328.90  | \$ 54,493.17  | \$ 84,370.67  | \$ 81,472.18  | \$ 69,335.67  | \$ 30,838.33  | \$ 189,451     | \$ 167,388      | \$ 356,839      |
| 51                                 |               |               |               |               |               |               |                |                 |                 |
| 52 TOTAL DEMAND                    | \$ 828,344.36 | \$ 761,769.03 | \$ 813,623.90 | \$ 786,075.92 | \$ 830,238.99 | \$ 732,306.99 | \$ 3,143,296   | \$ 1,609,063.32 | \$ 4,752,359.19 |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
DETAIL GAS COSTS BY SOURCE  
SCHEDULE 2 B

| FOR THE MONTH OF:                   | May-08            | Jun-08            | Jul-08            | Aug-08            | Sep-08            | Oct-08            | Total Off Peak | Total Peak | Total          |
|-------------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|----------------|------------|----------------|
| 53 <b>COMMODITY</b>                 |                   |                   |                   |                   |                   |                   |                |            |                |
| 54 <b>Canadian Supply</b>           |                   |                   |                   |                   |                   |                   |                |            |                |
| 55 BP/Northeast Gas Market          |                   |                   |                   |                   |                   |                   |                |            |                |
| 56 Nexen                            |                   |                   |                   |                   |                   |                   |                |            |                |
| 57 Sempra                           |                   |                   |                   |                   |                   |                   |                |            |                |
| 58 Total Canadian Commodity         | \$ 2,592,615.88   | \$ 2,550,023.21   | \$ 3,007,712.06   | \$ 2,102,414.83   | \$ 1,836,017.81   | \$ 1,814,678.59   | \$ 13,903,462  | \$ -       | \$ 13,903,462  |
| 59                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 60 <b>Pipeline Transport</b>        |                   |                   |                   |                   |                   |                   |                |            |                |
| 61 ANE Union/Transgas               | \$ 3,446.66       | \$ 3,613.22       | \$ 3,413.23       | \$ 3,540.93       | \$ 3,400.89       | \$ 3,279.06       | \$ 20,694      | \$ -       | \$ 20,694      |
| 62                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 63 Dominion                         | 8.10              | 164.51            | 325.15            | 166.33            | 157.41            | 175.40            | 997            | -          | 997            |
| 64 Iroquois                         | 596.16            | 615.37            | 539.93            | 613.86            | 615.10            | 593.57            | 3,574          | -          | 3,574          |
| 65 El Paso                          | 95,269.50         | 53,135.81         | 39,868.92         | (29,502.97)       | (34,070.62)       | (2,768.16)        | 121,932        | -          | 121,932        |
| 66 Honeye                           | -                 | -                 | -                 | 113.97            | (113.97)          | -                 | 0              | -          | -              |
| 67 National Fuel                    | 293.74            | 985.33            | 1,480.44          | 975.60            | 1,012.69          | 847.41            | 5,595          | -          | 5,595          |
| 68 PNGTS                            |                   |                   |                   |                   |                   | 1,327.89          | 1,328          | -          | 1,328          |
| 69 Total TGP Transportation         | \$ 96,167.50      | \$ 54,901.02      | \$ 42,214.44      | \$ (27,633.21)    | \$ (32,399.39)    | \$ 176.11         | \$ 133,426     | \$ -       | \$ 133,426     |
| 70                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 71 Total Pipeline Transport         | \$ 99,614.16      | \$ 58,514.24      | \$ 45,627.67      | \$ (24,092.28)    | \$ (28,998.50)    | \$ 3,455.17       | \$ 154,120     | \$ -       | \$ 154,120.46  |
| 72                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 73 <b>City Gate Supply</b>          |                   |                   |                   |                   |                   |                   |                |            |                |
| 74 Distrigas FCS 064                | \$ -              | \$ -              | \$ -              | \$ -              | \$ -              | \$ 873,080.00     | \$ 873,080     | \$ -       | \$ 873,080     |
| 75                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 76 <b>PNGTS Gas Supply Purchase</b> |                   |                   |                   |                   |                   |                   |                |            |                |
| 77 Emera                            | \$ 1,903.40       | \$ 1,937.40       | \$ -              | \$ -              | \$ -              | \$ -              | \$ 3,841       | \$ -       | \$ 3,840.80    |
| 78 Total PNGTS Supply               | \$ 1,903.40       | \$ 1,937.40       | \$ -              | \$ -              | \$ -              | \$ -              | \$ 3,841       | \$ -       | \$ 3,840.80    |
| 79                                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 80 <b>TGP Gas Supply Purchase</b>   |                   |                   |                   |                   |                   |                   |                |            |                |
| 81 Andarko                          |                   |                   |                   |                   |                   |                   |                |            |                |
| 82 ANP                              |                   |                   |                   |                   |                   |                   |                |            |                |
| 83 Cargill                          |                   |                   |                   |                   |                   |                   |                |            |                |
| 84 Cheniere                         |                   |                   |                   |                   |                   |                   |                |            |                |
| 85 Chevron                          |                   |                   |                   |                   |                   |                   |                |            |                |
| 86 Colonial Energy                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 87 Cokinios                         |                   |                   |                   |                   |                   |                   |                |            |                |
| 88 Coral                            |                   |                   |                   |                   |                   |                   |                |            |                |
| 89 Conoco                           |                   |                   |                   |                   |                   |                   |                |            |                |
| 90 Constellation Energy             |                   |                   |                   |                   |                   |                   |                |            |                |
| 91 Devon Gas                        |                   |                   |                   |                   |                   |                   |                |            |                |
| 92 DTE Energy                       |                   |                   |                   |                   |                   |                   |                |            |                |
| 93 Emera                            |                   |                   |                   |                   |                   |                   |                |            |                |
| 94 ETC                              |                   |                   |                   |                   |                   |                   |                |            |                |
| 95 FEMT                             |                   |                   |                   |                   |                   |                   |                |            |                |
| 96 Hess                             |                   |                   |                   |                   |                   |                   |                |            |                |
| 97 L. Dreyfus                       |                   |                   |                   |                   |                   |                   |                |            |                |
| 98 Macquarie                        |                   |                   |                   |                   |                   |                   |                |            |                |
| 99 NET                              |                   |                   |                   |                   |                   |                   |                |            |                |
| 100 NJ Energy                       |                   |                   |                   |                   |                   |                   |                |            |                |
| 101 Shell                           |                   |                   |                   |                   |                   |                   |                |            |                |
| 102 Tenaska                         |                   |                   |                   |                   |                   |                   |                |            |                |
| 103 Total Gas & Power               |                   |                   |                   |                   |                   |                   |                |            |                |
| 104 UBS                             |                   |                   |                   |                   |                   |                   |                |            |                |
| 105 VPEN                            |                   |                   |                   |                   |                   |                   |                |            |                |
| 106 Sub Total                       | \$ 4,785,462.97   | \$ 2,598,865.48   | \$ 3,644,730.64   | \$ 1,876,193.37   | \$ 2,166,340.31   | \$ 3,609,273.09   | \$ 18,680,866  | \$ -       | \$ 18,680,866  |
| 107 Hedging Gain/Loss               | (1,337,839.00)    | -                 | -                 | -                 | -                 | 602,306.00        | (735,533)      | -          | (735,533)      |
| 108 Total                           | \$ 3,447,623.97   | \$ 2,598,865.48   | \$ 3,644,730.64   | \$ 1,876,193.37   | \$ 2,166,340.31   | \$ 4,211,579.09   | \$ 17,945,333  | \$ -       | \$ 17,945,333  |
| 109                                 |                   |                   |                   |                   |                   |                   |                |            |                |
| 110 <b>Storage</b>                  |                   |                   |                   |                   |                   |                   |                |            |                |
| 111 WITHDRAWALS                     | \$ 155,536.61     | \$ 101,495.57     | \$ 16,422.70      | \$ 38,407.90      | \$ 25,752.00      | \$ 280,265.70     | \$ 617,880     | \$ -       | \$ 617,880     |
| 112 INJECTIONS                      | (2,016,023.20)    | (1,742,039.54)    | (1,900,643.54)    | (1,416,342.93)    | (1,185,760.06)    | (1,306,131.16)    | (9,566,940)    | -          | (9,566,940)    |
| 113 Total Storage                   | \$ (1,860,486.59) | \$ (1,640,543.97) | \$ (1,884,220.84) | \$ (1,377,935.03) | \$ (1,160,008.06) | \$ (1,025,865.46) | \$ (8,949,060) | \$ -       | \$ (8,949,060) |
| 114                                 |                   |                   |                   |                   |                   |                   |                |            |                |
| 115 <b>LNG</b>                      |                   |                   |                   |                   |                   |                   |                |            |                |
| 116 LNG VAPOR                       | \$ 17,468.87      | \$ 21,576.46      | \$ 20,249.70      | \$ 18,661.20      | \$ 15,574.51      | \$ 11,699.96      | \$ 105,231     | \$ -       | \$ 105,231     |
| 117 Total LNG                       | \$ 17,468.87      | \$ 21,576.46      | \$ 20,249.70      | \$ 18,661.20      | \$ 15,574.51      | \$ 11,699.96      | \$ 105,231     | \$ -       | \$ 105,231     |
| 118                                 |                   |                   |                   |                   |                   |                   |                |            |                |
| 119                                 |                   |                   |                   |                   |                   |                   |                |            |                |
| 120                                 |                   |                   |                   |                   |                   |                   |                |            |                |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
DETAIL GAS COSTS BY SOURCE  
SCHEDULE 2 B

| FOR THE MONTH OF: |                             | May-08          | Jun-08          | Jul-08          | Aug-08          | Sep-08          | Oct-08          | Total Off Peak  | Total Peak     | Total            |                   |
|-------------------|-----------------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|----------------|------------------|-------------------|
| 121               | <b>PROpane</b>              |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 122               | Propane Sendout             | \$ (238.96)     | \$ 793.31       | \$ 72.25        | \$ 4,137.43     | \$ 6,945.27     | \$ 958.64       | \$ 12,668       | \$ -           | \$ 12,667.94     |                   |
| 123               | Energy North Propane        | (1,833.07)      | (6,529.96)      | 9,234.26        | -               |                 | 4,068.36        | 4,940           | -              | 4,939.59         |                   |
| 124               | <b>TOTAL PROpane</b>        | \$ (2,072.03)   | \$ (5,736.65)   | \$ 9,306.51     | \$ 4,137.43     | \$ 6,945.27     | \$ 5,027.00     | \$ 17,608       | \$ -           | \$ 17,607.53     |                   |
| 125               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 126               | Taxes - West Virginia       | OP              | \$ -            | \$ -            | \$ -            | \$ -            | \$ 2,496.03     | \$ 2,496        | \$ -           | \$ 2,496         |                   |
| 127               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 128               | Broker Cashout              | OP              | \$ 103,339.51   | \$ 111,882.90   | \$ 42,329.63    | \$ 48,534.06    | \$ 23,609.38    | \$ 28,305.51    | \$ 358,001     | \$ -             | \$ 358,000.99     |
| 129               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 130               | Capacity Managed - Canadian | OP              | \$ (223,354.25) | \$ (162,126.59) | \$ (233,786.53) | \$ (143,801.91) | \$ (212,419.94) | \$ (167,650.27) | \$ (1,143,139) | \$ -             | \$ (1,143,139.49) |
| 131               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 132               | Broker Inventory            | PK              | \$ -            | \$ -            | \$ -            | \$ -            | \$ -            | \$ 0            | \$ -           | \$ -             |                   |
| 133               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 134               | Broker's Imbalance Revenues | OP              | \$ (4,656.60)   | \$ 2,673.42     | \$ (579.76)     | \$ (59.85)      | \$ (87.56)      | \$ (143.97)     | \$ (2,854)     | \$ -             | \$ (2,854.32)     |
| 135               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 136               | <b>TOTAL COMMODITY</b>      | \$ 4,171,996.32 | \$ 3,537,065.90 | \$ 4,651,369.08 | \$ 2,504,051.82 | \$ 2,646,973.22 | \$ 5,756,661.65 | \$ 23,268,118   | \$ -           | \$ 23,268,117.99 |                   |
| 137               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 138               | OFF SYSTEM SALES COST       | OP              | (21,297.17)     | (94,567.54)     | (1,383,350.75)  | (141,051.14)    | (321,801.76)    | (251,370.32)    | (2,213,439)    | -                | (2,213,438.68)    |
| 139               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 140               | NON-FIRM COST               | OP              | \$ -            | \$ -            | \$ (20,422.00)  | \$ -            | \$ -            | \$ -            | \$ (20,422)    | \$ -             | \$ (20,422)       |
| 141               |                             |                 |                 |                 |                 |                 |                 |                 |                |                  |                   |
| 142               | <b>NET COMMODITY COST</b>   | \$ 4,150,699.15 | \$ 3,442,498.36 | \$ 3,247,596.33 | \$ 2,363,000.68 | \$ 2,325,171.46 | \$ 5,505,291.33 | \$ 21,034,257   | \$ -           | \$ 21,034,257.31 |                   |

| FOR THE MONTH OF: |                          | May-08 | Jun-08          | Jul-08          | Aug-08          | Sep-08          | Oct-08          | Total           |               |
|-------------------|--------------------------|--------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------|
| 143               | Total Peak Demand        | PK     | \$ 291,245.62   | \$ 238,023.81   | \$ 263,100.39   | \$ 264,534.03   | \$ 272,600.78   | \$ 279,558.69   | \$ 1,609,063  |
| 144               | Total Peak Commodity     | PK     | -               | -               | -               | -               | -               | -               | -             |
| 145               | Total Peak Gas Costs     |        | \$ 291,245.62   | \$ 238,023.81   | \$ 263,100.39   | \$ 264,534.03   | \$ 272,600.78   | \$ 279,558.69   | \$ 1,609,063  |
| 146               |                          |        |                 |                 |                 |                 |                 |                 |               |
| 147               | Off-Peak Demand          | OP     | \$ 537,098.74   | \$ 523,745.22   | \$ 550,523.51   | \$ 521,541.89   | \$ 557,638.21   | \$ 452,748.30   | \$ 3,143,296  |
| 148               | Off-Peak Commodity       | OP     | 4,150,699.15    | 3,442,498.36    | 3,247,596.33    | 2,363,000.68    | 2,325,171.46    | 5,505,291.33    | 21,034,257    |
| 149               | Total Off Peak Gas Costs |        | \$ 4,687,797.89 | \$ 3,966,243.58 | \$ 3,798,119.84 | \$ 2,884,542.57 | \$ 2,882,809.67 | \$ 5,958,039.63 | \$ 24,177,553 |
| 150               |                          |        |                 |                 |                 |                 |                 |                 |               |
| 151               | Firm Sendout Costs       |        | \$ 4,979,043.51 | \$ 4,204,267.39 | \$ 4,061,220.23 | \$ 3,149,076.60 | \$ 3,155,410.45 | \$ 6,237,598.32 | \$ 25,786,617 |

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**ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
SCHEDULE 3  
SUMMER CGAC GAS REVENUES BILLED**

| FOR MONTH OF:                             | May-08<br>Winter | May-08<br>Summer | Jun-08       | Jul-08       | Aug-08       | Sep-08       | Oct-08       | Nov-08       | Total<br>Off-Peak | Total<br>Peak |
|---|------------------|------------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------------|---------------|
| <b>1 VOLUMES</b>                          |                  |                  |              |              |              |              |              |              |                   |               |
| <b>2 RESIDENTIAL</b>                      |                  |                  |              |              |              |              |              |              |                   |               |
| 3 R-1                                     | 50,661           | 28,412           | 70,001       | 61,123       | 51,671       | 42,249       | 61,576       | 49,257       | 364,289           | 50,661        |
| 4 R-1 FPO                                 | 4,886            | 2,972            | 99           | -            | -            | -            | 50           | 4,599        | 7,720             | 4,886         |
| 5 R-3                                     | 1,419,167        | 997,404          | 1,648,054    | 1,200,134    | 1,061,835    | 1,191,661    | 1,767,136    | 1,859,031    | 9,725,255         | 1,419,167     |
| 6 R-3 FPO                                 | 377,584          | 227,922          | 572          | 644          | 13           | 77           | 1,821        | 406,685      | 637,734           | 377,584       |
| 7 R-4                                     | 215,389          | 71,042           | 126,259      | 86,016       | 75,281       | 77,693       | 112,440      | 116,634      | 560,365           | 215,389       |
| 8 R-4 FPO                                 | 47,844           | 20,235           | 2,614        | (421)        | -            | (1,601)      | 1,199        | 1,265        | 23,291            | 47,844        |
| 9 Total Residential                       | 2,115,531        | 1,347,987        | 1,847,599    | 1,347,496    | 1,188,800    | 1,310,079    | 1,944,222    | 2,332,471    | 11,318,654        | 2,115,531     |
| 10  |                  |                  |              |              |              |              |              |              |                   |               |
| <b>11 COMMERCIAL/INDUSTRIAL</b>           |                  |                  |              |              |              |              |              |              |                   |               |
| 12 G41 - G43                              | 1,401,267        | 676,485          | 1,194,532    | 694,011      | 664,054      | 764,146      | 1,133,537    | 1,445,700    | 6,572,465         | 1,401,267     |
| 13 G41 - G43 FPO                          | 137,497          | 99,553           | 2,297        | -            | -            | -            | -            | 115,286      | 217,136           | 137,497       |
| 14 G51 - G63                              | 376,672          | 222,258          | 598,073      | 488,476      | 481,825      | 509,098      | 562,051      | 383,089      | 3,244,870         | 376,672       |
| 15 G51 - G63 FPO                          | 58,836           | 25,742           | 999          | -            | -            | -            | -            | 26,207       | 52,948            | 58,836        |
| 16 Total Comm/Industrial                  | 1,974,272        | 1,024,038        | 1,795,901    | 1,182,487    | 1,145,879    | 1,273,244    | 1,695,588    | 1,970,282    | 10,087,419        | 1,974,272     |
| 17 <b>Total Sales</b>                     | 4,089,803        | 2,372,025        | 3,643,500    | 2,529,983    | 2,334,679    | 2,583,323    | 3,639,810    | 4,302,753    | 21,406,073        | 4,089,803     |
| 18  |                  |                  |              |              |              |              |              |              |                   |               |
| <b>19 TRANSPORTATION</b>                  |                  |                  |              |              |              |              |              |              |                   |               |
| 20 G41 - G43                              | 775,023          | 204,778          | 666,150      | 433,059      | 395,936      | 451,100      | 662,933      | 944,631      | 3,758,587         | 775,023       |
| 21 G51 - G63                              | 2,225,770        | 88,525           | 2,319,667    | 2,065,641    | 1,882,495    | 2,179,121    | 2,150,795    | 2,421,603    | 13,107,847        | 2,225,770     |
| 22 <b>Total Transportation</b>            | 3,000,792        | 293,304          | 2,985,817    | 2,498,700    | 2,278,431    | 2,630,221    | 2,813,728    | 3,366,234    | 16,866,435        | 3,000,792     |
| 23  |                  |                  |              |              |              |              |              |              |                   |               |
| 24 <b>Total Volumes</b>                   | 7,090,595        | 2,665,329        | 6,629,317    | 5,028,683    | 4,613,110    | 5,213,544    | 6,453,538    | 7,668,987    | 38,272,508        | 7,090,595     |
| 25  |                  |                  |              |              |              |              |              |              |                   |               |
| <b>26 RATES</b>                           |                  |                  |              |              |              |              |              |              |                   |               |
| 27 R-1                                    | \$ 1.2389        | \$ 1.1611        | \$ 1.2407    | \$ 1.3792    | \$ 1.4158    | \$ 1.3019    | \$ 1.1443    | \$ 1.1443    |                   |               |
| 28 R-1 FPO                                | 1.1640           | 1.1611           | 1.2407       | 1.3792       | 1.4158       | 1.3019       | 1.1443       | 1.1443       |                   |               |
| 29 R-3                                    | 1.2389           | 1.1611           | 1.2407       | 1.3792       | 1.4158       | 1.3019       | 1.1443       | 1.1443       |                   |               |
| 30 R-3 FPO                                | 1.1640           | 1.1611           | 1.2407       | 1.3792       | 1.4158       | 1.3019       | 1.1443       | 1.1443       |                   |               |
| 31 R-4                                    | 1.2389           | 1.1611           | 1.2407       | 1.3792       | 1.4158       | 1.3019       | 1.1443       | 1.1443       |                   |               |
| 32 R-4 FPO                                | 1.1640           | 1.1611           | 1.2407       | 1.3792       | 1.4158       | 1.3019       | 1.1443       | 1.1443       |                   |               |
| 33 C/I Sales G41 to G43                   | 1.2390           | 1.1615           | 1.2259       | 1.3790       | 1.4150       | 1.3210       | 1.1447       | 1.1447       |                   |               |
| 34 C/I Sales G41 to G43 FPO               | 1.1641           | 1.1615           | 1.2259       | 1.3790       | 1.4150       | 1.3210       | 1.1447       | 1.1447       |                   |               |
| 35 C/I Transport G41 to G43               | 0.0042           | -                | -            | -            | -            | -            | -            | -            |                   |               |
| 36 C/I Sales G51 to G63                   | 1.2384           | 1.1608           | 1.2351       | 1.3781       | 1.4135       | 1.3191       | 1.1441       | 1.1441       |                   |               |
| 37 C/I Sales G51 to G63 FPO               | 1.1635           | 1.1608           | 1.2351       | 1.3781       | 1.4135       | 1.3191       | 1.1441       | 1.1441       |                   |               |
| 38 C/I Transport G51 to G63               | 0.0042           | -                | -            | -            | -            | -            | -            | -            |                   |               |
| 39  |                  |                  |              |              |              |              |              |              |                   |               |
| 40  |                  |                  |              |              |              |              |              |              |                   |               |
| <b>41 REVENUES</b>                        |                  |                  |              |              |              |              |              |              |                   |               |
| 42 R-1                                    | \$ 62,764        | \$ 32,989        | \$ 86,850    | \$ 84,301    | \$ 73,156    | \$ 55,004    | \$ 70,461    | \$ 56,365    | \$ 459,126        | \$ 62,764     |
| 43 R-1 FPO                                | 5,687            | 3,451            | 123          | -            | -            | -            | 57           | 5,263        | 8,893             | 5,687         |
| 44 R-3                                    | 1,758,206        | 1,158,086        | 2,044,741    | 1,655,225    | 1,503,346    | 1,551,423    | 2,022,134    | 2,127,289    | 12,062,244        | 1,758,206     |
| 45 R-3 FPO                                | 439,508          | 264,640          | 710          | 888          | 100          | 100          | 2,084        | 465,370      | 733,810           | 439,508       |
| 46 R-4                                    | 266,845          | 82,487           | 156,650      | 118,633      | 106,583      | 101,149      | 128,665      | 13,313       | 707,479           | 266,845       |
| 47 R-4 FPO                                | 55,690           | 23,495           | 3,243        | (581)        | -            | (2,084)      | 1,372        | 1,448        | 26,893            | 55,690        |
| 48 C/I Sales G41 to G43                   | 1,736,170        | 785,737          | 1,464,377    | 957,041      | 939,636      | 1,009,437    | 1,297,560    | 1,654,893    | 8,108,681         | 1,736,170     |
| 49 C/I Sales G41 to G43 FPO               | 160,060          | 115,631          | 2,816        | -            | -            | -            | -            | 131,968      | 250,415           | 160,060       |
| 50 C/I Transport G41 to G43               | 3,255            | -                | -            | -            | -            | -            | -            | -            | -                 | 3,255         |
| 51 C/I Sales G51 to G63                   | 466,471          | 257,997          | 738,680      | 673,169      | 681,060      | 671,551      | 643,043      | 438,292      | 4,103,791         | 466,471       |
| 52 C/I Sales G51 to G63 FPO               | 68,456           | 29,881           | 1,234        | -            | -            | -            | -            | 29,983       | 61,099            | 68,456        |
| 53 C/I Transport G51 to G63               | 9,348            | -                | -            | -            | -            | -            | -            | -            | -                 | 9,348         |
| 54 <b>Gas Cost Revenue</b>                | \$ 5,032,461     | \$ 2,754,394     | \$ 4,499,423 | \$ 3,488,676 | \$ 3,303,799 | \$ 3,386,580 | \$ 4,165,376 | \$ 4,924,183 | \$ 26,522,431     | \$ 5,032,461  |
| 55  |                  |                  |              |              |              |              |              |              |                   |               |
| 56 Less Occupant Billing                  |                  | 2,856            | 2,856        | 7,435        | 6,957        | 3,862        | 2,900        | -            | 26,865            | -             |
| 57  |                  |                  |              |              |              |              |              |              |                   |               |
| 56 Less Summer Proration                  |                  | 34,236           | 48,671       | 9,231        | 9,550        | 31,009       | (2,046)      | -            | 130,650           | -             |
| 57 <b>Summer Gas Cost Revenue Billed</b>  |                  | \$ 2,717,303     | \$ 4,447,896 | \$ 3,472,011 | \$ 3,287,292 | \$ 3,351,709 | \$ 4,164,522 | \$ 4,924,183 | \$ 26,364,916     |               |
| 58  |                  |                  |              |              |              |              |              |              |                   |               |
| 59 <b>Winter Gas Costs Revenue Billed</b> | \$ 5,032,461     |                  |              |              |              |              |              |              |                   | \$ 5,032,461  |
| 60  |                  |                  |              |              |              |              |              |              |                   |               |
| 61 <b>Total Gas Costs Billed</b>          | \$ 5,032,461     | \$ 2,717,303     | \$ 4,447,896 | \$ 3,472,011 | \$ 3,287,292 | \$ 3,351,709 | \$ 4,164,522 | \$ 4,924,183 | \$ 26,364,916     | \$ -          |
| 62  |                  |                  |              |              |              |              |              |              |                   |               |
| 63 Bad Debt Revenue Billed                | \$ 120,240       | \$ 45,068        | \$ 69,227    | \$ 48,070    | \$ 44,359    | \$ 49,083    | \$ 69,156    | \$ 81,752    | \$ 406,715        | \$ 120,240    |
| 64 Working Capital Gas Cost Billed        | \$ 44,579        | \$ 16,367        | \$ 25,140    | \$ 17,457    | \$ 16,109    | \$ 17,825    | \$ 25,115    | \$ 29,689    | \$ 147,702        | \$ 44,579     |
| 65 <b>Broker Revenue</b>                  | \$ 44,165        | \$ 621,305       | \$ 112,422   | \$ 529       | \$ 54,347    | \$ 33,007    | \$ -         | \$ -         | \$ 865,776        | \$ -          |
| 66  |                  |                  |              |              |              |              |              |              |                   |               |
| 67 <b>Total Billings</b>                  | \$ 5,197,280     | \$ 2,822,903     | \$ 5,163,568 | \$ 3,649,960 | \$ 3,348,290 | \$ 3,472,964 | \$ 4,291,800 | \$ 5,035,624 | \$ 26,919,333     | \$ 1,030,595  |

**ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
SCHEDULE 4 - NONFIRM MARGIN**

| FOR THE MONTH OF:                    | May-08      | Jun-08      | Jul-08       | Aug-08      | Sep-08      | Oct-08      | Total        |
|--------------------------------------|-------------|-------------|--------------|-------------|-------------|-------------|--------------|
| 1                                    |             |             |              |             |             |             |              |
| 2 INTERRUPTIBLE                      |             |             |              |             |             |             |              |
| 3                                    |             |             |              |             |             |             |              |
| 4 280 DAY                            |             |             |              |             |             |             |              |
| 5                                    |             |             |              |             |             |             |              |
| 6 TRANSPORTATION                     |             |             |              |             |             |             |              |
| 7                                    |             |             |              |             |             |             |              |
| 8                                    |             |             |              |             |             |             |              |
| 9 OFF SYSTEM SALES                   |             |             |              |             |             |             |              |
| 10                                   |             |             |              |             |             |             |              |
| 11 CAPACITY RELEASE                  |             |             |              |             |             |             |              |
| 12                                   |             |             |              |             |             |             |              |
| 13 TOTAL NON FIRM MARGIN AND CREDITS | \$ (36,446) | \$ (56,640) | \$ (138,583) | \$ (82,946) | \$ (78,253) | \$ (31,988) | \$ (424,856) |

This page is filed under protective Order No. 24,849 dated April 23, 2008 in DG 07-129

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**ENERGY NORTH NATURAL GAS, INC**  
**d/b/a KEYSpan ENERGY DELIVERY NEW ENGLAND**  
**MAY THROUGH OCTOBER 2008**  
**PEAK WORKING CAPITAL**  
**ACCOUNT 142.20**  
**SCHEDULE 5**

|    | FOR THE MONTH OF:<br>DAYS IN MONTH:  | May-08<br>31 | Jun-08<br>30 | Jul-08<br>31 | Aug-08<br>31 | Sep-08<br>30 | Oct-08<br>31 | Nov-08       | Total        |
|----|--------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| 1  | BEGINNING BALANCE                    | \$ (261,076) | \$ (305,211) | \$ (305,293) | \$ (305,785) | \$ (305,910) | \$ (305,911) | \$ (305,497) | \$ (261,076) |
| 2  |                                      |              |              |              |              |              |              |              |              |
| 3  | Add: COST ALLOW                      | 1,643        | 1,170        | 803          | 1,171        | 1,254        | 1,597        |              | 7,638        |
| 4  | Less: WORKING CAPITAL REVENUE BILLED | (44,579)     | -            | -            | -            | -            | -            | -            | (44,579)     |
| 5  |                                      |              |              |              |              |              |              |              |              |
| 6  | ENDING BALANCE PRE INTEREST          | \$ (304,011) | \$ (304,041) | \$ (304,490) | \$ (304,614) | \$ (304,656) | \$ (304,314) | \$ (305,497) | \$ (298,016) |
| 7  |                                      |              |              |              |              |              |              |              |              |
| 8  | MONTH'S AVERAGE BALANCE              | (282,543)    | (304,626)    | (304,891)    | (305,199)    | (305,283)    | (305,113)    |              |              |
| 9  |                                      |              |              |              |              |              |              |              |              |
| 10 | INTEREST RATE                        | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 5.00%        | 4.56%        |              |              |
| 11 | INTEREST APPLIED                     | (1,200)      | (1,252)      | (1,295)      | (1,296)      | (1,255)      | (1,183)      |              | (7,481)      |
| 12 | ENDING BALANCE                       | \$ (305,211) | \$ (305,293) | \$ (305,785) | \$ (305,910) | \$ (305,911) | \$ (305,497) | \$ (305,497) | \$ (305,497) |

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**ENERGY NORTH NATURAL GAS, INC**  
**D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND**  
**MAY THROUGH OCTOBER 2008**  
**OFF-PEAK WORKING CAPITAL**  
**ACCOUNT 142.40**  
**SCHEDULE 5**

| FOR THE MONTH OF: |                                      | May-08      | Jun-08      | Jul-08      | Aug-08      | Sep-08      | Oct-08      | Nov-08      | Total       |
|-------------------|--------------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| DAYS IN MONTH     |                                      | 31          | 30          | 31          | 31          | 30          | 31          |             |             |
| 1                 | BEGINNING BALANCE                    | \$ (74,953) | \$ (61,372) | \$ (61,181) | \$ (54,385) | \$ (52,115) | \$ (51,559) | \$ (38,418) | (74,953)    |
| 2                 |                                      |             |             |             |             |             |             |             |             |
| 3                 | Add: ACTUAL COST                     | 30,236      | 25,582      | 24,498      | 18,605      | 18,594      | 38,429      | -           | \$ 155,945  |
| 4                 | Less: WORKING CAPITAL REVENUE BILLED | (16,367)    | (25,140)    | (17,457)    | (16,109)    | (17,825)    | (25,115)    | (29,689)    | (147,702)   |
| 5                 |                                      |             |             |             |             |             |             |             |             |
| 6                 | ENDING BALANCE PRE INTEREST          | \$ (61,083) | \$ (60,930) | \$ (54,140) | \$ (51,889) | \$ (51,346) | \$ (38,244) | \$ (68,107) | \$ (66,709) |
| 7                 |                                      |             |             |             |             |             |             |             |             |
| 8                 | MONTH'S AVERAGE BALANCE              | (68,018)    | (61,151)    | (57,661)    | (53,137)    | (51,731)    | (44,902)    |             |             |
| 9                 |                                      |             |             |             |             |             |             |             |             |
| 10                | INTEREST RATE                        | 5.00%       | 5.00%       | 5.00%       | 5.00%       | 5.00%       | 4.56%       |             |             |
| 11                | INTEREST APPLIED                     | (289)       | (251)       | (245)       | (226)       | (213)       | (174)       |             | (1,398)     |
| 12                | ENDING BALANCE                       | \$ (61,372) | \$ (61,181) | \$ (54,385) | \$ (52,115) | \$ (51,559) | \$ (38,418) | \$ (68,107) | \$ (68,107) |

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ENERGY NORTH NATURAL GAS, INC  
d/b/a KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
SCHEDULE 6  
OFF PEAK BAD DEBT AND WORKING CAPITAL COSTS

| FOR MONTH OF:   | May-08       | Jun-08       | Jul-08       | Aug-08       | Sep-08       | Oct-08       | Total         |
|---|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| 1 Demand  | \$ 537,099   | \$ 523,745   | \$ 550,524   | \$ 521,542   | \$ 557,638   | \$ 452,748   | \$ 3,143,296  |
| 2 Commodity   | 4,150,699    | 3,442,498    | 3,247,596    | 2,363,001    | 2,325,171    | 5,505,291    | 21,034,257    |
| 3 Total Gas Costs   | \$ 4,687,798 | \$ 3,966,244 | \$ 3,798,120 | \$ 2,884,543 | \$ 2,882,810 | \$ 5,958,040 | \$ 24,177,553 |
| 4   |              |              |              |              |              |              |               |
| 5 Working Capital Rate                                    | 0.00645      | 0.00645      | 0.00645      | 0.00645      | 0.00645      | 0.00645      |               |
| 6   |              |              |              |              |              |              |               |
| 7 Total Working Capital Costs                             | \$ 30,236    | \$ 25,582    | \$ 24,498    | \$ 18,605    | \$ 18,594    | \$ 38,429    | \$ 155,945    |
| 8   |              |              |              |              |              |              |               |
| 9 Prior Period (Over)Undercollection                      | \$ 22,602    | \$ 22,602    | \$ 22,602    | \$ 22,602    | \$ 22,602    | \$ 22,602    | \$ 135,609    |
| 10  |              |              |              |              |              |              |               |
| 11 Subtotal Gas Costs, Working Capital & Under Collection | \$ 4,740,636 | \$ 4,014,427 | \$ 3,845,219 | \$ 2,925,749 | \$ 2,924,005 | \$ 6,019,070 |               |
| 12  |              |              |              |              |              |              |               |
| 13 Bad Debt Rate  | 0.0175       | 0.0175       | 0.0175       | 0.0175       | 0.0175       | 0.0175       |               |
| 14  |              |              |              |              |              |              |               |
| 15 Total Bad Debt Cost                                    | \$ 82,961    | \$ 70,252    | \$ 67,291    | \$ 51,201    | \$ 51,170    | \$ 105,334   | \$ 428,209    |

ENERGY NORTH NATURAL GAS, INC  
d/b/a KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2002  
SCHEDULE 6  
PEAK BAD DEBT AND WORKING CAPITAL COSTS

| FOR MONTH OF:   | May-08     | Jun-08     | Jul-08     | Aug-08     | Sep-08     | Oct-08     | Total        |
|---|------------|------------|------------|------------|------------|------------|--------------|
| 1 Demand  | \$ 291,246 | \$ 238,024 | \$ 263,100 | \$ 264,534 | \$ 272,601 | \$ 279,559 | \$ 1,609,063 |
| 2 Commodity   | -          | -          | -          | -          | -          | -          | -            |
| 3 Margins and Capacity Release                            | (36,446)   | (56,640)   | (138,583)  | (82,946)   | (78,253)   | (31,988)   | (424,856)    |
| 4 Total Gas Costs   | \$ 254,799 | \$ 181,384 | \$ 124,517 | \$ 181,588 | \$ 194,348 | \$ 247,571 | \$ 1,184,207 |
| 5   |            |            |            |            |            |            |              |
| 6 Working Capital Rate                                    | 0.00645    | 0.00645    | 0.00645    | 0.00645    | 0.00645    | 0.00645    |              |
| 7   |            |            |            |            |            |            |              |
| 8 Total Working Capital Costs                             | \$ 1,643   | \$ 1,170   | \$ 803     | \$ 1,171   | \$ 1,254   | \$ 1,597   | \$ 7,638     |
| 9   |            |            |            |            |            |            |              |
| 10 Prior Period (Over)Undercollection                     | -          | -          | -          | -          | -          | -          | -            |
| 11  |            |            |            |            |            |            |              |
| 12 Subtotal Gas Costs, Working Capital & Under Collection | \$ 256,443 | \$ 182,554 | \$ 125,321 | \$ 182,759 | \$ 195,601 | \$ 249,168 | \$ 1,191,845 |
| 13  |            |            |            |            |            |            |              |
| 14 Bad Debt Rate  | 0.0175     | 0.0175     | 0.0175     | 0.0175     | 0.0175     | 0.0175     | -            |
| 15  |            |            |            |            |            |            |              |
| 16 Total Bad Debt Cost                                    | \$ 4,488   | \$ 3,195   | \$ 2,193   | \$ 3,198   | \$ 3,423   | \$ 4,360   | \$ 20,857    |

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ENERGYNORTH NATURAL GAS, INC.  
D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
MAY THROUGH OCTOBER 2008  
SCHEDULE 7  
WORKING CAPITAL & BAD DEBT REVENUE BILLED

| FOR MONTH OF:                            | May-08<br>Winter  | May-08<br>Summer | Jun-08           | Jul-08           | Aug-08           | Sep-08           | Oct-08           | Nov-08           | Total<br>OffPeak  | Total<br>Peak     |
|--|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|-------------------|
| <b>1 VOLUMES</b>                         |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>2 RESIDENTIAL</b>                     |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 3 R-1, R-3 and R-4                       | 1,685,217         | 1,096,858        | 1,844,314        | 1,347,273        | 1,188,787        | 1,311,603        | 1,941,152        | 1,919,922        | 10,649,909        | 1,685,217         |
| 4 R-1, R-3 and R-4 FPO                   | 430,314           | 251,129          | 3,285            | 223              | 13               | (1,524)          | 3,070            | 412,549          | 668,745           | 430,314           |
| <b>5</b>                                 |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>6 COMMERCIAL/INDUSTRIAL</b>           |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 7 G41 - G43                              | 1,401,267         | 676,485          | 1,194,532        | 694,011          | 664,054          | 764,146          | 1,133,537        | 1,445,700        | 6,572,465         | 1,401,267         |
| 8 G41 - G43 FPO                          | 137,497           | 99,553           | 2,297            | -                | -                | -                | -                | 115,286          | 217,136           | 137,497           |
| 9 G51 - G63                              | 376,672           | 222,258          | 598,073          | 488,476          | 481,825          | 509,098          | 562,051          | 383,089          | 3,244,870         | 376,672           |
| 10 G51 - G63 FPO                         | 58,836            | 25,742           | 999              | -                | -                | -                | -                | 26,207           | 52,948            | 58,836            |
| <b>11</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>12 TRANSPORTATION</b>                 |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 13 G41 - G43                             | 775,023           | 204,778          | 666,150          | 433,059          | 395,936          | 451,100          | 662,933          | 944,631          | 3,758,587         | 775,023           |
| 14 G51 - G63                             | 2,225,770         | 88,525           | 2,319,667        | 2,065,641        | 1,882,495        | 2,179,121        | 2,150,795        | 2,421,603        | 13,107,847        | 2,225,770         |
| <b>15</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>16 TOTAL VOLUME</b>                   | <b>7,090,595</b>  | <b>2,665,329</b> | <b>6,629,317</b> | <b>5,028,683</b> | <b>4,613,110</b> | <b>5,213,544</b> | <b>6,453,538</b> | <b>7,668,987</b> | <b>38,272,508</b> | <b>7,090,595</b>  |
| <b>17</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>18 WORKING CAPITAL RATES</b>          |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 19 Residential R1 & R3                   | \$ 0.01090        | \$ 0.00690       | \$ 0.0069        | \$ 0.0069        | \$ 0.0069        | \$ 0.0069        | \$ 0.0069        | \$ 0.0069        |                   |                   |
| 20 Residential R1 & R3 FPO               | 0.0109            | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           |                   |                   |
| 21 C/I Sales G41 to G43                  | 0.0109            | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           |                   |                   |
| 22 C/I Sales G41 to G43 FPO              | 0.0109            | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           |                   |                   |
| 23 C/I Sales G51 to G63                  | 0.0109            | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           |                   |                   |
| 24 C/I Sales G51 to G63 FPO              | 0.0109            | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           | 0.0069           |                   |                   |
| <b>25</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>26 WORKING CAPITAL REVENUE BILLED</b> |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 27 Residential R1 & R3                   | \$ 18,369         | \$ 7,568         | \$ 12,726        | \$ 9,296         | \$ 8,203         | \$ 9,050         | \$ 13,394        | \$ 13,247        | \$ 73,484         | \$ 18,369         |
| 28 Residential R1 & R3 FPO               | 4,690             | 1,733            | 23               | 2                | 0                | (11)             | 21               | 2,847            | 4,614             | 4,690             |
| 29 C/I Sales G41 to G43                  | 15,274            | 4,668            | 8,242            | 4,789            | 4,582            | 5,273            | 7,821            | 9,975            | 45,350            | 15,274            |
| 30 C/I Sales G41 to G43 FPO              | 1,499             | 687              | 16               | -                | -                | -                | -                | 795              | 1,498             | 1,499             |
| 31 C/I Sales G51 to G63                  | 4,106             | 1,534            | 4,127            | 3,370            | 3,325            | 3,513            | 3,878            | 2,643            | 22,390            | 4,106             |
| 32 C/I Sales G51 to G63 FPO              | 641               | 178              | 7                | -                | -                | -                | -                | 181              | 365               | 641               |
| <b>33 WORKING CAPITAL REVENUE BILLED</b> | <b>\$ 44,579</b>  | <b>\$ 16,367</b> | <b>\$ 25,140</b> | <b>\$ 17,457</b> | <b>\$ 16,109</b> | <b>\$ 17,825</b> | <b>\$ 25,115</b> | <b>\$ 29,689</b> | <b>\$ 147,702</b> | <b>\$ 44,579</b>  |
| <b>34</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>35 BAD DEBT RATES</b>                 |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 36 Residential R1 & R3                   | \$ 0.02940        | \$ 0.01900       | \$ 0.0190        | \$ 0.0190        | \$ 0.0190        | \$ 0.0190        | \$ 0.0190        | \$ 0.0190        |                   |                   |
| 37 Residential R1 & R3 FPO               | 0.0294            | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           |                   |                   |
| 38 C/I Sales G41 to G43                  | 0.0294            | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           |                   |                   |
| 39 C/I Sales G41 to G43 FPO              | 0.0294            | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           |                   |                   |
| 40 C/I Sales G51 to G63                  | 0.0294            | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           |                   |                   |
| 41 C/I Sales G51 to G63 FPO              | 0.0294            | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           | 0.0190           |                   |                   |
| <b>42</b>                                |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| <b>43 BAD DEBTS REVENUE BILLED</b>       |                   |                  |                  |                  |                  |                  |                  |                  |                   |                   |
| 44 Residential R1 & R3                   | \$ 49,545         | \$ 20,840        | \$ 35,042        | \$ 25,598        | \$ 22,587        | \$ 24,920        | \$ 36,882        | \$ 36,479        | \$ 202,348        | \$ 49,545         |
| 45 Residential R1 & R3 FPO               | 12,651            | 4,771            | 62               | 4                | 0                | (29)             | 58               | 7,838            | 12,706            | 12,651            |
| 46 C/I Sales G41 to G43                  | 41,197            | 12,853           | 22,696           | 13,186           | 12,617           | 14,519           | 21,537           | 27,468           | 124,877           | 41,197            |
| 47 C/I Sales G41 to G43 FPO              | 4,042             | 1,892            | 44               | -                | -                | -                | -                | 2,190            | 4,126             | 4,042             |
| 48 C/I Sales G51 to G63                  | 11,074            | 4,223            | 11,363           | 9,281            | 9,155            | 9,673            | 10,679           | 7,279            | 61,653            | 11,074            |
| 49 C/I Sales G51 to G63 FPO              | 1,730             | 489              | 19               | -                | -                | -                | -                | 498              | 1,006             | 1,730             |
| <b>50 BAD DEBTS REVENUE BILLED</b>       | <b>\$ 120,240</b> | <b>\$ 45,068</b> | <b>\$ 69,227</b> | <b>\$ 48,070</b> | <b>\$ 44,359</b> | <b>\$ 49,083</b> | <b>\$ 69,156</b> | <b>\$ 81,752</b> | <b>\$ 406,715</b> | <b>\$ 120,240</b> |

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ENERGYNORTH NATURAL GAS, INC.  
 D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND  
 MAY THROUGH OCTOBER 2008  
 OFF PEAK COMMODITY COSTS AND THERMS  
 SCHEDULE 8

| FOR THE MONTH OF: |                                   | May-08              |                | Jun-08              |                | Jul-08              |                | Aug-08              |                | Sep-08              |                | Oct-08              |                | Total                |                  |
|-------------------|-----------------------------------|---------------------|----------------|---------------------|----------------|---------------------|----------------|---------------------|----------------|---------------------|----------------|---------------------|----------------|----------------------|------------------|
|                   | Reference                         | Dollar              | Volume Dth     | Dollar              | Volume Dth     | Dollar              | Volume Dth     | Dollar              | Volume Dth     | Dollar              | Volume Dth     | Dollar              | Volume Dth     | Dollar               | Volume Dth       |
| 1                 | <b>TENNESSEE COMMODITY</b>        |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 2                 | Total Supply                      |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 3                 | Off System Sales                  |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 4                 | Transportation                    |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 5                 | Total Tennessee Commodity         |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 6                 |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 7                 |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 8                 | CITY GATE Distrigas FCS 064       |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 9                 |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 10                | <b>PNGTS</b>                      |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 11                | Transportation PNGTS              |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 12                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 13                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 14                | Hedge Gain/Loss                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 15                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 16                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 17                | BP/Northeast Gas Market           |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 18                | Nexen                             |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 19                | Sempra                            |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 20                | ANE Union/Transgas Transportation |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 21                | SUBTOTAL CANADIAN COMM            |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 22                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 23                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 24                | LNG VAPOR                         |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 25                | SUBTOTAL LNG                      |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 26                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 27                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 28                | PROPANE                           |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 29                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 30                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 31                | STORAGE WITHDRAWALS               |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 32                | STORAGE INJECTIONS                |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 33                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 34                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 35                | TAXES                             | \$ -                |                | \$ -                |                | \$ -                |                | \$ -                |                | \$ -                |                | \$ 2,496            |                | \$ 2,496             | -                |
| 36                | SUPPLIER CASHOUT                  | \$ 98,683           |                | \$ 114,556          |                | \$ 41,750           |                | \$ 48,474           |                | \$ 23,522           |                | \$ 28,162           | 0              | \$ 355,147           | -                |
| 37                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 38                | CAPACITY MANAGED - CANADIAN       | \$ (223,354)        |                | \$ (162,127)        |                | \$ (233,787)        |                | \$ (143,802)        |                | \$ (212,420)        |                | \$ (167,650)        | 0              | \$ (1,143,139)       | -                |
| 39                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 40                | NON FIRM COSTS                    | \$ -                | -              | \$ -                | -              | \$ (20,422)         | -              | \$ -                | -              | \$ -                | -              | \$ -                | -              | \$ (20,422)          | -                |
| 41                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 42                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 43                | SUBTOTAL OTHER                    | \$ (124,671)        | 0              | \$ (47,570)         | 0              | \$ (212,459)        | 0              | \$ (95,328)         | 0              | \$ (188,898)        | 0              | \$ (136,993)        | 0              | \$ (805,919)         | 0                |
| 44                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 45                |                                   |                     |                |                     |                |                     |                |                     |                |                     |                |                     |                |                      |                  |
| 46                | <b>TOTAL COMMODITY COST</b>       | <b>\$ 4,150,699</b> | <b>460,207</b> | <b>\$ 3,442,498</b> | <b>269,624</b> | <b>\$ 3,247,596</b> | <b>237,084</b> | <b>\$ 2,363,001</b> | <b>244,578</b> | <b>\$ 2,325,171</b> | <b>280,198</b> | <b>\$ 5,505,291</b> | <b>646,572</b> | <b>\$ 21,034,257</b> | <b>2,138,263</b> |

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**ENERGYNORTH NATURAL GAS, INC.**  
**D/B/A KEYSpan ENERGY DELIVERY NEW ENGLAND**  
**MAY THROUGH OCTOBER 2008**  
**MONTHLY PRIME RATES**  
**SCHEDULE 9**

| <b>MONTH</b>   | <b>DATES</b>  | <b>PRIME<br/>RATE</b> | <b>DAYS IN<br/>MONTH</b> | <b>WEIGHTED<br/>RATE</b> |
|----------------|---------------|-----------------------|--------------------------|--------------------------|
| May 2008       | 05/01 - 05/31 | 5.00%                 | 31                       | 5.0000%                  |
| June 2008      | 06/01 - 06/30 | 5.00%                 | 30                       | 5.0000%                  |
| July 2008      | 07/01 - 07/31 | 5.00%                 | 31                       | 5.0000%                  |
| August 2008    | 08/01 - 08/31 | 5.00%                 | 31                       | 5.0000%                  |
| September 2008 | 09/01 - 09/30 | 5.00%                 | 30                       | 5.0000%                  |
| October 2008   | 10/01 - 10/31 | 4.56%                 | 31                       | 4.5600%                  |